

June 28, 2018

Enforcement File: 2018-020

Issued to:

Success Energy Ltd.
88 Range Green NW
Calgary Alberta T3G 1H3

Attention: Mr. Brent Cooper

Re: General Order 2018-007

Dear Mr. Cooper,

Pursuant to section 78(2)(a) of the *Oil and Gas Activities Act* (the Act), General Order 2018-007 is hereby corrected as follows:

“Pursuant to section **49(1)(e)** of the *Oil and Gas Activities Act* (the Act) ,I, Patrick Smook, order that Success Energy Ltd.(Success) must:”

If Success Energy Ltd. has any questions about this correction, please do not hesitate to contact the BC Oil and Gas Commission.

Thank you in advance for your attention to this matter.

Sincerely,



Patrick Smook
Director, Compliance and Enforcement
BC Oil and Gas Commission

GENERAL ORDER 2018-007
Section 49 *Oil and Gas Activities Act*

Issued to:

Success Energy Ltd.
88 Range Green NW
Calgary, AB T3G 1H3

Attention: Mr. Brent Cooper

Order:

Pursuant to section 49(1)(b) of the *Oil and Gas Activities Act* (the Act), I, Patrick Smook, order that Success Energy Ltd. (Success) must:

1. Conduct an investigation of well site, WA 04980, located at 16-19-085-23 W6M (the operating area) to characterize and delineate the extent of contamination on and adjacent to the operating area. The soils and fluid on and adjacent to the operating area must be sampled to delineate the area impacted as a result of oil and gas activities conducted within the operating area. The soil and fluid samples must be analyzed for: detailed salinity (routine chemistry for surface water), CSR metals (total metals for surface water), volatile petroleum hydrocarbons (VPH), light extractable petroleum hydrocarbons (LEPH), heavy extractable petroleum hydrocarbons (HEPH), benzene, toluene, ethylbenzene and xylenes (BTEX). The results of this investigation shall be submitted electronically to the Oil and Gas Commission (Commission) at C&E@bcogc.ca by June 29, 2018.
2. Provide a remediation plan to the Commission for review detailing how Success will remediate the impacted area. Submit this plan electronically to the Commission at C&E@bcogc.ca by June 29, 2018.

Conditions:

- A. This order shall remain in effect until amended or terminated in whole or in part by the Commission.

Reasons:

I make this order for the following reasons:

- I. Success is the permit holder of the operating area.

- II. On October 11, 2017, Commission staff attended the operating area and no staining on the production tank was observed.
- III. On October 26, 2017, Commission staff attended the operating area and staining was observed on the sides of the production tank associated with the separator with hydrocarbon spillage evident on the ground around the tank and within the operating area. There is no secondary containment around the production tank. Commission staff also observed hydrocarbon staining on the ground at the wellhead.
- IV. On October 27, 2017, Commission staff conducted a further inspection of the operating area and noted that new spillage had occurred subsequent to the inspection on the previous day. The spillage appeared to originate from the production tank and flare stack.
- V. On October 30, 2017, General Order 2017-104 was issued to Success. General Order 2017-104 required Success, in part, to remove all visible hydrocarbon contaminated surface liquids within the operating area and to contain the source of the hydrocarbon contamination under and around the leaking production tank to prevent the further movement of contamination.
- VI. On November 2, 2017, Commission staff noted that while Success had removed some of the hydrocarbon contaminated surface liquids, additional remediation was required to fully address the spillage.
- VII. On January 31, 2018, Commission staff attended the operating area and observed that the production tank and separator package has been removed from the operating area. Commission staff observed that no further work had been undertaken to address the spillage.
- VIII. Commission staff attended the operating area on each of: February 5, 2018, February 8, 2018; March 15, 2018; and April 17, 2018. On each of those dates Commission staff observed that no further work has been undertaken to address the spillage.
- IX. On May 9, 2018, Commission staff attended the operating area and observed hydrocarbon staining at the wellhead and on the ground and surface water at and adjacent to the area previously occupied by the production tank and separator package.
- X. To date no further work has been undertaken to address the spillage.
- XI. I am of the opinion that this Order is necessary to protect the environment.

Review and Appeal:

Success Energy Ltd. may request a review of this order under section 70 of the Act by submitting a request for review to: ogc.determinationreviews@bcogc.ca.

General Order 2018-007

Success Energy Ltd. may appeal this order to the Oil and Gas Appeal Tribunal under section 72 of the Act. The process for appeals can be found at www.ogat.gov.bc.ca and a notice of appeal may be sent to the Oil and Gas Appeal Tribunal at:

Oil and Gas Appeal Tribunal
PO Box 4925 Stn Prov Govt
Victoria, BC V8W 9V1



Patrick Smook
Director, Compliance and Enforcement
Oil and Gas Commission

DATED AT Fort St. John, in the Province of British Columbia, this 22nd day of May, 2018.