



April 23, 2004

5600-2600-32640-02
OGC - 04150

Ashley Ramsden-Wood
Reservoir Engineer, Jedney Asset Team
Petro-Canada Oil and Gas
P.O. Box 2844
CALGARY, AB T2P 3E3

Dear Ms. Ramsden-Wood:

**RE: WATER INJECTIVITY TEST
PC ET AL LAPRISE a-65-A/94-G-8 (WA# 8073); BLUESKY "A" POOL**

The Commission has reviewed your application dated April 20, 2004 requesting permission to conduct a temporary water injectivity test into the Laprise Creek - Bluesky "A" pool of the subject well.

As this single well pool is fully depleted, your request for temporary injectivity is considered appropriate, as it will provide necessary information to determine if the reservoir is suitable for water disposal.

Approval for temporary injectivity test is hereby granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, subject to the following conditions;

1. The test injection interval must be in the Bluesky "A" pool.
2. The total volume of injected water must not exceed 300 m³.
3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.

Please note that a notice of your application for salt water disposal, once received, will be published in the BC Gazette. Formal approval may be granted only if no objections are received by the closing date of the notice.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

**Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.**

Copy 9

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input checked="" type="checkbox"/>	P. Attariwala
<input type="checkbox"/>	D. Krezanoski

RESOURCE CONSERVATION BRANCH

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