



Remaining Hydrocarbon By-Products Report - Gas

PIMS8340

THE FOLLOWING RESERVES AND PRODUCTION INFORMATION IS REPORTED

ORIGINAL GAS IN PLACE	= OFFICIAL GAS VOLUME IN PLACE, IN THOUSANDS OF CUBIC METRES.
INITIAL RESERVES	= LATEST ESTIMATED RECOVERABLE GAS RESERVES IN THOUSANDS OF CUBIC METRES.
ANNUAL PROD	= ANNUAL GAS PRODUCTION FOR THIS YEAR, IN THOUSANDS OF CUBIC METRES.
CUMUL. PROD	= CUMULATIVE GAS PRODUCTION, IN THOUSANDS OF CUBIC METRES.
REMAINING RESERVES	= REMAINING GAS RESERVES, IN THOUSANDS OF CUBIC METRES.
PROJ STATUS	= CONNECTED / UNCONNECTED POOL
CALCULATED SHRINKAGE	= SHRINKAGE FACTOR CALCULATED FROM RAW GAS ANALYSIS, DELIVERY SYSTEM LOSSES AND PLANT RECOVERY EFFICIENCIES
MARKETABLE GAS	= REMAINING MARKETABLE (RESIDUE) GAS RESERVES IN UNITS OF MILLIONS OF CUBIC METRES
LPG	= REMAINING LIQUID PETROLEUM GAS IN RAW GAS IN UNITS OF CUBIC METERS
PENTANES	= REMAINING PENTANES PLUS IN RAW GAS IN UNITS OF CUBIC METERS
SULPHUR	= REMAINING SULPHUR CONTENT IN RAW GAS IN UNITS OF TONNES (Mg)



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Date Run: 2019APR05

Total Areas: 227

Total Pools: 2897

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
0050 ADSETT										
SLAVE POINT - A - BERKLEY PROJECT	3,955	65.0	2,571	16	2,468	103	0.613	1,575	1,513	62
SLAVE POINT - B	838	65.0	545	4	439	106	0.636	346	279	67
SLAVE POINT - B - BERKLEY PROJECT	1,344	65.0	873	4	592	281	0.634	554	376	178
SLAVE POINT - C - BERKLEY PROJECT	85	65.0	55	0	44	11	0.648	36	28	8
SLAVE POINT - H	140	80.0	112	0	105	7	0.735	82	77	5
SLAVE POINT - I	1,391	65.0	904	0	842	62	0.727	657	612	45
SLAVE POINT - J	309	75.0	232	3	206	26	0.734	170	152	18
SLAVE POINT - K	142	50.0	71	0	42	29	0.694	49	29	20
SLAVE POINT - L	606	65.0	394	0	197	197	0.705	278	139	139
SLAVE POINT - M	998	90.0	898	8	585	313	0.725	651	424	227
SLAVE POINT - N	343	65.0	223	2	112	111	0.668	149	75	74
SLAVE POINT - O	388	90.0	349	8	261	88	0.689	241	179	62
SLAVE POINT - P	35	90.0	32	0	19	13	0.777	25	15	10
TOTAL FIELD	10,574		7,259	45	5,912	1,347		4,813	3,898	915
0100 AIRPORT										
BLUESKY - A	87	80.0	69	0	66	3	0.889	62	59	3
DUNLEVY - A	105	80.0	84	0	79	5	0.875	74	69	5
BALDONNEL - A	49	7.3	4	0	4	0	0.805	3	3	0
HALFWAY - A	82	90.0	74	0	54	20	0.861	64	46	18
HALFWAY - B - RANGER PROJECT	SOLN	6	5.0	0	0		0.830	0		
	CAP	303	1.0	3	0	3	0.830	3	2	1
TOTAL GAS	309		3	0	3	0		3	2	1
HALFWAY - C	SOLN	14	49.0	7	0	7	0.822	6	5	1
HALFWAY - D		64	80.0	51	0	7	0.863	44	6	38
BELLOY - B		97	85.0	82	0	1	0.882	73	0	73
TOTAL FIELD	807		374	0	221	153		329	190	139
0210 AITKEN CREEK NORTH										
BLUESKY - A	1,411	90.0	1,270	0	803	467	0.950	1,206	763	443
BLUESKY - B	345	50.0	173	4	79	94	0.872	151	69	82
TOTAL FIELD	1,756		1,443	4	882	561		1,357	832	525

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	102,525					.0214297	2,197.071
Y	00000437	105,797					.0175800	1,859.906
Y	00000437	281,350					.0150136	4,224.067
Y	00000437	11,488					.0084692	97.298
Y	00000437	6,842					.0120622	82.524
Y	00000437	62,195					.0110356	686.361
Y	00000437	25,665					.0062877	161.372
Y	00000437	29,186					.0097524	284.634
Y	00000437	196,937					.0193765	3,815.948
Y	00000437	313,062					.0125755	3,936.909
Y	00000437	110,620					.0075710	837.496
Y	00000437	88,964					.0051329	456.637
Y	00000437	13,181					.0130888	172.517
		1,347,809		0.000		0.000		18,812.737
Y	00000439	3,013						
Y	00000439	5,464						
Y	00000439	2						
Y	00000439	20,340	.0834253	1,696.862	.0371891	756.422	.0265828	540.691
Y	00000439	319						
		319		0.000		0.000		0.000
Y	00000439	445	.1425638	63.484	.0500667	22.295	.0531655	23.675
Y	00000439	43,884	.1119550	4,913.079	.0559377	2,454.794		
Y	00000439	81,765						
		155,232		6,673.425		3,233.511		564.365
Y	00000160	466,762	.0904075	42,198.815	.0374256	17,468.872		
Y	00000439	93,929	.1150551	10,807.042	.0258961	2,432.405		
		560,692		53,005.857		19,901.277		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
0250 ALCES										
KISKATINAW - A	852	12.0	102	0	89	13	0.989	101	88	13
TOTAL FIELD	852		102	0	89	13		101	88	13
0320 ALTARES										
BLUESKY - A	155	90.0	140	0	109	31	0.822	115	90	25
BLUESKY - B	973	90.0	876	0	741	135	0.860	753	636	117
BLUESKY - C	58	90.0	52	0	4	48	0.882	46	3	43
GETHING - A	852	90.0	767	19	406	361	0.813	624	330	294
GETHING - B	7	80.0	5	0	3	2	0.837	4	2	2
CHARLIE LAKE - A	92	85.0	78	0	7	71	0.657	51	4	47
COPLIN - A	223	80.0	178	0	136	42	0.685	122	93	29
HALFWAY - A	118	90.0	106	0	5	101	0.868	92	4	88
HALFWAY - B	759	80.0	607	0	377	230	0.815	495	307	188
TOTAL FIELD	3,237		2,809	19	1,788	1,021		2,302	1,469	833
0350 ATTACHIE										
BALDONNEL - A	173	75.0	129	0	0	129	0.897	116	0	116
BASAL KISKATINAW - A	1,291	80.0	1,033	0	888	145	0.902	931	801	130
DEBOLT - A	39	80.0	31	0	0	31	0.859	27	0	27
TOTAL FIELD	1,503		1,193	0	888	305		1,074	801	273
0380 BEAR FLAT										
BEAR FLAT - A - COURAGE PROJECT	SOLN	58	90.0	52	0		0.879	46		
	CAP	10	80.0	8	0	50	0.879	7	43	10
TOTAL GAS		68		60	0	50		53	43	10
BEAR FLAT - B - DEVON PROJECT	SOLN	23	90.0	21	0	13	0.869	18	11	7
BEAR FLAT - C		46	80.0	37	0	6	0.884	33	5	28
BEAR FLAT - D - DEVON PROJECT	SOLN	4	90.0	3	0	3	0.884	3	2	1
HALFWAY - A		194	90.0	174	0	31	0.849	148	26	122
HALFWAY - B - SAMSON PROJECT		673	90.0	605	0	327	0.838	507	274	233
BELLOY - A		22	80.0	17	0	2	0.838	14	1	13
KISKATINAW - A		140	90.0	126	0	114	0.912	115	104	11
TOTAL FIELD		1,170		1,043	0	546		891	466	425

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000298	12,913						
		12,913		0.000		0.000		
Y	00000439	30,839	.2830519	8,728.980	.0341770	1,053.977		
Y	00000439	135,209	.1247457	16,866.676	.0238856	3,229.541		
Y	00000439	48,096						
Y	00000439	360,336	.1135146	40,903.348	.0197415	7,113.580		
Y	00000439	2,391	.1213514	290.163	.0325665	77.870		
Y	00000439	70,996	.0459087	3,259.346	.0271202	1,925.432	.2910812	20,665.662
Y	00000439	42,547	.0026421	112.413	.0052765	224.496	.3176640	13,515.555
Y	00000439	101,133	.1263504	12,778.246	.0695432	7,033.138	.0132914	1,344.203
Y	00000439	230,543	.0215706	4,972.945	.0099405	2,291.712	.1180275	27,210.347
		1,022,089		87,912.117		22,949.745		62,735.766
N	00000439	129,395	.0598935	7,749.940	.0465416	6,022.269	.0006646	85.992
Y	00000439	145,072	.0167649	2,432.127	.0114446	1,660.301	.0797483	11,569.275
N	00000439	30,921	.0111071	343.441	.0181283	560.540	.0438616	1,356.234
		305,389		10,525.508		8,243.111		13,011.502
Y	00000439	10,170						
		10,170		0.000		0.000		0.000
Y	00000439	8,380	.1907767	1,598.785	.0362534	303.818		
Y	00000439	31,487						
Y	00000439	699	.1237465	86.462	.0556901	38.911		
Y	00000439	143,380	.1021452	14,645.565	.0299572	4,295.263	.0412033	5,907.722
Y	00000439	278,539	.0504035	14,039.306	.0315824	8,796.901	.0485135	13,512.889
Y	00000439	15,646	.0939658	1,470.179	.1116331	1,746.600	.0505072	790.231
Y	00000439	12,100	.0210345	254.520	.0313082	378.833		
		500,401		32,094.817		15,560.325		20,210.843

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
0400 BEATTON RIVER											
BLUESKY - A	SOLN	4	20.0	1	0	0	1	0.794	1	0	1
BLUESKY - B		4	50.0	2	0	2	0	0.857	2	2	0
BLUESKY		22	62.8	14	0	14	0	0.879	12	12	0
FIRST GREEN MARKER - A		58	30.0	17	0	17	0	0.875	15	15	0
COPLIN - A		23	90.0	21	0	18	3	0.877	18	16	2
A MARKER/BASE OF LIME - A		29	90.0	26	0	25	1	0.877	23	22	1
HALFWAY - A - ENCAL PROJECT	SOLN	168	82.0	138	0	138	0	0.830	115	115	0
HALFWAY - B - ENCAL PROJECT	SOLN	5	90.0	4	0			0.788	3		
	CAP	137	90.0	123	0	125	2	0.788	97	98	2
TOTAL GAS		142		127	0	125	2		100	98	2
HALFWAY - D	SOLN	117	43.0	50	0	47	3	0.861	43	41	2
HALFWAY - E		30	25.0	7	0	5	2	0.901	7	5	2
HALFWAY - G - ENCAL PROJECT #1	SOLN	70	50.0	35	0			0.794	28		
	CAP	31	80.0	24	0	58	1	0.794	19	46	1
TOTAL GAS		101		59	0	58	1		47	46	1
TOTAL FIELD		698		462	0	449	13		383	372	11
0600 BEATTON RIVER WEST											
BLUESKY - A - CNRL UNIT #1	SOLN	148	85.0	126	0	121	5	0.791	99	96	3
GETHING - A		167	90.0	150	0	15	135	0.871	131	13	118
GETHING - B		86	90.0	77	0	0	77	0.868	67	0	67
HALFWAY - A		163	90.0	146	0	23	123	0.879	129	20	109
HALFWAY - B		61	33.0	20	0	20	0	0.850	17	17	0
TOTAL FIELD		625		519	0	179	340		443	146	297
0700 BEAVERDAM											
BLUESKY - A		37	90.0	33	1	26	7	0.748	25	20	5
UPPER HALFWAY - A		482	90.0	434	0	431	3	0.725	314	312	2
HALFWAY - C		13	90.0	11	1	10	1	0.730	8	7	1
HALFWAY - D		75	80.0	60	1	19	41	0.725	43	14	29
LOWER HALFWAY - A	SOLN	8	80.0	6	0	4	2	0.867	6	4	2
TOTAL FIELD		615		544	3	490	54		396	357	39

