

January 28, 2004

4200-7400-32640-02 OGC - 04025

Frank Roberts, P.Eng. Apache Canada Ltd. 1000, 700 – 9th Avenue S.W. CALGARY, AB T2P 3V4

Dear Mr. Roberts:

RE: WATER INJECTIVITY TEST; DEBOLT FORMATION APACHE ET AL HZ MISSLE d-A54-A/94-O-9 (WA# 14874)

The Commission has reviewed your application received January 27, 2004 requesting permission to conduct a temporary water injectivity test into the Debolt formation of the subject well. Information supporting this application was originally submitted on October 10, 2003.

Your request for temporary injectivity is considered appropriate, as it will provide necessary information to determine if the reservoir is suitable as a disposal zone. Following completion, and prior to injection, an attempt should be made to flow the well to test any hydrocarbon potential.

Approval for temporary injectivity test is hereby granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, subject to the following conditions;

- 1. The test injection interval must be in the Debolt.
- 2. The total volume of injected water must not exceed 200 m³.
- 3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.

Please note that a notice of your application for salt water disposal, once received, will be published in the BC Gazette. Formal approval may be granted only if no objections are received by the closing date of the notice.

the closing date of the notice.	
Sincerely,	Approval Letters to Industry GEP, SWD, CONCURRENT PROD PRESSURE MAINTENANCE, WATERFLOOD, ETC.
	Copy 9
ling the	Wellfile (originals)
2011	59240
	Daily
Craig Gibson, P. Eng.	Resource Revenue
Director	S. Chicorelli
Resource Conservation Branch	R. Stefik
Tresource Conservation Branch	G. Farr
	P. Attariwala
	D Krozoposki

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 (4): (

Location: 6th Fir 1810 Blanshard St, Victoria B©