



May 2, 2000

2100-2200-32640-02  
OGC – 000141

Mr. Tim Boyle, B. Sc.  
Reservoir Engineer  
Brassey Miscible Flood  
Canadian Hunter Exploration Ltd.  
2800, 605 – 5th Avenue SW  
Calgary, AB T2P 3H5

Dear Mr. Boyle:

**RE: APPLICATIONS FOR SALT WATER DISPOSAL**  
**Canhunter Brassey d-A44-F/93-P-10; WA 7132**  
**Canhunter Brassey d-A46-F/93-P-10; WA 7373**

The Commission has reviewed your applications dated March 12, 2000 requesting disposal of produced water into the Cadotte formation of the subject wells.

We concur that the wells d-A44-F/93-P-10 and d-A46-F/93-P-10 are good candidates for salt water disposal into the Cadotte formation. Notice of your application was published in two issues of the BC Gazette. As no written objections were received, your application is approved as submitted.

Attached are Approvals 00-02-004 and 00-02-005 for the applications granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*.

Sincerely,

Craig Gibson, P. Eng.  
Manager  
Reservoir Engineering and Geology

Attachments

**Approval Letters to Industry**  
**GEP, SWD, CONCURRENT PROD,**  
**PRESSURE MAINTENANCE,**  
**WATERFLOOD, ETC.**

Copy 10

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P. Attariwala
<input type="checkbox"/>	C. Gibson
<input type="checkbox"/>	D. Krezanoski

**ENGINEERING AND GEOLOGY BRANCH**

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**APPROVAL 00-02-004**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a scheme of Canadian Hunter Exploration Ltd. (CHEL) for Salt Water Disposal (SWD) in the Cadotte formation in the well Canhunter Brassey d-A44-F/93-P-10 (WA# 7132).

NOW, THEREFORE, pursuant to Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, the SWD scheme is hereby approved, as such scheme is described in

*an application from CHEL to the Commission dated March 12, 2000.*

1. The water disposal interval must be in the Cadotte formation.
2. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form (BC-S18), which must be submitted to the Oil and Gas Commission not later than the 25th day of the month following the reported month.
3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
4. This approval may be modified or rescinded if deemed appropriate through a change in circumstances.



Craig Gibson  
Manager  
Reservoir Engineering and Geology  
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 2<sup>nd</sup> day of May, 2000.

**APPROVAL 00-02-005**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

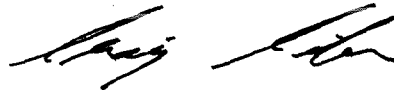
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IN THE MATTER of a scheme of Canadian Hunter Exploration Ltd. (CHEL) for Salt Water Disposal (SWD) in the Cadotte formation in the well Canhunter Brassey d-A46-F/93-P-10 (WA# 7373).

NOW, THEREFORE, pursuant to Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, the SWD scheme is hereby approved, as such scheme is described in

*an application from CHEL to the Commission dated March 12, 2000.*

1. The water disposal interval must be in the Cadotte formation.
2. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form (BC-S18), which must be submitted to the Oil and Gas Commission not later than the 25th day of the month following the reported month.
3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
4. This approval may be modified or rescinded if deemed appropriate through a change in circumstances.



Craig Gibson  
Manager  
Reservoir Engineering and Geology  
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 22<sup>nd</sup> day of May, 2000.