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	498						
Y	00000439	89	.0735274	6.559	.0313696	2.798	.0288423	2.573
Y	00000439	0	.1100869	.011	.0306383	.003		
Y	00000439	363						
Y	00000439	2,761	.0811568	224.082	.0471659	130.230		
Y	00000439	791						
Y	00000439	44	.1246422	5.459	.0264977	1.161	.0458553	2.008
Y	00000439	2,712	.1356073	367.699	.0657806	178.364	.0782862	212.273
		2,712		367.699		178.364		212.273
Y	00000439	2,851	.0672733	191.796	.0442825	126.249	.0248549	70.861
Y	00000439	1,946	.0353210	68.749	.0183536	35.723	.0011962	2.328
Y	00000439	1,928	.0982480	189.383	.0239861	46.236	.0180763	34.844
		1,928		189.383		46.236		34.844
		13,983		1,053.738		520.764		324.888
Y	00000439	4,506	.3409762	1,536.541	.0874319	393.994		
Y	00000439	135,165	.1117604	15,106.089	.0458051	6,191.241	.0005317	71.861
N	00000439	77,393	.1463866	11,329.240	.0666828	5,160.755		
Y	00000439	123,691	.1073104	13,273.318	.0277769	3,435.748	.0026583	328.805
Y	00000439	22	.1341612	2.911	.2047439	4.443		
		340,777		41,248.099		15,186.182		400.666
Y	00002110	7,071						
Y	00002110	2,971						
Y	00002110	1,848						
Y	00002110	40,919						
Y	00000439	1,915	.1757465	336.484	.0529588	101.395		
		54,723		336.484		101.395		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
0740 BEAVER RIVER										
MATTSON - A	56	77.0	43	0	43	0	0.842	36	36	0
MATTSON - B	402	50.0	201	0	131	70	0.847	170	111	59
PROPHET - A	40	90.0	36	0	24	12	0.857	31	21	10
BANFF - A	28	50.0	14	0	14	0	0.808	11	11	0
NAHANNI - A - TRANSEURO BEAVER RIVER INC	7,312	75.0	5,484	0	5,151	333	0.763	4,182	3,928	254
TOTAL FIELD	7,838		5,778	0	5,363	415		4,430	4,107	323
0760 BEAVERTAIL										
NOTIKEWIN - A	43	90.0	39	2	28	11	0.879	34	25	9
BLUESKY - A	1,991	95.0	1,892	2	1,851	41	0.833	1,575	1,541	34
GETHING - B	69	90.0	62	1	51	11	0.748	46	38	8
GETHING	1	80.0	0	0	0	0	0.883	0	0	0
DUNLEVY - B	11	85.0	9	0	0	9	0.904	8	0	8
DUNLEVY - D	52	90.0	47	0	33	14	0.886	41	29	12
BALDONNEL - A	25	50.0	13	0	12	1	0.887	11	11	0
CECIL - A	40	90.0	36	0	13	23	0.895	33	11	22
HALFWAY - B - CNRL PROJECT										
SOLN	40	78.0	31	0			0.854	27		
CAP	30	50.0	15	0	46	0	0.854	13	39	1
TOTAL GAS	70		46	0	46	0		40	39	1
HALFWAY - C - STARVEST PROJECT										
SOLN	10	38.8	4	0			0.861	3		
CAP	30	1.0	0	0	4	0	0.861	0	3	0
TOTAL GAS	40		4	0	4	0		3	3	0
HALFWAY - E	214	80.0	171	0	164	7	0.834	143	137	6
HALFWAY - F	55	80.0	44	0	13	31	0.862	38	12	26
HALFWAY - H - CNRL PROJECT										
SOLN	59	50.0	30	0			0.777	23		
CAP	15	80.0	12	0	40	2	0.777	10	31	2
TOTAL GAS	74		42	0	40	2		33	31	2
HALFWAY - I	174	90.0	157	0	151	6	0.838	131	126	5
HALFWAY - K										
SOLN	6	50.0	3	0	3	0	0.848	3	2	1
HALFWAY - L	73	90.0	66	0	64	2	0.862	57	55	2
DOIG - A	69	80.0	55	0	0	55	0.852	47	0	47
TOTAL FIELD	3,007		2,686	5	2,473	213		2,243	2,060	183

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	1						
Y	00000437	70,270						
Y	00000437	11,599						
Y	00000437	57						
Y	00000437	333,252					.0010266	342.106
		415,178		0.000		0.000		342.106
Y	00000439	10,419	.0535305	557.718	.0076402	79.601		
Y	00000439	41,131	.2160231	8,885.204	.1119571	4,604.884	.0002658	10.934
Y	00002110	11,122						
Y	00000439	61	.1165084	7.084	.0288664	1.755		
N	00000439	9,270						
Y	00000439	13,879	.0795996	1,104.724	.0261040	362.284	.0010633	14.757
Y	00000439	405	.0869335	35.173	.0251184	10.163		
Y	00000439	23,812	.0939067	2,236.078	.0328420	782.024		
Y	00000439	61	.1032046	6.265	.0230713	1.400	.0315006	1.912
		61		6.265		1.400		1.912
Y	00000439	297	.0777496	23.123	.0180345	5.363	.0307031	9.131
		297		23.123		5.363		9.131
Y	00000439	7,470	.0584782	436.814	.0199898	149.318	.0515706	385.217
Y	00000439	30,597	.0836393	2,559.136	.0292406	894.682	.0002658	8.134
Y	00000439	2,277	.2068751	471.055	.0617582	140.623	.0531655	121.058
		2,277		471.055		140.623		121.058
Y	00000439	5,854	.1224365	716.682	.0802760	469.896	.0470515	275.416
Y	00000439	117	.1148632	13.439	.0206329	2.414	.0338930	3.965
Y	00000439	1,600	.1025011	164.043	.0456059	72.988	.0299056	47.861
N	00000439	55,165	.0833536	4,598.190	.0338994	1,870.056	.0398741	2,199.653
		213,535		21,814.728		9,447.453		3,078.038

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
0800 BEG										
BLUESKY - A	917	90.0	825	8	414	411	0.867	715	359	356
BLUESKY - C	72	85.0	61	0	26	35	0.908	56	24	32
BLUESKY - D	103	85.0	87	0	67	20	0.807	70	54	16
BLUESKY - F	51	70.0	36	1	25	11	0.853	31	22	9
DUNLEVY - A	315	90.0	283	0	237	46	0.869	246	206	40
DUNLEVY - B	45	90.0	41	1	36	5	0.828	34	30	4
DUNLEVY - C	387	90.0	349	8	304	45	0.876	305	267	38
DUNLEVY - D	100	80.0	80	0	33	47	0.800	64	26	38
BALDONNEL - A	166	80.0	132	0	108	24	0.851	113	92	21
BALDONNEL - A - PETRO-CAN PROJECT	3,433	75.1	2,578	0	2,575	3	0.851	2,193	2,191	2
BALDONNEL - C - PETRO-CAN PROJECT	1,600	75.0	1,200	0	1,177	23	0.799	959	941	18
BALDONNEL - E	503	90.0	452	0	0	452	0.859	389	0	389
BALDONNEL - F	234	90.0	210	0	122	88	0.815	171	100	71
INGA - A	15	80.0	12	0	5	7	0.902	11	4	7
NORTH PINE - A	62	80.0	49	0	5	44	0.843	42	4	38
HALFWAY - A	9,950	80.0	7,960	38	7,229	731	0.802	6,383	5,797	586
HALFWAY - C	21	90.0	19	0	18	1	0.844	16	15	1
HALFWAY - D	142	80.0	113	0	96	17	0.869	99	84	15
HALFWAY - E	178	80.0	143	2	98	45	0.866	124	85	39
HALFWAY - F	96	85.0	82	0	58	24	0.862	70	50	20
DEBOLT - A	441	70.0	309	0	238	71	0.898	277	214	63
DEBOLT - B	38	90.0	34	1	27	7	0.893	30	24	6
SLAVE POINT - A	899	90.0	809	9	557	252	0.795	643	443	200
TOTAL FIELD	19,768		15,864	68	13,455	2,409		13,041	11,032	2,009

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	410,684	.1152215	47,319.665	.0800849	32,889.614	.0055824	2,292.595
Y	00000439	35,110	.2269514	7,968.197	.0720203	2,528.611	.0009304	32.666
Y	00002435	19,968	.0887696	1,772.569	.0453188	904.934	.0001347	2.689
Y	00000439	10,565	.0814077	860.040	.0412564	435.858	.0083736	88.463
Y	00000439	45,930	.0853190	3,918.660	.0388780	1,785.648	.0011962	54.942
Y	00000439	4,193	.0981841	411.706	.0459616	192.726	.0681848	285.912
Y	00000439	44,246	.0979781	4,335.129	.0472774	2,091.833	.0019937	88.213
Y	00000439	47,615	.0873201	4,157.766	.0590217	2,810.328	.0007975	37.972
Y	00000439	24,419	.0877195	2,141.980	.0453541	1,107.480	.0257853	629.638
Y	00000439	2,352	.0890975	209.531	.0567534	133.467	.0275132	64.703
Y	00002435	22,810	.0809238	1,845.904	.0462045	1,053.943	.0259913	592.871
N	00000439	452,354	.0687934	31,118.955	.0379716	17,176.611	.0199371	9,018.608
Y	00000439	87,974	.0746176	6,564.379	.0589666	5,187.500	.0439945	3,870.352
Y	00000439	7,144	.0484703	346.287	.0309487	221.107		
Y	00000439	44,362	.0906775	4,022.616	.0460035	2,040.798	.0365513	1,621.481
Y	00000439	731,817	.1010054	73,917.448	.0484918	35,487.083	.0760267	55,637.608
Y	00000439	1,199	.1022734	122.616	.0417945	50.107	.0477161	57.207
Y	00000439	17,206	.1023757	1,761.467	.0304315	523.601	.0249878	429.938
Y	00000439	44,305	.0871808	3,862.544	.0703610	3,117.343	.0001329	5.889
Y	00000439	23,523	.0713998	1,679.523	.0335193	788.467	.0320322	753.488
Y	00000439	70,375	.0627851	4,418.489	.0316019	2,223.976	.0001329	9.354
Y	00000439	6,715	.0598436	401.868	.0285473	191.703		
Y	00000439	252,467			.0006762	170.720	.0332285	8,389.084
		2,407,331		203,157.335		113,113.460		83,963.674

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1000 BEG WEST										
BLUESKY - A	118	80.0	94	5	68	26	0.811	77	55	22
BLUESKY - B	221	80.0	177	6	132	45	0.818	145	108	37
BLUESKY - C	232	90.0	209	7	180	29	0.863	180	155	25
GETHING - A	193	90.0	173	2	104	69	0.821	142	85	57
GETHING - B	244	90.0	220	0	135	85	0.864	190	117	73
BALDONNEL - A - PETRO-CAN PROJECT	349	90.0	314	3	175	139	0.805	253	141	112
BALDONNEL - B	253	90.0	228	0	207	21	0.809	184	167	17
HALFWAY - A	157	70.0	110	0	99	11	0.859	94	85	9
HALFWAY - B	99	80.0	79	1	61	18	0.844	67	52	15
HALFWAY - C	1,007	90.0	907	9	640	267	0.848	769	543	226
HALFWAY - D	257	90.0	232	0	202	30	0.873	202	176	26
TOTAL FIELD	3,130		2,743	33	2,003	740		2,303	1,684	619
1200 BERNADET										
BLUESKY - A	36	78.0	28	0	28	0	0.888	25	25	0
BLUESKY - C	191	77.3	148	0	147	1	0.859	127	126	1
DUNLEVY - A	618	85.0	525	2	347	178	0.865	454	300	154
DUNLEVY - C	36	80.0	28	0	21	7	0.853	24	18	6
COPLIN - A	109	80.0	87	0	57	30	0.762	66	44	22
INGA - A	43	50.0	22	0	0	22	0.878	19	0	19
HALFWAY - C	68	90.0	61	0	41	20	0.705	43	29	14
HALFWAY - D	214	90.0	192	0	80	112	0.703	135	56	79
TOTAL FIELD	1,315		1,091	2	721	370		893	598	295

