

November 17, 2004

4470-7400-32640-02 OGC - 04323

M. J. (Mel) Miners, P. Eng. Consultant, Martlet Inc. Encana Corporation PO Box 2850 150 – 9th Avenue SW Calgary, AB T2P 2S5

Dear Mr. Miners:

RE: WATER INJECTIVITY TEST
AEC HZ MEL c-43-J/94-P-04 (WA# 13757); DEBOLT FORMATION

The Commission has reviewed your application dated November 9, 2004 requesting permission to conduct a temporary injectivity test into the Debolt formation of the subject well.

Your request for temporary injectivity is considered appropriate, as it will provide necessary information to determine if the well is suitable for produced water disposal. Following completion, and prior to injection, an attempt should be made to flow the well to test any hydrocarbon potential.

Approval for temporary injectivity test is hereby granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, subject to the following conditions;

- 1. The test injection interval must be in the Debolt (657.5 661.0 mKB).
- 2. The total volume of injected water must not exceed 500 m³.
- 3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.

Please note that a notice of an application for salt water disposal, once received, will be published in the BC Gazette. Formal approval may be granted only if no objections are received by the closing date of the notice.

Approval Letters to Industry

Sincerely,

Craig Gibson, P. Eng.

Director

Resource Conservation Branch

I phase per

| Č. | PRESSURE MAINTENANC | È, |
|-----|----------------------|----|
| * | WATERFLOOD, ETC. | |
| 1. | Copy 9 | |
| | Wellfile (originals) | |
| | 59240 | |
| | Daily | |
| | Resource Revenue | |
| - | S. Chicorelli | |
| | R. Stefik | |
| 2 | G. Farr | |
| 350 | R. Slocomb | |
| | D. Krezanoski | |

GEP, SWD, CONCURRENT PROD.