

January 21, 2002

5500-6200/7400-32640-02 OGC - 02012

Mark Taylor, P. Eng. Group Leader, BC Engineering AEC Oil and Gas 3900, 421 – 7th Avenue S.W. Calgary, AB T2P 4K9

Dear Mr. Taylor:

RE: APPLICATION FOR SALT WATER DISPOSAL
AEC Ladyfern a-A36-H/94-H-1, (WA 14784); Belloy and Debolt

The Commission has reviewed your application dated December 18, 2001 requesting permission to dispose of produced water into the Belloy and Debolt formations of a proposed well located at a-A36-H/94-H-1.

Based on all the information available from the well a-36-H/94-H-1 (WA 13605), we concur that the proposed well would be a good candidate for salt water disposal in the upper Belloy and Debolt formations. Notice of your application was published in two issues of the BC Gazette. As no written objections were received, your application is approved.

Attached are Approvals 02-02-001 and 02-02-002 for the application granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation* for the Belloy and Debolt formations, respectively.

Sincerely, Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC. Wellfile (originals) 59240 Craig Gibson, P. Eng. Daily Resource Revenue Manager S. Chicorelli Reservoir Engineering and Geology R. Stefik G. Farr P. Attariwala Attachments D. Krezanoski

APPROVAL 02-02-002

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a scheme of AEC Oil and Gas (AEC) for Salt Water Disposal (SWD) in the Debolt formation in the proposed well AEC Ladyfern a-A36-H/94-H-1 (WA 14784).

NOW, THEREFORE, pursuant to Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, the SWD scheme is hereby approved, as such scheme is described in

an application from AEC to the Commission dated December 18, 2001.

- 1. The water disposal interval must be in the Debolt formation.
- 2. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form (BC-S18), which must be submitted to the Oil and Gas Commission not later than the 25th day of the month following the reported month.
- 3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
- 4. This approval may be modified or rescinded if deemed appropriate through a change in circumstances.

Craig Gibson

Manager

Reservoir Engineering and Geology

Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this day of January 2002.

APPROVAL 02-02-001

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a scheme of AEC Oil and Gas (AEC) for Salt Water Disposal (SWD) in the Belloy formation in the proposed well AEC Ladyfern a-A36-H/94-H-1 (WA 14784).

NOW, THEREFORE, pursuant to Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, the SWD scheme is hereby approved, as such scheme is described in

an application from AEC to the Commission dated December 18, 2001.

- 1. The water disposal interval must be in the Belloy formation.
- 2. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form (BC-S18), which must be submitted to the Oil and Gas Commission not later than the 25th day of the month following the reported month.
- 3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
- 4. This approval may be modified or rescinded if deemed appropriate through a change in circumstances.

Craig Gibson

Manager

Reservoir Engineering and Geology

Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this ______day of January 2002.