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	26,218	.0903801	2,369.541	.0390876	1,024.778		
Y	00002435	44,872	.0672751	3,018.754	.0308596	1,384.725		
Y	00000439	28,892	.0904689	2,613.865	.0508287	1,468.563	.0046520	134.407
Y	00002435	69,712	.0606277	4,226.505	.0115908	808.026		
Y	00000439	84,391	.0716403	6,045.809	.0265270	2,238.645	.0265828	2,243.351
Y	00002435	138,628	.0735347	10,193.933	.0379548	5,261.575	.0218165	3,024.368
Y	00002435	20,785	.0834544	1,734.574	.0349048	725.486	.0237019	492.637
Y	00000439	10,657	.0898663	957.742	.0241486	257.361	.0530326	565.190
Y	00000439	18,087	.0882542	1,596.263	.0283760	513.240	.0608745	1,101.044
Y	00000439	266,726	.0815805	21,759.634	.0357596	9,538.004	.0515706	13,755.204
Y	00000439	30,028	.0707728	2,125.143	.0174744	524.715	.0329626	989.792
		738,996		56,641.763		23,745.119		22,305.991
Y	00000439	103						
Y	00000439	1,020	.1969321	200.910	.0480283	48.998		
Y	00000439	177,969	.1292853	23,008.772	.0337149	6,000.208		
Y	00000439	7,467						
Y	00000439	29,817	.1566238	4,670.052	.0512580	1,528.359	.1246732	3,717.379
N	00000439	21,586						
Y	00000439	20,144	.2246171	4,524.619	.0370398	746.119	.1424836	2,870.147
Y	00000439	112,226	.1245503	13,977.740	.0292845	3,286.473	.1971112	22,120.940
		370,331		46,382.093		11,610.157		28,708.467

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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1260 BIRCH										
BLUESKY - A	177	90.0	160	0	137	23	0.819	131	112	19
GETHING - A	154	1.0	2	0	0	2	0.815	1	0	1
GETHING - B	23	49.9	12	0	12	0	0.850	10	10	0
GETHING	19	80.0	15	0	10	5	0.843	12	9	3
DUNLEVY	7	90.0	7	0	7	0	0.849	6	6	0
BALDONNEL - A	898	25.0	224	0	206	18	0.848	190	175	15
BALDONNEL - B	51	90.0	46	1	40	6	0.831	38	33	5
BALDONNEL - C - CNRL PROJECT #1	774	90.0	697	41	389	308	0.811	565	315	250
BALDONNEL - H	49	17.0	8	0	7	1	0.836	7	6	1
HALFWAY - A	91	90.0	82	0	82	0	0.829	68	68	0
SLAVE POINT - A	422	90.0	380	0	58	322	0.843	320	49	271
TOTAL FIELD	2,665		1,633	42	948	685		1,348	783	565

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	22,258	.2717465	6,048.398	.0904119	2,012.342	.0027912	62.125
N	00000439	1,539						
Y	00000439	3						
Y	00000439	4,440	.1360986	604.237	.0737668	327.502	.0122281	54.289
Y	00000439	40	.1627435	6.559	.0593139	2.390	.0013291	.054
Y	00000439	18,331	.0891869	1,634.893	.0430221	788.643	.0122281	224.154
Y	00000439	6,610	.0990861	654.949	.0451829	298.655	.0175446	115.968
Y	00000439	308,077	.1452968	44,762.615	.0774833	23,870.836	.0369500	11,383.461
Y	00000439	1,371	.1088395	149.262	.0580720	79.640	.0263169	36.091
Y	00000439	192	.1894155	36.292	.0482951	9.253	.0902485	17.292
Y	00000439	321,620					.0001329	42.748
		684,481		53,897.205		27,389.261		11,936.181

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1280 BIRLEY CREEK										
BLUESKY - B	16	80.0	13	0	1	12	0.866	11	1	10
BLUESKY - C	23	80.0	19	0	10	9	0.776	14	8	6
BLUESKY - D	1	80.0	1	0	1	0	0.947	1	1	0
GETHING - A	67	75.0	50	2	35	15	0.833	42	30	12
GETHING - E	46	80.0	37	0	4	33	0.830	31	3	28
GETHING - G	123	10.0	12	0	9	3	0.791	10	7	3
GETHING - H	27	90.0	24	1	18	6	0.861	21	15	6
CADOMIN - A	9	90.0	8	0	6	2	0.864	7	5	2
CADOMIN - B	57	90.0	52	0	21	31	0.779	40	16	24
CHARLIE LAKE - A	14	80.0	11	0	0	11	0.849	10	0	10
CHARLIE LAKE - B	29	80.0	23	0	2	21	0.789	18	1	17
A MARKER/BASE OF LIME - A	262	80.0	210	2	97	113	0.866	182	84	98
A MARKER/BASE OF LIME - B	158	80.0	126	2	78	48	0.806	102	63	39
HALFWAY - A	127	90.0	114	0	37	77	0.872	99	32	67
HALFWAY - B	213	90.0	191	0	162	29	0.877	168	142	26
HALFWAY - D	125	90.0	112	0	19	93	0.886	99	17	82
HALFWAY - E	88	80.0	71	0	1	70	0.884	62	1	61
HALFWAY - F - ANDERSON PROJECT	SOLN	14	50.0	7	0	4	0.846	6	4	2
HALFWAY - H - ANDERSON PROJECT	SOLN	13	50.0	6	0	3	0.760	5	2	3
HALFWAY - I	92	85.0	78	0	9	69	0.883	69	8	61
TOTAL FIELD	1,504		1,165	7	517	648		997	440	557
1300 BIVOUAC										
DEBOLT - A	313	75.0	235	0	48	187	0.838	197	40	157
DEBOLT - E	164	90.0	147	0	21	126	0.836	123	18	105
DEBOLT - G	93	90.0	84	0	3	81	0.830	69	2	67
DEBOLT - H	76	47.0	36	0	36	0	0.832	30	30	0
ELKTON	149	90.0	134	5	83	51	0.853	115	71	44
BANFF - A	42	80.0	34	0	12	22	0.860	29	10	19
JEAN MARIE - A	4,400	90.0	3,960	84	1,601	2,359	0.854	3,381	1,367	2,014
MUSKWA - A	493	25.0	123	2	13	110	0.882	109	11	98
TOTAL FIELD	5,730		4,753	91	1,817	2,936		4,053	1,549	2,504

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	11,630						
Y	00000439	8,306	.1489660	1,237.282	.0338251	280.945		
Y	00000439	293	.1489660	43.677	.0338251	9.918		
Y	00000439	14,549	.1531153	2,227.659	.0401642	584.345		
Y	00000439	33,121	.1537538	5,092.510	.0398193	1,318.862		
Y	00000439	3,362	.1398267	470.125	.0388034	130.465		
Y	00000439	6,615	.1685956	1,115.193	.0389903	257.905		
Y	00000439	1,510	.1369279	206.747	.0541278	81.728	.0010633	1.605
Y	00000439	30,585	.1253752	3,834.625	.0279150	853.786	.0010633	32.522
Y	00000439	11,021	.1007342	1,110.232	.0484314	533.782	.0014621	16.114
Y	00000439	21,231	.1003043	2,129.590	.0419829	891.351	.0003987	8.466
Y	00000439	112,457	.1128597	12,691.911	.0472945	5,318.621	.0015950	179.366
Y	00000439	47,580	.0992307	4,721.437	.0281999	1,341.763	.0006646	31.620
Y	00000439	77,104	.1476649	11,385.482	.0432641	3,335.816	.0005317	40.992
Y	00000439	29,515	.1150449	3,395.538	.0407072	1,201.468	.0041203	121.611
Y	00000439	92,901	.1027581	9,546.278	.0252970	2,350.103		
Y	00000439	69,605	.1141914	7,948.261	.0288761	2,009.914		
Y	00000439	2,439	.1814510	442.541	.0698633	170.390	.0066457	16.208
Y	00000439	3,178	.4607350	1,464.124	.1048058	333.052		
Y	00000439	69,215						
		646,217		69,063.211		21,004.210		448.505
Y	00000437	187,141					.0002566	48.028
Y	00000437	126,280					.0003850	48.613
Y	00000437	80,792					.0012832	103.674
Y	00000437	222						
Y	00000437	50,908						
Y	00000437	21,704						
Y	00000437	2,358,742						
Y	00000437	110,478						
		2,936,268		0.000		0.000		200.315

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1350 BLACK CREEK										
BLUESKY - B	709	90.0	638	12	517	121	0.800	510	413	97
BLUESKY - E	37	90.0	33	0	27	6	0.735	24	20	4
GETHING - A	27	80.0	22	1	20	2	0.742	16	14	2
GETHING - B	17	90.0	15	0	11	4	0.819	12	9	3
GETHING - C	11	90.0	10	0	7	3	0.806	8	6	2
BALDONNEL - A	265	80.0	212	6	194	18	0.736	156	143	13
BALDONNEL - A - NUVISTA PROJECT										
SOLN	10	30.0	3	1			0.738	2		
CAP	880	80.0	704	10	544	163	0.738	520	402	120
TOTAL GAS	890		707	11	544	163		522	402	120
BALDONNEL - B	333	80.0	266	4	155	111	0.732	195	113	82
BALDONNEL - C	127	80.0	102	1	50	52	0.745	76	37	39
YELLOW MARKER - A	72	50.0	36	2	28	8	0.744	27	21	6
YELLOW MARKER - B	11	50.0	6	0	2	4	0.754	4	2	2
A MARKER/BASE OF LIME - A	13	80.0	10	0	9	1	0.758	8	7	1
A MARKER/BASE OF LIME - B	5	55.0	3	0	2	1	0.748	2	2	0
A MARKER/BASE OF LIME - C	10	50.0	5	0	2	3	0.751	4	2	2
A MARKER/BASE OF LIME - D	21	70.0	15	0	2	13	0.776	11	2	9
A MARKER/BASE OF LIME - E	11	10.0	1	0	0	1	0.757	1	0	1
TOTAL FIELD	2,559		2,081	37	1,570	511		1,576	1,193	383
1360 BLAIR										
FT ST JOHN - A	12	50.0	6	0	1	5	0.912	6	1	5
BLUESKY - A	60	90.0	54	1	53	1	0.925	50	49	1
GETHING - A	120	85.0	102	0	39	63	0.872	89	34	55
GETHING - B	108	90.0	98	0	36	62	0.882	86	32	54
DUNLEVY - A	126	1.0	1	0	0	1	0.901	1	0	1
TOTAL FIELD	426		261	1	129	132		232	116	116

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	120,929	.1847701	22,343.988	.0595111	7,196.599	.0008080	97.713
Y	00002436	5,977	.1939318	1,159.033	.1056486	631.409		
Y	00002436	2,255	.1851675	417.627	.0468868	105.749		
Y	00002435	3,961	.1181509	467.937	.0379143	150.160	.0001347	.533
Y	00002435	2,437	.1316407	320.769	.0854858	208.303		
Y	00002436	17,200	.1688172	2,903.707	.0499945	859.921		
Y	00002436	163,059	.1850688	30,177.098	.0638081	10,404.473		
		163,059		30,177.098		10,404.473		0.000
Y	00002436	111,061	.1981654	22,008.529	.0614622	6,826.080		
Y	00002436	51,496	.1949445	10,038.920	.1289338	6,639.613		
Y	00002436	8,273	.1193402	987.314	.0452613	374.451		
Y	00002436	3,389	.1181434	400.353	.0692280	234.593		
Y	00002436	1,294	.1005357	130.103	.0428226	55.417		
Y	00002436	335	.0987246	33.083	.0487500	16.336		
Y	00002436	2,897	.1160245	336.158	.0444220	128.704		
Y	00002436	12,301	.0805499	990.861	.0111495	137.152		
Y	00002436	898	.1111846	99.866	.0469919	42.208		
		507,762		92,815.344		34,011.167		98.246
Y	00000439	5,021	.0377853	189.731	.0123873	62.200		
Y	00000439	1,331	.1072184	142.675	.0507917	67.589		
Y	00000439	63,236						
Y	00000439	61,870						
Y	00000439	921	.0702954	64.770	.0108734	10.019		
		132,380		397.177		139.808		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1400 BLUEBERRY										
BLUESKY - A	52	80.0	42	0	3	39	0.876	37	3	34
DUNLEVY - A	1,484	75.0	1,113	0	527	586	0.871	970	459	511
DUNLEVY - A - SUNCOR PROJECT	2,969	80.0	2,375	0	1,516	859	0.871	2,069	1,320	749
DUNLEVY - A - DOMINION PROJECT	119	90.0	107	0	61	46	0.862	92	52	40
DUNLEVY - A - SUNCOR PROJECT #2	335	90.0	302	0	158	144	0.872	263	138	125
DUNLEVY - B	113	85.0	96	0	86	10	0.871	83	75	8
DUNLEVY - B - SUNCOR PROJECT	2,229	85.0	1,895	8	1,831	64	0.863	1,635	1,580	55
DUNLEVY - B - PROGRESS PROJECT	97	85.0	83	3	66	17	0.881	73	58	15
BALDONNEL - A	177	15.2	27	0	27	0	0.860	23	23	0
BALDONNEL - B	1,203	15.0	180	0	170	10	0.889	160	151	9
BALDONNEL - B - PROGRESS PROJECT	29	78.2	23	0	23	0	0.855	20	20	0
BLUEBERRY - B	183	1.5	3	0	3	0	0.763	2	2	0
DOIG - A - SUNCOR PROJECT	SOLN	19	50.0	9	0	2	0.758	7	1	6
DEBOLT - A - SUNCOR PROJECT	SOLN	886	60.0	532	0		0.862	459		
	CAP	275	90.0	248	0	651	0.862	214	562	111
TOTAL GAS	1,161		780	0	651	129		673	562	111
DEBOLT - B - SUNCOR PROJECT	SOLN	340	50.0	170	0		0.873	148		
	CAP	1,258	90.0	1,132	11	1,045	0.873	988	913	223
TOTAL GAS	1,598		1,302	11	1,045	257		1,136	913	223
DEBOLT - C	386	80.0	309	0	129	180	0.887	274	114	160
DEBOLT - E	SOLN	25	50.0	12	0	5	0.910	11	4	7
DEBOLT - E - SUNCOR PROJECT	SOLN	138	50.0	69	0		0.879	60		
	CAP	162	70.0	114	0	174	0.879	100	153	7
TOTAL GAS	300		183	0	174	9		160	153	7
DEBOLT - F	682	80.0	546	2	541	5	0.890	486	482	4
DEBOLT - G	424	40.0	169	0	164	5	0.882	149	144	5
DEBOLT - H	496	90.0	446	2	272	174	0.886	395	241	154
DEBOLT - I	163	90.0	147	2	77	70	0.893	131	69	62
TOTAL FIELD	14,244		10,149	28	7,531	2,618		8,849	6,564	2,285

