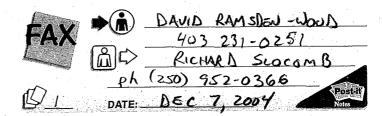
December 7, 2004

0050-7400-32640-02 OGC - 04342

David Ramsden-Wood, P.Eng. Engineer, NEBC Anadarko Canada Corporation 425 1st Street SW Box 2595 Stn M Calgary, Alberta T2P 4V4



Dear Mr. Ramsden-Wood:

RE: SALT WATER DISPOSAL/INJECTIVITY TEST ACEC et al Adsett d-54-G/94-J-2, (WA# 8798); Debolt Formation

The Commission has reviewed your application dated December 7, 2004 requesting permission to conduct a temporary injectivity test into the Debolt formation of the subject well.

Your request for temporary injectivity is considered appropriate, as it will provide necessary information to determine if the well is a suitable candidate for produced water disposal. Following completion, and prior to injection, an attempt should be made to flow the well to test any hydrocarbon potential.

Approval for a temporary injectivity test is hereby granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, subject to the following conditions;

- 1. The test water disposal interval must be in the Debolt formation (1199.0 1203.0 mKB).
- 2. The total volume of injected water must not exceed 500 m³.
- 3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.

Please note that an application for continuous salt water disposal, once received, would be published in the BC Gazette. Formal approval may be granted only if no objections are received by the closing date of the notice.

Approval Letters to Industry

Sincerely,

GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC.

WATERFLOOD, ETC.		
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		Daily
		Resource Revenue
		S. Chicorelli
		R. Stefik
		G. Farr
	35	R. Slocomb
	l	D Krozanocki

Craig Gibson, P.Eng.

Director

Resource Conservation Branch