



March 22, 2000

2000-6200-32640-02
OGC 000103

Mr. Jim Parakin, P. Eng.
Petro-Canada Oil and Gas
P.O. Box 2844
Calgary, AB T2P 3E3

Dear Mr. Parakin:

RE: APPLICATION FOR SALT WATER DISPOSAL
PC Boundary A16-9-84-14 W6M, (WA# 11515); Belloy Formation

The Commission has reviewed your application dated February 22, 2000 requesting disposal of produced water into the Belloy formation of the subject well.

We concur that the well A16-9-84-14 W6M is a good candidate for salt water disposal into the Belloy formation, below the current gas water contact. Notice of your application was published in two issues of the BC Gazette. As no written objections were received, your application is approved as submitted.

Attached is Approval 00-02-003 for the application granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*.

Sincerely,

Bou van Oort, P. Eng.
Director
Engineering and Geology Branch

Attachment

cc: Petroleum Lands Branch
Ministry of Energy and Mines

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 10

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- C. Gibson
- D. Krezanoski

ENGINEERING AND GEOLOGY BRANCH

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APPROVAL 00-02-003

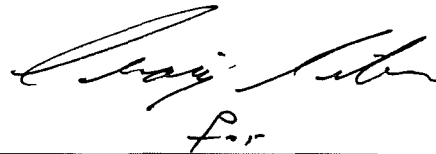
**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a scheme of Petro-Canada Oil and Gas (Petro-Canada) for Salt Water Disposal (SWD) in the Belloy formation in the well PC Boundary A16-9-84-14 W6M (WA# 11515).

NOW, THEREFORE, pursuant to Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, the SWD scheme is hereby approved, as such scheme is described in

an application from Petro-Canada to the Commission dated February 22, 2000.

1. The water disposal interval must be in the Belloy formation.
2. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form (BC-S18), which must be submitted to the Oil and Gas Commission not later than the 25th day of the month following the reported month.
3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
4. This approval may be modified or rescinded if deemed appropriate through a change in circumstances.



Bou van Oort, P.Eng.
Director
Engineering and Geology Branch
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 22nd day of March, 2000.