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	38,520	.1098899	4,232.913	.0381136	1,468.120		
Y	00000439	585,774	.1144038	67,014.772	.0545717	31,966.705	.0003987	233.572
Y	00000439	859,342	.1239281	106,496.660	.0366363	31,483.126	.0007975	685.311
Y	00000439	45,943	.1510110	6,937.960	.0535325	2,459.464		
Y	00000439	143,809	.1181782	16,995.074	.0280667	4,036.240	.0001329	19.114
Y	00000439	9,534	.0916639	873.933	.0361631	344.782	.0010633	10.138
Y	00000439	64,006	.0895592	5,732.306	.0442228	2,830.517	.0015950	102.087
Y	00000439	16,318	.0536675	875.752	.0365101	595.775	.0007975	13.013
Y	00000439	14						
Y	00000439	10,445	.0043144	45.064	.0042138	44.014	.0001329	1.388
Y	00000439	3	.0808422	.210	.0488367	.127	.0241903	.063
Y	00000439	122	.1202511	14.683	.0292461	3.571	.1593637	19.458
Y	00000439	7,773	.3216889	2,500.327	.1327142	1,031.521	.0708431	550.628
Y	00000439	128,178	.2481214	31,803.608	.1209811	15,507.068	.0055824	715.536
		128,178		31,803.608		15,507.068		715.536
Y	00000439	256,430	.1234216	31,648.971	.0601701	15,429.391	.0059811	1,533.737
		256,430		31,648.971		15,429.391		1,533.737
Y	00000439	179,816	.0439204	7,897.602	.0098659	1,774.047	.0159497	2,868.007
Y	00000439	7,585	.1448258	1,098.446	.0340462	258.227	.0098356	74.599
Y	00000439	8,214	.1124744	923.842	.0300099	246.495	.0059811	49.128
		8,214		923.842		246.495		49.128
Y	00000439	4,575	.0861685	394.221	.0331231	151.538	.0035887	16.418
Y	00000439	5,669	.1099655	623.394	.0491865	278.838	.0021266	12.056
Y	00000439	174,633	.0824992	14,407.076	.0404920	7,071.238	.0029241	510.645
Y	00000439	70,046	.0411888	2,885.093	.0201060	1,408.335	.0078419	549.292
		2,616,747		303,401.904		118,389.138		7,964.190

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1600 BLUEBERRY EAST										
BALDONNEL - A	630	11.6	73	0	71	2	0.836	61	59	2
HALFWAY - A	487	90.0	438	4	77	361	0.725	317	56	261
DEBOLT - A	17	44.9	8	0	8	0	0.884	7	7	0
TOTAL FIELD	1,134		519	4	156	363		385	122	263
1800 BLUEBERRY WEST										
DUNLEVY - A	2,669	15.0	400	6	272	128	0.874	350	238	112
BALDONNEL - A	892	50.0	446	0	243	203	0.873	389	213	176
HALFWAY - A	308	90.0	277	5	247	30	0.854	236	211	25
HALFWAY - B	81	85.0	69	0	9	60	0.872	60	8	52
HALFWAY - C	578	90.0	520	8	181	339	0.863	449	156	293
DEBOLT - A	556	50.0	278	0	42	236	0.891	248	38	210
TOTAL FIELD	5,084		1,990	19	994	996		1,732	864	868
1880 BOUDREAU										
BALDONNEL - A	505	58.5	296	0	295	1	0.863	255	255	0
BELLOU - B	SOLN 27	10.0	3	0	2	1	0.853	2	2	0
BELLOU - C	SOLN 31	32.0	10	0	9	1	0.869	9	8	1
TOTAL FIELD	563		309	0	306	3		266	265	1
1900 BOUGIE										
DEBOLT - C	522	9.0	47	0	41	6	0.875	41	36	5
DEBOLT - E	69	45.0	31	0	30	1	0.872	27	26	1
SLAVE POINT - A	152	25.0	38	0	0	38	0.705	27	0	27
SLAVE POINT - B	481	80.0	385	0	194	191	0.712	274	138	136
TOTAL FIELD	1,224		501	0	265	236		369	200	169
1950 BOULDER										
PARDONET-BALDONNEL - A	4,413	80.0	3,530	12	2,893	637	0.816	2,880	2,360	520
PARDONET-BALDONNEL - B	3,992	80.0	3,194	11	2,403	791	0.819	2,615	1,968	647
BALDONNEL - A	571	90.0	514	0	0	514	0.812	417	0	417
BELCOURT-TAYLOR FLAT - A	182	60.0	109	1	91	18	0.868	95	79	16
TOTAL FIELD	9,158		7,347	24	5,387	1,960		6,007	4,407	1,600

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	2,082						
Y	00000439	361,115						
Y	00000439	16						
		363,213		0.000		0.000		0.000
Y	00000439	128,669	.0940949	12,107.084	.0327782	4,217.533	.0045191	581.464
Y	00000439	202,437	.1038318	21,019.411	.0591538	11,974.936	.0111648	2,260.163
Y	00000439	30,144	.0928717	2,799.526	.0481116	1,450.277	.0382792	1,153.888
Y	00000439	60,319	.0887046	5,350.526	.0370056	2,232.124	.0178105	1,074.300
Y	00000439	339,498	.0911240	30,936.400	.0430636	14,619.996	.0316335	10,739.496
Y	00000439	235,429	.0825235	19,428.414	.0305564	7,193.852		
		996,495		91,641.360		41,688.717		15,809.310
Y	00000439	554	.1012546	56.065	.0281535	15.589	.0211333	11.702
Y	00000439	708	.1216879	86.106	.0406876	28.791	.0332285	23.512
Y	00000439	1,224	.0979972	119.949	.0224220	27.444	.0017279	2.115
		2,485		262.120		71.824		37.329
Y	00001279	5,798	.0027786	16.111	.0122277	70.896		
Y	00001279	704						
N	00001279	37,923						
Y	00002411	190,972	.0000004	.068			.0126971	2,424.779
		235,397		16.179		70.896		2,424.779
Y	00000442	636,874					.0867870	55,272.430
Y	00000442	790,355					.0698041	55,169.970
N	00000442	514,224					.0775601	39,883.211
Y	00000442	18,346					.0213959	392.529
		1,959,798		0.000		0.000		150,718.140

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2000 BOUNDARY LAKE										
BLUESKY - A	85	30.0	26	0	23	3	0.657	17	15	2
BLUESKY - B	19	50.0	10	0	9	1	0.638	6	6	0
BLUESKY - C	186	50.0	93	0	12	81	0.747	69	9	60
BLUESKY - E	52	80.0	42	0	20	22	0.655	27	13	14
BLUESKY - G	86	90.0	78	2	70	8	0.861	67	60	7
GETHING - A	468	78.0	365	1	357	8	0.859	314	306	8
GETHING - B	48	85.0	40	0	40	0	0.840	34	34	0
GETHING - C	76	80.0	61	0	31	30	0.869	53	27	26
GETHING - E	97	90.0	88	0	47	41	0.860	75	40	35
GETHING - H	91	90.0	82	1	56	26	0.860	71	48	23
GETHING - I	316	90.0	284	4	57	227	0.845	240	48	192
GETHING - J	11	70.0	8	0	7	1	0.748	6	5	1
GETHING - K	72	70.0	51	0	0	51	0.859	43	0	43
CADOMIN - A	11	70.0	8	0	7	1	0.972	7	6	1
DUNLEVY - A	135	20.6	28	0	28	0	0.974	27	27	0
DUNLEVY - B	7	14.4	1	0	1	0	0.645	1	1	0
BALDONNEL - A	170	75.0	127	0	123	4	0.589	75	72	3
BALDONNEL - B	1,226	85.0	1,042	11	989	53	0.803	836	794	42
BALDONNEL - C	167	90.0	150	2	89	61	0.812	122	72	50
BALDONNEL - E	203	80.0	163	2	119	44	0.747	122	89	33
BALDONNEL - F	18	90.0	16	0	8	8	0.812	13	6	7
CECIL - C	22	50.0	11	0	1	10	0.748	8	0	8
CECIL - F - TWIN BUTTE PROJECT	SOLN	4	50.0	2	0		0.877	2		
	CAP	21	50.0	10	0	8	0.877	9	7	4
TOTAL GAS	25		12	0	8	4		11	7	4
CECIL - G	42	85.0	36	0	22	14	0.880	32	19	13
BOUNDARY LAKE - A	SOLN	325	30.0	97	1	71	0.864	84	61	23
BOUNDARY LAKE - A - ESSO UNIT #1	SOLN	4,105	68.0	2,791	18	2,595	0.864	2,412	2,242	170
BOUNDARY LAKE - A - ESSO UNIT #2	SOLN	2,287	70.0	1,601	5	1,534	0.871	1,394	1,336	58
BOUNDARY LAKE - A - PRIMEWEST PROJECT #1	SOLN	624	54.0	337	1	317	0.778	262	246	16
BOUNDARY LAKE - A - PRIMEWEST PROJECT #2	SOLN	146	80.0	116	0	110	0.874	102	97	5
BOUNDARY LAKE - A - NCE PROJECT	SOLN	175	16.0	28	0	26	0.901	25	23	2
BOUNDARY LAKE - B		133	80.0	106	0	7	0.878	93	6	87
BASAL BOUNDARY - A		101	71.2	72	0	72	0.972	70	70	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000445	2,649						
Y	00000445	92						
Y	00002110	81,380						
Y	00000445	21,561	.0812669	1,752.221	.0206158	444.504		
Y	00000730	7,747	.0042374	32.825	.0079420	61.523		
Y	00000730	8,645	.0045063	38.956	.0158447	136.974	.0014183	12.261
Y	00000730	163	.0073634	1.202	.0254855	4.162	.0028366	.463
Y	00000730	29,601	.0036893	109.205	.0135360	400.674		
Y	00000730	40,779	.0036170	147.496	.0151028	615.875	.0012292	50.125
Y	00000730	26,596	.0064170	170.663	.0246181	654.736		
Y	00000730	226,914	.0024041	545.531	.0159221	3,612.952	.0000946	21.455
Y	00002110	1,203						
Y	00000730	50,479						
Y	00000440	1,059			.0158587	16.788		
Y	00000440	55						
Y	00000445	1						
Y	00000445	4,209	.0943213	396.989	.0208293	87.668		
Y	00000730	52,766	.0079711	420.605	.0249117	1,314.503	.0448179	2,364.879
Y	00000730	61,252						
Y	00002110	43,954						
Y	00000730	8,004	.0063370	50.723	.0220479	176.478	.0428323	342.842
Y	00002110	10,537						
Y	00000730	3,958	.0093857	37.149	.0371809	147.166		
		3,958		37.149		147.166		0.000
Y	00000730	14,135	.0062596	88.478	.0254735	360.060		
Y	00000730	26,649	.0117898	314.185	.0314832	838.992	.0008510	22.677
Y	00000730	196,703	.0394393	7,757.815	.0849506	16,710.005	.0020802	409.172
Y	00000730	66,640						
Y	00000730	20,376	.0257490	524.649	.0648889	1,322.143	.0042549	86.695
Y	00000730	5,975	.0206426	123.346	.0639554	382.153	.0045385	27.119
Y	00000730	2,389						
Y	00000730	99,015						
Y	00000440	4						

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2000 BOUNDARY LAKE										
COPLIN - A	192	90.0	173	1	167	6	0.747	129	125	4
COPLIN - C	130	90.0	117	1	102	15	0.748	87	76	11
A MARKER/BASE OF LIME - A	35	70.0	25	0	1	24	0.855	21	1	20
HALFWAY - B	649	90.0	584	4	532	52	0.735	430	391	39
HALFWAY - I	76	90.0	68	0	13	55	0.888	61	11	50
HALFWAY - K - KXL PROJECT #1	SOLN 114	70.0	80	5	46	34	0.733	59	33	26
HALFWAY - M - KXL PROJECT #1	SOLN 65	90.0	59	2	42	17	0.923	54	39	15
HALFWAY	SOLN 142	70.0	99	1			0.853	85		
	CAP 109	80.0	87	2	167	19	0.853	74	143	16
TOTAL GAS	251		186	3	167	19		159	143	16
HALFWAY - PETRO-CANADA PROJECT	SOLN 102	50.0	51	0			0.863	44		
	CAP 313	90.0	282	2	298	35	0.863	243	257	30
TOTAL GAS	415		333	2	298	35		287	257	30
HALFWAY - KAISER PROJECT	SOLN 17	50.0	8	0			0.592	5		
	CAP 50	70.0	35	0	41	2	0.592	21	24	2
TOTAL GAS	67		43	0	41	2		26	24	2
HALFWAY - IMPERIAL PROJECT	SOLN 105	80.0	84	5			0.647	54		
	CAP 125	80.0	100	0	163	21	0.647	65	106	13
TOTAL GAS	230		184	5	163	21		119	106	13
HALFWAY - PETRO-CANADA PROJECT	SOLN 22	80.0	18	1	14	4	0.850	15	12	3
HALFWAY - PETRO-CANADA PROJECT	SOLN 15	30.0	5	0			0.863	4		
	CAP 62	60.0	37	0	41	1	0.863	32	35	1
TOTAL GAS	77		42	0	41	1		36	35	1
LOWER HALFWAY - A - PETRO-CANADA PROJECT	SOLN 3	60.0	2	0	1	1	0.857	2	1	1
LOWER HALFWAY - B - PETRO-CANADA PROJECT	SOLN 24	50.0	12	0	7	5	0.827	10	6	4
LOWER HALFWAY - C	42	80.0	33	0	0	33	0.623	21	0	21
MONTNEY - A	46	90.0	41	2	15	26	0.848	35	13	22
BELLOY - A	172	90.0	155	4	132	23	0.874	135	115	20
BELLOY - B	1,901	90.0	1,711	8	1,222	489	0.868	1,485	1,060	425
BELLOY - C	32	25.0	8	0	0	8	0.875	7	0	7

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	5,851						
Y	00002110	14,659						
Y	00000730	24,143						
Y	00002110	51,883						
Y	00000439	55,355						
Y	00002110	34,141						
Y	00002110	16,793						
Y	00000730	18,728	.0062051	116.207	.0170644	319.576	.0153175	286.862
		18,728		116.207		319.576		286.862
Y	00000730	34,629						
		34,629		0.000		0.000		0.000
Y	00000445	2,342	.2098831	491.525	.1169221	273.820		
		2,342		491.525		273.820		0.000
Y	00000445	21,337	.0805132	1,717.911	.0278833	594.945		
		21,337		1,717.911		594.945		0.000
Y	00000730	3,887	.0232751	90.468	.1033181	401.587		
Y	00000730	1,202	.0049022	5.890	.0152309	18.300	.0113463	13.633
		1,202		5.890		18.300		13.633
Y	00000730	290	.0084519	2.449	.0257334	7.458	.0129537	3.754
Y	00000730	4,734	.0140239	66.385	.0412096	195.074	.0340389	161.130
Y	00000445	33,365	.0916344	3,057.346	.0372438	1,242.625		
Y	00000439	26,241	.1647354	4,322.755	.0293762	770.849	.0106331	279.019
Y	00000730	22,977	.0049719	114.241	.0329572	757.264	.0011346	26.071
Y	00000730	489,442	.0055175	2,700.478	.0250136	12,242.688	.0065241	3,193.178
N	00000730	8,090	.0057940	46.874	.0315581	255.308		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
2000 BOUNDARY LAKE											
BELLOY - D	131	90.0	118	2	79	39	0.873	103	69	34	
BELLOY - E	194	90.0	175	0	175	0	0.883	154	154	0	
BELLOY - G	1,134	90.0	1,021	0	1,011	10	0.864	882	873	9	
BELLOY - H	554	90.0	499	3	471	28	0.876	437	412	25	
BELLOY - I	1,863	90.0	1,677	7	1,457	220	0.896	1,502	1,305	197	
BELLOY - J	5,441	85.0	4,625	20	3,773	852	0.871	4,030	3,288	742	
BELLOY - K	1,509	90.0	1,358	9	1,332	26	0.866	1,176	1,153	23	
BELLOY - L - CNRL PROJECT	85	90.0	76	0	0	76	0.894	68	0	68	
BELLOY - N	273	50.0	136	0	1	135	0.877	120	0	120	
BELLOY - O	360	90.0	324	0	4	320	0.877	284	4	280	
TAYLOR FLAT - A - NEWPORT PROJECT	SOLN	45	50.0	23	0	17	6	0.908	21	15	6
LOWER KISKATINAW - A	74	80.0	60	0	17	43	0.905	54	16	38	
LOWER KISKATINAW - B	1,319	40.0	527	0	223	304	0.905	477	202	275	
LOWER KISKATINAW - C	324	90.0	292	11	262	30	0.908	265	238	27	
BASAL KISKATINAW - J	67	60.0	40	0	40	0	0.824	33	33	0	
BASAL KISKATINAW - N	725	85.0	616	0	63	553	0.907	559	57	502	
BASAL KISKATINAW - AMERADA PROJECT	892	90.0	803	8	755	48	0.825	662	623	39	
TOTAL FIELD	31,062		24,214	146	19,540	4,674		20,723	16,675	4,048	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000730	38,972	.0025906	100.961	.0109444	426.522	.0042549	165.819
Y	00000730	234	.0050417	1.179	.0183545	4.291		
Y	00000730	9,546	.0055822	53.286	.0461705	440.735	.0024584	23.467
Y	00000730	27,636	.0051090	141.191	.0205364	567.545	.0006619	18.291
Y	00000730	220,090	.0057915	1,274.651	.0244863	5,389.186	.0021747	478.631
Y	00000730	851,990	.0066035	5,626.073	.0350262	29,841.929	.0005673	483.346
Y	00000730	26,218	.0056519	148.184	.0709756	1,860.859	.0011346	29.748
Y	00000439	76,164	.0318140	2,423.075	.0080451	612.746	.0010633	80.986
Y	00000730	135,872	.0052409	712.090	.0250603	3,404.989		
Y	00000730	319,781	.0051737	1,654.436	.0104783	3,350.752	.0007564	241.889
Y	00000439	5,904	.0530417	313.142	.0101006	59.631		
Y	00000439	42,316	.0361592	1,530.125	.0396149	1,676.360		
Y	00000439	304,052	.0373388	11,352.932	.0263387	8,008.320		
Y	00002084	30,231			.0238583	721.269		
Y	00000465	122						
Y	00002084	553,421			.0410122	22,697.019		
Y	00000465	47,647	.0105446	502.415	.0284373	1,354.945		
		4,675,768		51,078.310		124,783.949		8,823.512

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2020 BOUNDARY LAKE NORTH										
DUNVEGAN - A	4	70.0	3	0	2	1	0.921	2	2	0
DUNVEGAN - B	14	90.0	13	0	8	5	0.920	12	7	5
GETHING - A	22	50.0	11	0	0	11	0.868	9	0	9
GETHING - C	103	80.0	83	0	1	82	0.879	73	1	72
GETHING - D	90	10.0	9	0	6	3	0.879	8	5	3
GETHING - E	41	80.0	32	0	0	32	0.879	29	0	29
GETHING - F	28	80.0	22	0	7	15	0.855	19	6	13
GETHING - G	18	70.0	12	0	11	1	0.879	11	10	1
BALDONNEL - B	133	90.0	120	0	0	120	0.869	104	0	104
BALDONNEL - D	29	80.0	23	0	18	5	0.891	21	16	5
BALDONNEL - E	38	90.0	34	0	21	13	0.863	30	18	12
CECIL - A	3	50.0	2	0	2	0	0.869	2	1	1
NANCY - A	25	80.0	20	0	8	12	0.869	18	7	11
NANCY - B	11	50.0	6	0	4	2	0.857	5	3	2
NANCY - C	39	80.0	32	0	0	32	0.865	27	0	27
BOUNDARY LAKE - A	64	90.0	57	0	25	32	0.811	46	20	26
BOUNDARY LAKE - B	38	90.0	34	0	20	14	0.870	30	17	13
BOUNDARY LAKE - C	64	80.0	51	1	41	10	0.874	45	36	9
BOUNDARY LAKE - D	20	80.0	16	0	13	3	0.833	13	11	2
BOUNDARY LAKE - E	329	85.0	279	10	98	181	0.854	238	84	154
BOUNDARY LAKE - F	20	70.0	14	0	11	3	0.833	12	9	3
BOUNDARY LAKE - G	79	70.0	55	3	34	21	0.868	48	29	19
COPLIN - A	60	80.0	48	0	25	23	0.811	39	20	19
COPLIN - B	704	70.0	493	5	437	56	0.747	368	327	41
COPLIN - J	SOLN	13	30.0	4	0	3	0.897	3	3	0
HALFWAY - B	SOLN	10	50.0	5	0		0.846	4		
	CAP	692	90.0	622	1	599	0.846	527	507	24
TOTAL GAS	702		627	1	599	28		531	507	24
HALFWAY - D - VENTURION PROJ	SOLN	296	50.0	148	3		0.628	93		
	CAP	137	50.0	69	0	154	0.628	43	97	39
TOTAL GAS	433		217	3	154	63		136	97	39
HALFWAY - E	189	90.0	170	0	93	77	0.881	150	82	68
HALFWAY - G	59	90.0	53	1	43	10	0.864	46	37	9

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	236	.0018054	.426	.0091541	2.162		
Y	00000439	5,183	.0015674	8.123	.0201715	104.545		
N	00000439	10,865						
Y	00000439	81,937	.0669994	5,489.705	.0158322	1,297.233	.0086394	707.883
Y	00000439	3,414	.0683607	233.349	.0278428	95.041	.0071773	24.500
N	00000439	32,450						
Y	00000439	15,906	.0728223	1,158.341	.0237207	377.311	.0021266	33.827
Y	00000439	770						
Y	00000439	119,383	.0714012	8,524.070	.0255659	3,052.122	.0318993	3,808.226
Y	00000439	5,259	.1033660	543.643	.0387249	203.670		
Y	00000439	12,909	.1830015	2,362.349	.0758271	978.845	.0003987	5.147
Y	00000439	232	.1296320	30.126	.0358586	8.334	.0070444	1.637
Y	00000439	12,054	.1221101	1,471.915	.0577045	695.570	.0026583	32.043
Y	00000439	1,915	.1629509	312.018	.0498417	95.437	.0001329	.255
Y	00000439	31,595						
Y	00000439	32,210	.1548289	4,986.960	.0454811	1,464.923		
Y	00000439	14,035	.1667752	2,340.623	.0520172	730.040		
Y	00000439	9,766	.1590267	1,553.119	.0578318	564.808		
Y	00000439	2,909						
Y	00000439	181,385	.1746849	31,685.296	.0440272	7,985.888	.0002658	48.217
Y	00000439	2,777						
Y	00000439	21,403	.1796736	3,845.464	.0579786	1,240.886	.0001329	2.845
Y	00000439	23,304	.0979744	2,283.186	.0364714	849.925		
Y	00002110	55,888						
Y	00000439	440	.0982264	43.171	.0187155	8.225		
Y	00000439	28,474	.0933846	2,659.052	.0300587	855.897	.0206016	586.615
		28,474		2,659.052		855.897		586.615
Y	00000439	62,471	.0984589	6,150.835	.0233088	1,456.127		
		62,471		6,150.835		1,456.127		0.000
Y	00000439	76,869	.1139228	8,757.117	.0338813	2,604.415	.0099685	766.270
Y	00000439	9,920	.1444254	1,432.729	.0488206	484.310	.0021266	21.097

