



Approval Letters to Industry (11)

November 18, 1994

Mr. Peter De Marco, P. Eng.
Engineering Consultant
Excel Energy Inc.
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Daily
Well File
ORCS
Data Management
Resource Revenue

941154B
WA 7578

Dear Mr. De Marco:

**RE: APPLICATION FOR SALT WATER DISPOSAL
EXCEL ET AL LAPP B-22-D/94-H-10; WA 7578**

This refers to your application dated June 30, 1994, wherein a scheme for salt water disposal in the Halfway Formation of the subject well was requested.

Notice of your application was published in the August 11 and 18, 1994, issues of the B.C. Gazette. Your application is hereby approved for salt water disposal in the subject well. Canadian Natural Resources Limited in a letter dated November 11, 1994, have informed us that they have no objection to the scheme approval.

Attached is Approval 94-02-007 for the application under section 116 of the *Petroleum and Natural Gas Act*.

Yours sincerely,

B.E. Hanwell, P. Eng.
Director
Engineering and Operations Branch

PSA/mef

Attachment

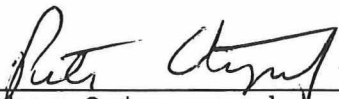
cc: D.L. Johnson
Manager, Field Office
Fort St. John

PETROLEUM AND NATURAL GAS ACT (the "Act")
THE PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

IN THE MATTER of a scheme of Excel Energy Inc. (the "Operator") for Salt Water Disposal (SWD) in the Halfway Formation in the well Excel et al Lapp b-22-D/94-H-10.

The Minister of Energy, Mines and Petroleum Resources, pursuant to section 116 of the Act, hereby orders as follows:

1. The SWD scheme of the Operator for disposal of produced water in the Halfway Formation at well b-22-D/94-H-10 as such scheme is described in the application from the Operator to the ministry dated June 30, 1994, is hereby approved, subject to terms and conditions herein contained.
2. The water disposal interval must be in the Halfway Formation.
3. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form, which should be submitted to the Energy Resources Division not later than the 25th day of the month following the reported month.
4. The well head disposal/injection pressure must not exceed the formation fracture pressure.
5. This approval may be modified or rescinded at a later date if deemed appropriate through a change in circumstances.


Peter Ostergaard, on behalf of the
Minister of Energy, Mines and
Petroleum Resources

DATED AT the City of Victoria, in the Province of British Columbia, this 17 day of November, 1994.