



August 9, 2018

KM LNG Operating Ltd.  
c/o Chevron Canada Limited  
500 - Fifth Avenue SW  
Calgary AB T2P 0L7

Attention: KM LNG Operating Ltd.

**RE: Determination of Application Area Number 100106019**

**Permit Holder:** KM LNG Operating Ltd.  
**Date of Issuance:** August 9, 2018  
**Effective Date:** August 9, 2018  
**Application Submitted Date:** July 5, 2018  
**Application Determination Number:** 100106019  
**Approved Disturbance Footprint:** 0.0 ha

### ACTIVITIES APPROVED

Short Term Water Use No.: 0005055	Point of Diversion No.: 001, 002 & 003
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## **GENERAL AUTHORIZATIONS and CONDITIONS**

### **AUTHORIZATIONS**

#### **Water Sustainability Act**

1. The Commission, pursuant to section 10 of the *Water Sustainability Act*, hereby authorizes the diversion and use of Crown water from the point(s) of diversion, as detailed in the Short Term Water Use Activity Details table(s) below.
2. The authorizations granted under this permit are limited to the area identified in the spatial data submitted to the Commission in the permit application as identified and dated above; herein referred to as the 'activity area'.

### **CONDITIONS**

#### **Clearing**

3. The Permit Holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to *Workers Compensation Act* regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

## **ACTIVITY SPECIFIC DETAILS and CONDITIONS**

### **SHORT TERM WATER USE**

**Short Term Water Use Number - 0005055**  
**Approval Period – From:** August 9, 2018, **To:** August 8, 2020

### ACTIVITY DETAILS

<b>Point of Diversion No.:</b> 001	<b>Water Source Name:</b> Bish Creek
<b>Type:</b> Stream/River <b>Purpose:</b> Oil & Gas Purpose <b>Location (UTM):</b> Zone 09, Northing 5976080, Easting 515502 <b>Daily Withdrawal Volume (m<sup>3</sup>/day):</b> 27 <b>Total Withdrawal Volume (m<sup>3</sup>):</b> 19710 <b>Annual Withdrawal Volume (m<sup>3</sup>):</b> 9855	
<b>Point of Diversion No.:</b> 002	<b>Water Source Name:</b> Renegade Creek
<b>Type:</b> Stream/River <b>Purpose:</b> Oil & Gas Purpose <b>Location (UTM):</b> Zone 09, Northing 5977869, Easting 517200 <b>Daily Withdrawal Volume (m<sup>3</sup>/day):</b> 17 <b>Total Withdrawal Volume (m<sup>3</sup>):</b> 12410 <b>Annual Withdrawal Volume (m<sup>3</sup>):</b> 6205	
<b>Point of Diversion No.:</b> 003	<b>Water Source Name:</b> A2 Creek
<b>Type:</b> Stream/River <b>Purpose:</b> Oil & Gas Purpose <b>Location (UTM):</b> Zone 09, Northing 5980495, Easting 519554 <b>Daily Withdrawal Volume (m<sup>3</sup>/day):</b> 17 <b>Total Withdrawal Volume (m<sup>3</sup>):</b> 12410 <b>Annual Withdrawal Volume (m<sup>3</sup>):</b> 6205	

All authorizations for this activity are subject to the following conditions:

#### Short Term Water Use Conditions

4. A copy of this authorization must be available for inspection at the point of diversion and use location(s).
5. Water withdrawn under this authorization must only be used for the purposes of carrying out the oil and gas activities of the Permit Holder.
6. Water must not be diverted or withdrawn from any beaver pond.
7. Water withdrawals must not occur where:
  - a) stream discharge is less than 55 L/s;
  - b) the diversion will cause the stream discharge to fall below 55 L/s;
  - c) stream (wetted) depth is less than 0.30 metres (12 inches) at the withdrawal location; or
  - d) the diversion will cause the stream (wetted) depth to fall below 0.30 metres (12 inches) at the withdrawal location.
8. End-of-pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada "Freshwater Intake End-of-Pipe Fish Screen Guideline".
9. The permit holder must maintain accurate records of all water withdrawal activities throughout the term approved. Water withdrawal records for each diversion point, including "0" values for months where no water was withdrawn, must be recorded monthly. Water withdrawal records must be submitted to the Commission on a quarterly basis via eSubmission. Quarterly reports are due on or before April 25, July 25, October 25 and January 25.
10. At any time, the Commission may suspend short term water use previously authorized. Water use suspensions will remain in place until such time as the Commission notifies Permit Holders that water withdrawals may resume.

## **ADVISORY GUIDANCE**

1. Diversion Map KitimatArea\_Sec10.pdf is for the Permit Holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the *Oil and Gas Activities Act*.

All pages included in this permit and any attached documents form an integral part of this permit.



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Corey Scofield  
Authorized Signatory  
Commission Delegated Decision Maker

Copied to:

First Nations – Haisla Nation Council