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		1	2	3	4	5	6	7	8	9	10
Field / Pool / Project		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2020 BOUNDARY LAKE NORTH											
HALFWAY - H		SOLN	204	30.0	61	1		0.918	56		
		CAP	18	80.0	15	0	12	0.918	13	11	58
TOTAL GAS			222		76	1	12		69	11	58
HALFWAY - I - VENTURION PROJ		SOLN	115	70.0	81	5		0.845	68		
		CAP	28	90.0	26	0	77	0.845	22	66	24
TOTAL GAS			143		107	5	77		90	66	24
HALFWAY - K			307	90.0	276	1	185	0.879	243	163	80
HALFWAY - L			596	90.0	536	7	444	0.876	469	389	80
HALFWAY - M			43	90.0	39	0	37	0.876	34	33	1
HALFWAY - N			6	70.0	5	0	4	0.864	4	4	0
HALFWAY - O			32	90.0	28	0	27	0.904	26	24	2
HALFWAY - P			35	80.0	28	0	1	0.802	22	1	21
HALFWAY - R			138	90.0	124	0	27	0.877	109	24	85
HALFWAY - T		SOLN	44	50.0	22	2	4	0.918	20	4	16
DOIG - A - CNRL PROJECT		SOLN	89	50.0	44	1	38	0.758	34	29	5
DOIG - C		SOLN	17	70.0	12	1	6	0.848	10	5	5
DOIG - D		SOLN	30	40.0	12	0	11	0.860	10	10	0
DOIG - E		SOLN	1	50.0	1	0	0	0.802	0	0	0
DOIG PHOSPHATE BEDS - A			116	80.0	93	0	1	0.872	81	1	80
TOTAL FIELD			5,191		3,943	42	2,558		3,296	2,119	1,177

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	63,779						
		63,779		0.000		0.000		0.000
Y	00000439	28,874	.2571670	7,425.516	.0803245	2,319.314		
		28,874		7,425.516		2,319.314		0.000
Y	00000439	91,433	.1017857	9,306.600	.0230713	2,109.487	.0102344	935.762
Y	00000439	92,001	.1079835	9,934.543	.0368846	3,393.406	.0070444	648.092
Y	00000439	1,460	.1518217	221.644	.0402412	58.748		
Y	00000439	404						
Y	00000439	1,676	.1016808	170.417	.0416376	69.785	.0086394	14.480
Y	00000439	26,969	.2824837	7,618.247	.1054824	2,844.732		
Y	00000439	97,027	.1402374	13,606.839	.0513371	4,981.099		
Y	00000439	17,779						
Y	00000439	6,319	.1810321	1,144.014	.0329090	207.965	.0211333	133.550
Y	00000439	6,448	.2824837	1,821.399	.1054824	680.129		
Y	00000439	496	.1747181	86.590	.0434462	21.532	.0116964	5.797
Y	00000439	455	.2824837	128.587	.1054824	48.016		
Y	00000439	92,151						
		1,383,226		137,336.013		41,889.929		7,776.241

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2100 BRASSEY										
CADOTTE - B	109	82.0	90	0	89	1	0.747	67	67	0
CADOTTE - D	10	50.0	5	0	5	0	0.748	4	4	0
BLUESKY - C	120	80.0	96	1	24	72	0.729	70	18	52
BASAL BLUESKY - A	10	90.0	9	0	8	1	0.743	7	6	1
GETHING - A	23	90.0	21	0	16	5	0.732	15	12	3
GETHING - B	21	90.0	19	0	15	4	0.689	13	10	3
GETHING - D	7	70.0	5	0	5	0	0.689	3	3	0
GETHING - E	40	10.0	4	0	2	2	0.701	3	1	2
GETHING - F	4	70.0	3	0	2	1	0.720	2	1	1
NIKANASSIN - A	42	50.0	21	0	1	20	0.660	14	1	13
ARTEX - B - CONOCOPHILLIPS PROJECT	SOLN	815	50.0	408	0		0.743	303		
	CAP	985	80.0	788	0	762	0.743	586	566	323
	TOTAL GAS	1,800		1,196	0	762		889	566	323
ARTEX - D - CONOCOPHILLIPS PROJECT	SOLN	204	50.0	102	0		0.739	75		
	CAP	568	80.0	455	0	219	0.739	336	161	250
	TOTAL GAS	772		557	0	219		411	161	250
DOIG - A - BURLINGTON PROJECT		490	80.0	392	0	116	0.732	287	85	202
TOTAL FIELD	3,448		2,418	1	1,264	1,154		1,785	935	850
2150 BRAZION										
PARDONET-BALDONNEL - A	2,322	62.3	1,446	0	1,444	2	0.784	1,134	1,132	2
PARDONET-BALDONNEL - B	2,958	70.0	2,070	0	1,949	121	0.785	1,625	1,530	95
BELCOURT-TAYLOR FLAT - A	5,664	90.0	5,097	156	4,380	717	0.802	4,087	3,511	576
BELCOURT-TAYLOR FLAT - B	3,990	90.0	3,591	36	2,210	1,381	0.768	2,757	1,697	1,060
TOTAL FIELD	14,934		12,204	192	9,983	2,221		9,603	7,870	1,733
2160 BRIAR RIDGE										
DOIG - A	86	25.0	21	0	0	21	0.676	15	0	15
KISKATINAW - A	313	25.0	78	0	3	75	0.703	55	2	53
TOTAL FIELD	399		99	0	3	96		70	2	68

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	159						
Y	00000205	263						
Y	00000205	71,451	.0033429	238.853	.0076873	549.266		
Y	00000205	1,101						
Y	00000205	4,757	.0008127	3.866	.0018911	8.996		
Y	00000205	3,914						
Y	00000205	414						
Y	00000205	2,102						
Y	00000205	1,121	.0006624	.742	.0026401	2.958		
Y	00000205	20,156	.0013122	26.448	.0057029	114.949		
Y	00000205	434,092	.0026766	1,161.872	.0113927	4,945.483		
		434,092		1,161.872		4,945.483		
Y	00000205	338,185	.0036092	1,220.579	.0052137	1,763.199		
		338,185		1,220.579		1,763.199		
Y	00000205	276,298	.0000160	4.432				
		1,154,012		2,656.793		7,384.851		
Y	00000442	1,441					.0815718	117.553
Y	00000442	121,443					.0558967	6,788.279
Y	00000442	717,711					.0802346	57,585.240
Y	00000442	1,380,717					.0825079	113,920.033
		2,221,313		0.000		0.000		178,411.105
N	00001243	21,388			.0274409	586.912		
Y	00001243	75,415						
		96,803		0.000		586.912		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2200 BUBBLES										
BLUESKY - B	19	80.0	15	0	6	9	0.815	12	5	7
BLUESKY-GETHING - A	201	90.0	181	0	28	153	0.800	145	22	123
CADOMIN	75	90.0	68	0	44	24	0.526	36	23	13
BALDONNEL - A	682	85.0	580	0	515	65	0.804	466	414	52
BALDONNEL - A - DEVON PROJECT	4,167	85.0	3,542	0	3,414	128	0.825	2,922	2,816	106
SHUNDA - A	51	50.0	26	0	16	10	0.717	18	11	7
SLAVE POINT - A	2,557	80.0	2,046	2	1,564	482	0.741	1,516	1,159	357
SLAVE POINT - B	770	45.0	346	0	343	3	0.741	257	255	2
SLAVE POINT - C	218	50.0	109	0	94	15	0.746	81	70	11
TOTAL FIELD	8,740		6,913	2	6,024	889		5,453	4,775	678
2240 BUBBLES NORTH										
BLUESKY - B	110	45.0	49	0	47	2	0.823	41	39	2
GETHING	18	40.0	7	0	5	2	0.824	6	5	1
BALDONNEL/UPPER CHARLIE LAKE - A	4,250	90.0	3,825	61	3,522	303	0.803	3,072	2,829	243
BALDONNEL/UPPER CHARLIE LAKE - E	115	90.0	104	0	26	78	0.812	84	21	63
CHARLIE LAKE - A	17	70.0	12	0	2	10	0.813	10	1	9
CHARLIE LAKE - B	15	70.0	10	0	6	4	0.819	8	5	3
COPLIN - A - BG CANADA PROJECT	20	85.0	17	0	17	0	0.841	14	14	0
HALFWAY - A	1,052	80.0	842	4	714	128	0.773	651	552	99
HALFWAY - C	892	90.0	803	6	541	262	0.719	577	389	188
HALFWAY - D	176	25.0	44	0	0	44	0.704	31	0	31
DEBOLT - A	46	90.0	41	0	36	5	0.841	35	31	4
JEAN MARIE - A	6	70.0	4	0	3	1	0.862	4	3	1
SLAVE POINT - A	7	65.0	5	0	5	0	0.735	3	3	0
SLAVE POINT - C	724	65.0	471	0	0	471	0.671	316	0	316
TOTAL FIELD	7,448		6,234	71	4,924	1,310		4,852	3,892	960

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	8,949	.0997346	892.515	.0322428	288.537	.0021547	19.282
Y	00002435	153,600	.1691237	25,977.377	.0376142	5,777.544		
Y	00002435	23,744						
Y	00002435	64,774	.1123185	7,275.261	.0577480	3,740.537	.0037708	244.245
Y	00002435	128,450	.0887623	11,401.493	.0365074	4,689.370	.0002693	34.597
Y	00002435	10,058	.6080821	6,115.908	.0025127	25.272	.0037708	37.925
Y	00002435	482,084	.0001212	58.432			.0071375	3,440.874
Y	00002435	2,928					.0079455	23.265
Y	00002435	14,879	.0001818	2.705			.0053868	80.151
		889,465		51,723.691		14,521.260		3,880.339
Y	00002435	2,175	.1188317	258.495	.0447680	97.384	.0117163	25.486
Y	00002435	1,697	.1246033	211.414	.0332107	56.349		
Y	00002435	302,341	.0928055	28,058.946	.0453231	13,703.035	.0094269	2,850.138
Y	00002411	77,394	.0006278	48.588	.0039898	308.784	.0054030	418.160
Y	00002435	10,221	.0837314	855.810	.0903184	923.135	.0010774	11.012
Y	00002435	4,671	.1153445	538.786	.0547450	255.720		
Y	00000439	480	.2256912	108.399	.0685353	32.918		
Y	00002435	127,435	.0863538	11,004.464	.0406323	5,177.964	.0599281	7,636.914
Y	00002436	261,781	.0769336	20,139.742	.0386040	10,105.784		
N	00002435	43,921						
Y	00002435	4,929	.0642053	316.449	.0388543	191.501		
Y	00002435	1,048						
Y	00002411	8	.0000050	.000				
Y	00002435	470,862	.0004848	228.287			.0067335	3,170.544
		1,308,962		61,769.380		30,852.573		14,112.253



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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2300 BUCKINGHORSE										
HALFWAY - A	133	90.0	119	0	28	91	0.781	93	22	71
DEBOLT - A	1,193	25.0	298	0	168	130	0.794	237	134	103
DEBOLT - B	375	20.0	75	0	67	8	0.795	60	53	7
DEBOLT - C	560	21.0	118	0	116	2	0.795	93	92	1
DEBOLT - D	537	25.0	134	0	133	1	0.794	107	105	2
TOTAL FIELD	2,798		744	0	512	232		590	406	184

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000322	91,715			.0037134	340.576	.0030392	278.738
Y	00000322	130,152					.0000675	8.790
Y	00000322	8,195						
Y	00000322	1,376						
Y	00000322	1,681			.0003903	.656	.0000338	.057
		233,119		0.000		341.232		287.585

