

June 29, 2018

1260-4100-59240-09

Lynn Wood, P. Eng.
Exploitation Engineer
Canadian Natural Resources Limited
2500, 855 2nd Street SW
Calgary, AB T2P 4J8

Dear Ms. Wood:

**RE: WATERFLOOD PRESSURE MAINTENANCE ORDER 09-09-002, AMENDMENT #6
INJECTION OPERATION EXTENSION REQUEST
BIRCH FIELD – BALDONNEL ‘C’ POOL**

Commission staff have reviewed the application (email) from Canadian Natural Resources Limited (CNRL), dated June 20, 2018, to extend the date of termination of injection operation of the well CNRL Enermark HZ Birch d-A9-I/94-A-13 (WA # 8244) and CNRL et al HZ Birch A-96-H/94-A-13 (WA # 8157) required by July 1, 2018 in the current Order.

The Birch field Baldonnel “C” oil pool commenced production in February 1979. A waterflood pressure maintenance project was approved in September 2009 with injection starting in May 2010. A review of reservoir performance confirms earlier indications that the Baldonnel formation is highly compartmentalized, with significant pressure variation between wells. Waterflood operation has shown limited evidence of oil recovery enhancement from the pool.

The Commission is greatly concerned regarding current elevated reservoir pressures in the vicinity of several injector wells, but recognizes that the pipeline approval connecting the nearby disposal well CNRL Birch A-85-H/94-A-13 is delayed, postponing the tie-in for a period of up to eight weeks.

To meet operational requirements, due to pipeline restoration to alternate injection/disposal wells, the following Orders are attached;

- 1) Order 09-09-002 Amendment #6 designating Pressure Maintenance Waterflood within the Birch field – Baldonnel “C” pool, as a Special Project under section 75 of the *Oil and Gas Activities Act*, and
- 2) Order 09-09-002 Amendment #6 - OTN approving Other Than Normal Spacing under section 65.1 of the *Petroleum and Natural Gas Act* for the subject area and formation.

Both injectors d-A9-I and a-96-H may be used on an intermittent basis, to a maximum volume of 25 m³/d each. This option terminates on September 1, 2018, or the date on which the tie-in of the disposal well CNRL Birch A-85—H/94-A-13 is complete, whichever is earlier. A reservoir pressure test is required on both wells upon cessation of injection.

Subsequent testing will evaluate if the reservoir pressure in the vicinity of the injection wells ultimately meets the limit value. *Note that a lack of demonstrated pool pressure equalization may require mitigation, such as fluid removal, to reach a satisfactory pressure prior to well abandonments.*

WATERFLOOD PRESSURE MAINTENANCE ORDER 09-09-002, AMENDMENT #6

Should you have any questions, please contact Petra Kriescher-Trudgeon at (250) 419-4415 or the undersigned at (250) 419-4430.

Sincerely,



Ron Stefik, EngL
Supervisor, Reservoir Engineering
Oil and Gas Commission

Attachments

IN THE MATTER of an application (email) from Canadian Natural Resources Limited (CNRL) to the Commission dated June 20, 2018 for the production of petroleum using pressure maintenance.

ORDER 09-09-002 AMENDMENT #6

- 1 Under Section 75(1)(a) of the *Oil and Gas Activities Act*, the Birch field – Baldonnel formation is designated as a special project for pressure maintenance for recovery of oil by water injection within the following area;
 - NTS 94-A-13 Block H - Units 52, 53, 62, 72-77, 82-88, 94-100
 - Block I - Units 4-10, 16-20, 28-30, 38-40, 48-50, 59, 60, 70, 80, 90
 - Block J - Units 1-3, 11, 12, 13, 21-23, 31-35, 41-45, 51-55, 61-64, 71, 81.

- 2 Under section 75(2) of the *Oil and Gas Activities Act*, I specify the following:
 - a) The daily oil allowable is waived.
 - b) All associated produced gas must be conserved.
 - c) Water may be injected into the well, a-8-I/94-A-13 (WA# 8125).
 - i) For wells injecting other than fresh water, inject only through tubing with a packer set as near as is practical above the injection interval.
 - ii) Not exceed an injection pressure, measured at the wellhead of 14,500 kPa or the pressure required to fracture the formation, whichever is lesser.
 - d) Water may be injected into the wells, a-96-H/94-A-13 (WA# 8157), and d-A9-I/94-A-13 (WA# 8244).
 - i) For wells injecting other than fresh water, inject only through tubing with a packer set as near as is practical above the injection interval.
 - ii) Not exceed an injection pressure, measured at the wellhead of 14,500 kPa or the pressure required to fracture the formation, whichever is lesser.
 - iii) Not exceed a injection rate of 25 m³/d per well
 - iv) Cease injection prior to September 1st, 2018
 - v) Must conduct reservoir pressure test upon cessation of injection.
 - e) Not exceed an average pool pressure of 12,600 kPa measured at 479 meters subsea.
 - f) The Permit Holder must conduct annual reservoir pressure (fall-off) tests on all injectors and two producers of the Baldonnel formation with a shut-in period of sufficient length to provide data for calculation of the reservoir pressure.
 - g) Cease injection into a well listed in (c) and (d) and notify the Commission immediately if hydraulic isolation is lost in the wellbore or formation
 - h) Submit the annual packer isolation test report to the Commission within 30 days of the completion of the test
 - i) Include the injection hours and the maximum injection pressure value on the monthly BC-S18 form.
 - j) Injection must cease upon termination of production from the pool.

ORDER 09-09-002 AMENDMENT #6

- k) The permit holder must submit a Progress Report to the Commission for each 12 month period the project is in operation. The Progress Report must be filed by March 31st the following year and must contain the information specified in Pressure Maintenance Progress Report Requirements, attached to this Order.



Ron Stefik, Eng.L.
Supervisor, Engineering
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 29th day of June 2018.

Advisory Guidance for Order 09-09-002 Amendment #6

- I. A production packer must be set above the injection interval and the space between the tubing and casing filled with corrosion and frost inhibiting fluids, as per section 16(2) of the Drilling and Production Regulation.
- II. Annual packer isolation tests are required to be submitted, as per section 16(3) of the Drilling and Production Regulation.
- III. Injected fluids must be metered and the injection pressure measured at the wellhead, as per section 74 of the Drilling and Production Regulation.
- IV. A monthly injection statement must be submitted to the Commission not later than the 25th day of the month following the reported month, as per section 75 of the Drilling and Production Regulation.
- V. Seismic events must be reported and injection operations suspended as per section 21.1 of the Drilling and Production Regulation.

IN THE MATTER of an application (email) from Canadian Natural Resources Limited to the Commission dated June 20, 2018 for Other Than Normal Spacing.

ORDER 09-09-02-OTN AMENDMENT #6

- 1 Under Section 65.1(2) of the *Petroleum and Natural Gas Act*, Other Than Normal Spacing is approved within the Birch – Baldonnel “C” pool within the following area;

NTS 94-A-13 Block H - Units 52, 53, 62, 72-77, 82-88, 94-100
Block I - Units 4-10, 16-20, 28-30, 38-40, 48-50, 59, 60, 70, 80, 90
Block J - Units 1-3, 11, 12, 13, 21-23, 31-35, 41-45, 51-55, 61-64, 71, 81.

- 2 Under section 65.1(3) of the *Petroleum and Natural Gas Act*, I specify the following:
- a) the target area for an oil well completed within the project area is not nearer than 100 m to the sides of the Other Than Normal Spacing area,
 - b) an oil well completed outside the specified target area may be subject to an off-target production penalty,
 - c) oil wells drilled within the specified project area are not subject to spacing requirements.



Ron Stefik, EngL
Supervisor, Reservoir Engineering
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 29th day of June 2018.