



December 2, 2003

9000-4800-32640-02
OGC - 03316

Greg Dickie
Manager Environment and Regulatory
CCS Energy Services
24th Floor, 530 - 8 Avenue SW
Calgary, AB T2P 3S8

Dear Mr. Dickie:

**RE: TEMPORARY WATER INJECTIVITY TEST
CCS Hz W Stoddart 10-30--87-20 W6M (WA# 10864); Halfway Formation**

The Commission has reviewed your application dated November 26, 2003 requesting permission to conduct a temporary water injectivity test for up to 30 days into the Halfway formation of the subject well.

Your request for temporary injectivity is considered appropriate, as it will provide necessary information to determine if the reservoir is suitable as a disposal zone.

Approval for temporary injectivity test is hereby granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, subject to the following conditions;

1. The test injection interval must be in the Halfway (1581.0 – 1603.0 mKB).
2. The total volume of injected water must not exceed 2000 m³.
3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.

Please note that a notice of your application for salt water/non-special waste disposal, once received, will be published in the BC Gazette. Formal approval may be granted only if no objections are received by the closing date of the notice.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

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<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input checked="" type="checkbox"/>	P. Attariwala
<input type="checkbox"/>	D. Krezanoski

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC