



January 8, 2018

5000-4150-59240-16

Marie Johnson
Progress Energy
Suite 1200, 205 – 5th Ave S.W.
Calgary, Alberta T2P 2V7

Dear Ms. Johnson:

**RE: ACID GAS DISPOSAL APPROVAL 96-16-002 AMENDMENT #3
PROGRESS ET AL JEDNEY a-79-J/94-G-1; WELL PERMIT #9637
JEDNEY FIELD – BALDONNEL/UPPER CHARLIE LAKE “A” POOL**

The subject well is approved for deep disposal of waste by-product acid gas (H₂S & CO₂), approved as Special Project Order Approval 96-16-002 under section 75 of the Oil and Gas Activities Act.

In 2017, the Commission amended disposal approvals to include requirements for monitoring and measurement of reservoir and wellbore integrity aspects. This amendment is solely to increase the maximum reservoir pressure limit, to 11,041 kPaa. Amendment #2 specified 10,940 kPa, the reservoir pressure value in gauge pressure rather than absolute value.

Attached please find Order 96-16-002 Amendment #3 designating an area in the Jedney field Baldonnel/Upper Charlie Lake “A” pool, for the operation and use of a storage reservoir for the disposal of acid gas.

Should you have any questions, please contact Michelle Gaucher at (250) 419-4482 or Ron Stefik at (250) 419-4430.

Sincerely,



Richard Slocomb, P.Eng.
Vice President, Engineering
Oil and Gas Commission

Attachment

ORDER 96-16-002 AMENDMENT #3

- 1 Under Section 75(1)(d) of the *Oil and Gas Activities Act*, the Commission designates the Baldonnel/Upper Charlie Lake "A" pool as a special project for the operation and use of a storage reservoir for the disposal of acid gas within the following area:

NTS 94-G-01 Block J Unit 79

- 2 Under section 75(2) of the *Oil and Gas Activities Act*, the special project designation in this Order is subject to the following conditions. The Permit Holder shall:

Well Details

- a) Inject acid gas only into the well Progress et al Jedney a-79-J/94-G-1; WA 9637 – Baldonnel/Upper Charlie Lake "A" pool (1487.0 – 1537.0 mKB).

Operating Limits

- b) Limit the maximum H₂S concentration of the injection fluid stream to 80%
- c) Not exceed an injection pressure, measured at the wellhead on the subject well, of 9,800 kPag or the pressure required to fracture the formation, whichever is lesser.
- d) Inject only through tubing with a packer set as near as is practical above the injection interval.
- e) Continually measure and record the wellhead casing and tubing pressures electronically, including when the disposal well is inactive or suspended.
- f) Alarm the annulus pressure monitoring system to indicate when casing pressure varies outside the normal operating range by greater than 1000 kPa.
- g) Cease injection upon reaching a maximum formation pressure of 11,041 kPaa measured at MPP of 1512.0 mKB (MD).

Monitoring

- h) An inspection satisfactory to the Commission is required within 2 months of approval amendment date.
- i) Sample gas from 3 active Baldonnel/Upper Charlie Lake A wells (d-44-C/94-G-8, WA1375; b-30-B/94-G08, WA460; and d-31-C/94-G08, WA1178) each 6 months and submit the gas composition analysis.
- j) Sample the disposal fluid and submit composition analysis at least twice annually, indicating the disposal well as the sample source.
- k) Submit the annual packer isolation test report to the Commission within 30 days of the completion of the test.
- l) Conduct and submit an annual Surface Casing Vent Flow test to the Commission within 30 days of the completion of the test
- m) Include the disposal operating hours, the maximum daily average injection pressure and the minimum daily average temperature values on the monthly BC-S18 disposal statement.

- n) Install seismic ground motion monitoring within 1.5 km of the wellsite with capability to measure events as indicated in this document <http://www.bcogc.ca/node/13256/download> by December 31, 2017.
- o) At the time of each scheduled facility maintenance outage and at an interval of no greater than 4 years, conduct a reservoir pressure test on the formation in the subject well, with a shut-in period of sufficient length to provide data for calculation of the reservoir pressure and submit a report of the test within 60 days of the end of the test.

Wellbore Integrity

- p) Ensure a Wellhead Emergency Shut-Off Device and Subsurface Safety Valve (SSSV) are installed to operate "fail-safe" and are linked to H₂S detection at the wellhead.
- q) Implement appropriate corrosion and freeze protection measures in the casing-tubing annulus.
- r) Conduct function testing of the SSSV at least annually, or as recommended by API 14B or the manufacturers - whichever requires more rigorous function testing.
- s) Conduct SSSV retrieval and inspection as per API 14B or the manufacturers recommended practice – whichever is more rigorous.
- t) Annually confirm the Subsurface Safety Valve is capable of activation remote from the wellhead.
- u) Immediately suspend injection if any injection equipment, monitoring equipment or safety devices considered necessary for safe operation should fail.
- v) Cease injection and notify the Commission immediately if hydraulic isolation is lost in the wellbore or formation.
- w) Perform a casing inspection log on the subject well and submit results to the Commission within 30 days of the completion of logging, at the next scheduled facility maintenance outage. Subsequently at an interval of not more than 10 years. Through tubing logging is acceptable.
- x) Perform a cement bond log on the subject well and submit results to the Commission within 30 days of the completion of logging, at the next scheduled facility maintenance outage.
- y) Perform a hydraulic isolation temperature log on the subject well and submit results to the Commission within 30 days of the completion of logging, at the next scheduled facility maintenance outage. Subsequently at an interval of not more than 5 years.
- z) Maintain a barricade around the wellhead that is capable of withstanding vehicle collision.
- aa) Not conduct a hydraulic fracture stimulation on any formation in the subject well without prior Commission approval.
- bb) Submit a Progress Report to the Commission for each six month period the project is in operation. The Progress Report must be filed within 60 days after the end of each period and must contain the information specified in the Acid Gas Progress Report Requirements document found on the OGC website here: <http://www.bcogc.ca/industry-zone/documentation/Subsurface-Disposal>.

- cc) Prior to abandonment of the disposal zone, conduct a reservoir pressure test on the zone in the subject well, with a shut-in period of sufficient length to provide data for calculation of the reservoir pressure and submit a report of the test within 60 days of the end of the test.



Richard Slocomb, P.Eng.
Vice President, Engineering
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 8 day of January, 2018.

Advisory Guidance for Order 96-16-002 Amendment #3

- I. A production packer must be set above the injection interval and the space between the tubing and casing filled with corrosion inhibiting fluids, as per section 16(2) of the Drilling and Production Regulation.
- II. Annual packer isolation tests are required, as per section 16(3) of the Drilling and Production Regulation.
- III. Injected fluids must be metered, as per section 74 of the Drilling and Production Regulation.
- IV. A monthly disposal statement must be submitted to the Commission not later than the 25th day of the month following the reported month, as per section 75 of the Drilling and Production Regulation.
- V. All fluid analyses must be submitted with 30 days of analysis completion as per section 34(5)(a) of the Drilling and Production Regulation.