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2400 BUICK CREEK										
NOTIKEWIN - B	1,217	80.0	973	17	450	523	0.903	879	406	473
NOTIKEWIN - E	42	80.0	34	0	9	25	0.901	30	8	22
BLUESKY - A	223	90.0	201	0	193	8	0.860	173	166	7
BLUESKY - B	163	9.4	15	0	15	0	0.889	14	13	1
BLUESKY - C	3,671	85.0	3,120	14	3,017	103	0.864	2,697	2,608	89
BLUESKY - C - DOMINION PROJECT	1,573	85.0	1,337	11	1,232	105	0.846	1,131	1,041	90
BLUESKY - D	228	50.0	114	0	110	4	0.874	100	96	4
BLUESKY - E	22	90.0	20	0	7	13	0.863	17	6	11
BLUESKY - F	35	90.0	32	0	28	4	0.849	27	24	3
BLUESKY - G	311	80.0	249	3	139	110	0.872	217	122	95
BLUESKY	13	45.0	6	0	6	0	0.879	5	5	0
GETHING - C	113	90.0	102	1	55	47	0.872	89	48	41
GETHING - D	45	60.0	27	0	23	4	0.883	24	20	4
GETHING - E	14	80.0	11	0	5	6	0.875	9	4	5
GETHING - F	30	80.0	24	1	13	11	0.875	21	11	10
GETHING - G	9	80.0	7	0	7	0	0.877	6	6	0
GETHING - H	40	4.9	2	0	2	0	0.877	2	2	0
GETHING - I	74	20.0	15	0	7	8	0.861	13	6	7
GETHING	32	80.0	26	0	2	24	0.767	20	1	19
DUNLEVY - A										
SOLN	69	80.0	56	0			0.842	47		
CAP	3,522	90.0	3,170	6	3,149	77	0.842	2,669	2,651	65
TOTAL GAS	3,591		3,226	6	3,149	77		2,716	2,651	65
DUNLEVY - B										
SOLN	6	50.0	3	0			0.830	3		
CAP	3,175	78.0	2,476	3	2,451	28	0.830	2,056	2,035	24
TOTAL GAS	3,181		2,479	3	2,451	28		2,059	2,035	24
DUNLEVY - C	4,238	90.0	3,814	3	3,724	90	0.848	3,234	3,157	77
DUNLEVY - C - CNRL PROJECT										
SOLN	3	70.0	2	0			0.834	2		
CAP	58	90.0	52	0	34	20	0.834	43	27	18
TOTAL GAS	61		54	0	34	20		45	27	18
DUNLEVY - C - BONAVISTA PROJECT										
SOLN	27	90.0	25	0	13	12	0.838	21	11	10
DUNLEVY - D	52	80.0	41	0	1	40	0.877	36	1	35
DUNLEVY - G	38	80.0	30	0	19	11	0.873	26	17	9
DUNLEVY - H	461	90.0	415	0	405	10	0.864	358	350	8

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	523,334	.0627414	32,834.690	.0070557	3,692.501		
Y	00000439	25,024	.0622206	1,557.015	.0141812	354.872		
Y	00000439	7,816	.1698215	1,327.358	.0580298	453.573		
Y	00000439	436	.1248941	54.479	.0179330	7.822		
Y	00000439	102,857	.1918026	19,728.281	.0629970	6,479.691		
Y	00000439	105,426	.1818856	19,175.380	.0778237	8,204.601	.0003987	42.038
Y	00000439	3,812	.1172225	446.829	.0493280	188.029	.0049178	18.746
Y	00000439	12,513	.1626460	2,035.173	.0690975	864.610		
Y	00000439	3,954	.1215649	480.643	.0166221	65.720		
Y	00000439	109,491	.1175564	12,871.316	.0392948	4,302.407		
Y	00000439	24						
Y	00000439	47,071	.1218209	5,734.170	.0403623	1,899.872		
Y	00000439	3,860	.0979818	378.219	.0273207	105.461		
Y	00000439	6,037	.1156140	697.939	.0190688	115.115		
Y	00000439	10,621	.1136731	1,207.311	.0295474	313.820		
Y	00000439	537	.1133430	60.911	.0354318	19.041	.0033228	1.786
Y	00000439	17	.1133430	1.881	.0354318	.588	.0033228	.055
Y	00000439	8,155	.1464148	1,194.042	.0550118	448.632	.0005317	4.336
Y	00000437	23,851						
Y	00000439	76,348	.1881398	14,364.038	.0881778	6,732.173	.0021266	162.363
		76,348		14,364.038		6,732.173		162.363
Y	00000439	28,307	.1873312	5,302.822	.0853077	2,414.821	.0050507	142.972
		28,307		5,302.822		2,414.821		142.972
Y	00000439	90,424	.1820328	16,460.079	.0700673	6,335.748	.0002658	24.037
Y	00000439	20,391	.1767769	3,604.569	.0843465	1,719.868	.0086394	176.162
		20,391		3,604.569		1,719.868		176.162
Y	00000439	11,665	.1916374	2,235.374	.1803515	2,103.728	.0002658	3.101
Y	00000439	39,987	.1178364	4,711.914	.0337296	1,348.740	.0002658	10.630
Y	00000439	10,758						
Y	00000439	9,317	.1613695	1,503.415	.0653851	609.167	.0059811	55.724

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2400 BUICK CREEK										
DUNLEVY - I	318	90.0	287	0	255	32	0.869	249	222	27
DUNLEVY - K	714	90.0	643	1	630	13	0.842	541	530	11
DUNLEVY - L	SOLN 10	50.0	5	0	0	5	0.847	4	0	4
DUNLEVY - M	108	90.0	97	1	64	33	0.868	85	56	29
DUNLEVY - O	44	90.0	39	0	38	1	0.873	34	33	1
DUNLEVY - P - DOMINION PROJECT	SOLN 188	70.0	131	6	38	93	0.836	110	32	78
BALDONNEL - A	SOLN 10	40.0	4	0	1	3	0.893	4	1	3
BALDONNEL - F	54	80.0	43	1	31	12	0.880	38	27	11
BALDONNEL - G	25	80.0	20	1	12	8	0.880	17	10	7
BALDONNEL	16	80.0	13	0	12	1	0.873	11	10	1
CECIL - A	283	90.0	255	0	73	182	0.851	217	62	155
CECIL - B	268	90.0	241	0	236	5	0.852	206	201	5
CECIL - C	45	80.0	36	0	15	21	0.871	31	13	18
NORTH PINE - A	536	90.0	482	0	404	78	0.887	428	359	69
NORTH PINE - B	408	60.0	245	2	231	14	0.877	215	203	12
NORTH PINE - C	81	90.0	73	0	71	2	0.894	65	64	1
NORTH PINE - D	SOLN 2	50.0	1	0	0	1	0.854	1	0	1
ARTEX - A	98	90.0	88	0	5	83	0.816	72	4	68
ARTEX - B	104	80.0	83	0	64	19	0.800	67	51	16
ARTEX - C	21	80.0	17	0	4	13	0.812	14	3	11
ARTEX - E	60	80.0	48	0	40	8	0.777	37	31	6
ARTEX	30	80.0	24	0	20	4	0.760	18	16	2
HALFWAY - B	97	80.0	78	0	59	19	0.748	58	44	14
HALFWAY - D	152	90.0	137	0	1	136	0.803	110	1	109
HALFWAY - E	37	90.0	33	0	23	10	0.803	27	18	9
HALFWAY - F	116	90.0	105	2	60	45	0.854	89	51	38
LOWER HALFWAY - A - RIGEL PROJECT	SOLN 65	50.0	32	0			0.768	25		
	CAP 8	90.0	7	0	35	4	0.768	5	27	3
TOTAL GAS	73		39	0	35	4		30	27	3
LOWER HALFWAY - B - CNRL PROJECT	408	74.6	305	0	- 33	338	0.762	232	- 25	257
LOWER HALFWAY - C - CNRL PROJECT	1,238	80.0	991	0	81	910	0.716	709	58	651
LOWER HALFWAY - C - TALISMAN PROJECT	SOLN 196	50.0	98	2	52	46	0.751	74	39	35

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	31,192	.1218043	3,799.345	.0454504	1,417.698	.0007975	24.875
Y	00000439	12,759	.1825972	2,329.812	.0569990	727.267	.0087723	111.929
Y	00000439	4,957						
Y	00000439	33,180						
Y	00000439	1,155	.1148055	132.577	.0382468	44.167		
Y	00000439	93,124	.2587216	24,093.065	.0624808	5,818.433	.0001329	12.377
Y	00000439	2,819	.2448700	690.386	.1201675	338.800	.0018608	5.246
Y	00000439	12,496	.0883666	1,104.211	.0430402	537.822		
Y	00000439	8,246	.0915332	754.764	.0476635	393.024	.0001329	1.096
Y	00000439	957	.1042985	99.814	.0392815	37.592	.0029241	2.798
Y	00000439	182,107	.1540995	28,062.527	.0615396	11,206.755	.0053166	968.179
Y	00000439	5,730	.1428784	818.693	.0507945	291.053	.0033228	19.040
Y	00000439	20,454	.1017814	2,081.826	.0288078	589.231	.0305702	625.279
Y	00000439	78,002	.1308645	10,207.703	.0342432	2,671.045		
Y	00000439	13,806	.1750881	2,417.197	.1358936	1,876.093		
Y	00000439	2,115						
Y	00000439	1,124	.1978886	222.447	.0963342	108.289	.0026583	2.988
Y	00000439	83,327	.0950980	7,924.244	.0792075	6,600.131	.0664569	5,537.661
Y	00000439	19,593	.1628188	3,190.141	.0819347	1,605.362	.0656594	1,286.478
Y	00000439	13,165	.1400749	1,844.016	.0490923	646.276	.0797483	1,049.846
Y	00000439	8,393	.1345987	1,129.620	.0840264	705.192	.1139071	955.966
Y	00000439	3,629						
Y	00000439	18,905	.1939931	3,667.342	.1012319	1,913.738	.0463869	876.922
Y	00000439	135,724						
Y	00000439	10,379	.1021489	1,060.193	.0410814	426.379	.1081918	1,122.912
Y	00000439	44,743	.1317750	5,896.007	.0685514	3,067.193	.0303043	1,355.907
Y	00000439	4,014	.1927991	773.973	.0271261	108.895	.1144388	459.403
		4,014		773.973		108.895		459.403
Y	00000439	338,255	.1826697	61,789.028	.0516904	17,484.563	.1119134	37,855.321
Y	00000439	909,213	.2719587	247,268.273	.1310552	119,157.048	.1742500	158,430.318
Y	00000439	46,066	.2292078	10,558.616	.0721012	3,321.392	.1707942	7,867.757

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2400 BUICK CREEK											
LOWER HALFWAY - D - CNRL PROJECT	SOLN	350	50.0	175	0			0.698	122		
	CAP	292	90.0	263	0	421	17	0.698	184	294	12
	TOTAL GAS	642		438	0	421	17		306	294	12
LOWER HALFWAY - E - CNRL PROJECT	SOLN	238	50.0	119	0			0.722	86		
	CAP	19	13.9	3	0	55	67	0.722	2	40	48
	TOTAL GAS	257		122	0	55	67		88	40	48
LOWER HALFWAY - H - CNRL PROJECT	SOLN	9	50.0	5	0			0.774	4		
	CAP	102	80.0	82	0	14	73	0.774	63	11	56
	TOTAL GAS	111		87	0	14	73		67	11	56
LOWER HALFWAY - I - CNRL PROJECT	SOLN	189	62.0	117	0			0.776	91		
	CAP	89	90.0	80	0	195	2	0.776	62	151	2
	TOTAL GAS	278		197	0	195	2		153	151	2
LOWER HALFWAY - J - CNRL PROJECT	SOLN	344	90.0	309	0			0.712	220		
	CAP	24	80.0	19	0	278	50	0.712	13	198	35
	TOTAL GAS	368		328	0	278	50		233	198	35
LOWER HALFWAY - K - CNRL PROJECT	SOLN	123	50.0	61	0			0.707	43		
	CAP	176	80.0	140	0	188	13	0.707	99	133	9
	TOTAL GAS	299		201	0	188	13		142	133	9
LOWER HALFWAY - K - RIGEL PROJECT	SOLN	77	50.0	39	0	18	21	0.679	26	13	13
LOWER HALFWAY - N - CNRL PROJECT	SOLN	60	45.0	27	0	24	3	0.694	19	17	2
LOWER HALFWAY - O - CNRL PROJECT	SOLN	209	75.0	157	0	116	41	0.685	107	79	28
LOWER HALFWAY - P		63	80.0	50	0	0	50	0.808	41	0	41
LOWER HALFWAY - S - TALISMAN PROJECT	SOLN	2	50.0	1	0	0	1	0.706	1	0	1
LOWER HALFWAY - T - TALISMAN PROJECT	SOLN	17	50.0	9	0	5	4	0.664	6	3	3
LOWER HALFWAY - U - CNRL PROJECT	SOLN	106	50.0	53	0	12	41	0.767	41	9	32
SLAVE POINT - B		1,156	90.0	1,040	7	923	117	0.884	919	815	104
SLAVE POINT - C		1,564	9.1	142	0	142	0	0.883	126	126	0
TOTAL FIELD		30,453		23,951	82	20,029	3,922		20,037	16,872	3,165

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	16,635	.3095021	5,148.444	.0886915	1,475.348	.1630852	2,712.858
		16,635		5,148.444		1,475.348		2,712.858
Y	00000439	66,100	.2305358	15,238.347	.0566701	3,745.876	.1448761	9,576.264
		66,100		15,238.347		3,745.876		9,576.264
Y	00000439	72,731	.2342272	17,035.600	.0625101	4,546.429	.0909130	6,612.206
		72,731		17,035.600		4,546.429		6,612.206
Y	00000439	1,454	.2405848	349.907	.0778401	113.211	.0974258	141.696
		1,454		349.907		113.211		141.696
Y	00000439	49,719	.2580047	12,827.789	.0703788	3,499.176	.1412874	7,024.696
		49,719		12,827.789		3,499.176		7,024.696
Y	00000439	13,544	.2327327	3,152.015	.0733535	993.463	.1613574	2,185.343
		13,544		3,152.015		993.463		2,185.343
Y	00000439	20,273	.2668613	5,410.000	.0722505	1,464.712	.1860793	3,772.331
Y	00000439	3,025	.2964694	896.731	.4027330	1,218.146	.0994195	300.714
Y	00000439	41,302	.4111560	16,981.728	.1167003	4,820.003	.1329138	5,489.659
N	00000439	50,327	.0733980	3,693.932	.0323259	1,626.877	.0972929	4,896.499
Y	00000439	809	.4023379	325.572	.0864093	69.922	.1063310	86.043
Y	00000439	3,677	.2270788	834.855	.0459812	169.050	.2325992	855.151
Y	00000439	41,095	.1472475	6,051.181	.0209729	861.890	.1329138	5,462.133
Y	00000439	117,375	.0007613	89.358	.0021803	255.917		
Y	00000439	75						
		3,919,798		657,919.125		254,734.061		268,329.839

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2700 BUICK CREEK NORTH										
NOTIKEWIN - A	1,071	50.0	536	1	531	5	0.899	482	477	5
BLUESKY - A	755	90.0	680	1	660	20	0.817	555	539	16
BLUESKY - B	64	10.0	6	0	2	4	0.875	6	2	4
GETHING - B	3	90.0	2	0	2	0	0.589	1	1	0
GETHING - C	46	90.0	41	0	36	5	0.860	35	31	4
GETHING - E	64	90.0	58	1	21	37	0.862	50	18	32
GETHING - F	24	80.0	19	1	9	10	0.867	16	8	8
GETHING - G	3	80.0	2	0	2	0	0.846	2	1	1
BASAL GETHING - A	38	80.0	30	0	30	0	0.861	26	26	0
DUNLEVY - A	1,284	90.0	1,156	5	848	308	0.850	983	721	262
DUNLEVY - B	328	40.9	134	0	134	0	0.879	118	118	0
DUNLEVY - C	59	90.0	53	0	52	1	0.871	46	45	1
DUNLEVY - D	151	65.0	98	0	90	8	0.863	85	77	8
DUNLEVY - E - DOMINION PROJECT										
SOLN	8	90.0	7	0			0.844	6		
CAP	32	80.0	26	0	27	6	0.844	22	23	5
TOTAL GAS	40		33	0	27	6		28	23	5
DUNLEVY - F	66	80.0	53	0	51	2	0.855	45	43	2
DUNLEVY - P	293	80.0	235	2	182	53	0.840	197	153	44
DUNLEVY - R	10	80.0	8	0	7	1	0.873	7	6	1
DUNLEVY - S	13	80.0	10	0	9	1	0.878	9	8	1
DUNLEVY - T	91	10.0	9	0	1	8	0.864	8	1	7
DUNLEVY - U - DOMINION PROJECT										
SOLN	10	50.0	5	0	4	1	0.864	4	4	0
CAP	3	50.0	2	0			0.841	1		
CAP	16	80.0	13	0	12	3	0.841	11	10	2
TOTAL GAS	19		15	0	12	3		12	10	2
LOWER DUNLEVY - B	25	50.0	12	0	12	0	0.873	11	10	1
BALDONNEL - A	54	90.0	49	0	20	29	0.849	41	17	24
BALDONNEL - B	22	80.0	17	0	6	11	0.847	15	5	10
BALDONNEL - C	12	90.0	11	0	9	2	0.874	9	8	1
HALFWAY - A	153	90.0	138	0	47	91	0.747	103	35	68
TOTAL FIELD	4,698		3,410	11	2,804	606		2,894	2,387	507

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	4,682	.0991410	464.188	.0198333	92.861	.0031899	14.936
Y	00000439	19,754	.2435495	4,811.077	.0905538	1,788.800	.0014621	28.881
Y	00000439	4,103						
Y	00000439	490	.1125983	55.128	.0327036	16.012		
Y	00000439	5,596	.1321372	739.400	.0620428	347.173	.0053166	29.750
Y	00000439	36,807	.1074614	3,955.373	.0410570	1,511.200	.0001329	4.892
Y	00000439	9,914	.1040746	1,031.754	.0463519	459.514	.0006646	6.588
Y	00000439	628						
Y	00000439	322	.0901259	28.994	.0351053	11.293		
Y	00000439	307,819	.1381240	42,517.132	.0630862	19,419.117	.0090381	2,782.107
Y	00000439	211	.1125191	23.787	.0338861	7.164		
Y	00000439	1,163						
Y	00000439	8,419	.1014555	854.195	.0380498	320.356	.0053166	44.762
Y	00000439	5,973	.1875153	1,119.992	.0665423	397.444	.0031899	19.053
		5,973		1,119.992		397.444		19.053
Y	00000439	2,193	.1087599	238.532	.0335315	73.541		
Y	00000439	52,993	.2023532	10,723.302	.0685817	3,634.350	.0062469	331.045
Y	00000439	233	.1270947	29.562	.0446078	10.376		
Y	00000439	945	.1081164	102.192	.0271739	25.685		
Y	00000439	7,844	.1237643	970.795	.0597237	468.467	.0026583	20.851
Y	00000439	1,033	.1443332	149.082	.0314746	32.510	.0014621	1.510
Y	00000439	2,126	.2038864	433.361	.0976890	207.638		
		2,126		433.361		207.638		0.000
Y	00000439	647	.1261045	81.527	.0475714	30.755		
Y	00000439	28,543	.0850094	2,426.397	.0374691	1,069.469	.0178105	508.358
Y	00000439	11,702	.0854686	1,000.171	.0139036	162.703	.0305702	357.738
Y	00000439	2,224						
Y	00000439	91,059	.0891905	8,121.601	.0255317	2,324.890	.1622878	14,777.761
		607,420		79,877.539		32,411.316		18,928.234

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2800 BUICK CREEK WEST										
BLUESKY - A	901	90.0	811	4	793	18	0.818	663	649	14
BLUESKY - C	33	74.0	25	0	24	1	0.842	21	21	0
BLUESKY - D	28	50.0	14	0	9	5	0.860	12	8	4
GETHING - B	56	90.0	51	0	40	11	0.865	44	34	10
DUNLEVY - A	SOLN 127	19.4	25	0			0.854	21		
	CAP 2,423	90.0	2,181	7	2,177	29	0.854	1,863	1,860	24
TOTAL GAS	2,550		2,206	7	2,177	29		1,884	1,860	24
DUNLEVY - B	SOLN 8	19.4	2	0			0.851	1		
	CAP 1,847	90.0	1,662	7	1,625	39	0.851	1,414	1,382	33
TOTAL GAS	1,855		1,664	7	1,625	39		1,415	1,382	33
DUNLEVY - F	44	61.1	27	0	27	0	0.879	24	23	1
DUNLEVY - G	1,213	90.0	1,091	10	820	271	0.853	931	699	232
DUNLEVY - J	207	90.0	187	0	181	6	0.859	160	156	4
DUNLEVY - L	33	80.0	27	0	11	16	0.783	21	9	12
DUNLEVY - N	SOLN 7	50.0	4	0			0.754	3		
	CAP 49	80.0	39	0	8	35	0.754	29	6	26
TOTAL GAS	56		43	0	8	35		32	6	26
DUNLEVY - O	20	80.0	16	0	2	14	0.866	14	2	12
DUNLEVY - P	12	80.0	9	0	8	1	0.860	8	7	1
DUNLEVY - Q	28	80.0	23	0	19	4	0.861	19	16	3
DUNLEVY - R	64	90.0	58	1	51	7	0.817	47	42	5
BALDONNEL - A	248	65.0	161	0	152	9	0.852	137	130	7
BALDONNEL - F	268	90.0	242	3	195	47	0.823	199	161	38
BALDONNEL - H	50	90.0	45	0	34	11	0.802	36	27	9
NANCY	27	80.0	22	0	19	3	0.890	19	17	2
HALFWAY - A	394	65.0	256	0	250	6	0.711	182	177	5
HALFWAY - B	129	90.0	116	0	2	114	0.828	96	2	94
DOIG	2	69.0	1	0	1	0	0.822	1	1	0
DEBOLT - A	122	25.0	31	0	4	27	0.860	26	3	23
TOTAL FIELD	8,340		7,126	32	6,452	674		5,991	5,432	559

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	17,456	.2507133	4,376.350	.1101925	1,923.475	.0003987	6.960
Y	00000439	101	.2217165	22.305	.0617415	6.211		
Y	00000439	4,430	.1487869	659.186	.0549016	243.236	.0006646	2.944
Y	00000439	11,122	.1369841	1,523.578	.0731837	813.971		
Y	00000439	28,454	.1360897	3,872.269	.0484586	1,378.832	.0058482	166.404
		28,454		3,872.269		1,378.832		166.404
Y	00000439	38,443	.1264041	4,859.301	.0592686	2,278.438	.0102344	393.436
		38,443		4,859.301		2,278.438		393.436
Y	00000439	463	.1247587	57.801	.0547377	25.360		
Y	00000439	271,537	.1212376	32,920.449	.0557173	15,129.301	.0150193	4,078.280
Y	00000439	5,498	.1066656	586.490	.0548357	301.509	.0094369	51.888
Y	00000439	15,874	.1094598	1,737.543	.0162771	258.380		
Y	00000439	34,307	.2957879	10,147.656	.0648966	2,226.419	.0102344	351.112
		34,307		10,147.656		2,226.419		351.112
Y	00000439	14,055	.1225055	1,721.778	.0525110	738.026	.0017279	24.285
Y	00000439	1,564	.1525027	238.484	.0602841	94.272		
Y	00000439	4,030	.1410691	568.509	.0558174	224.944	.0007975	3.214
Y	00000439	6,491	.1190113	772.491	.0414385	268.973	.0199371	129.410
Y	00000439	8,786	.0858883	754.588	.0257347	226.097	.0260511	228.877
Y	00000439	46,141	.1027274	4,739.956	.0377502	1,741.835	.0426653	1,968.625
Y	00000439	11,216	.1371402	1,538.192	.0848275	951.442	.0103673	116.281
Y	00000439	2,692	.1604815	431.952	.0851553	229.204	.0003987	1.073
Y	00000439	6,531	.1087945	710.482	.0430709	281.275	.1834211	1,197.831
Y	00000439	114,202	.1863177	21,277.894	.0517309	5,907.780	.0406716	4,644.789
Y	00000439	7						
Y	00000439	27,051	.1406150	3,803.777	.0564350	1,526.624	.0031899	86.291
		670,449		97,321.029		36,775.605		13,451.701

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
2810 BULLDOG											
SLAVE POINT - A	323	65.0	210	0	129	81	0.767	161	99	62	
TOTAL FIELD	323		210	0	129	81		161	99	62	
2820 BULRUSH											
NORDEGG-BALDONNEL - A	94	70.0	66	0	5	61	0.748	49	4	45	
CHARLIE LAKE	12	70.0	8	0	7	1	0.748	6	5	1	
HALFWAY - A - CNRL UNIT #1	SOLN	177	60.0	106	21	103	3	0.898	95	92	3
HALFWAY - B - CNRL PROJECT	SOLN	18	20.0	4	0		0.898	3			
	CAP	50	35.0	18	0	18	4	0.898	16	16	3
TOTAL GAS	68		22	0	18	4		19	16	3	
TOTAL FIELD	351		202	21	133	69		169	117	52	
2850 BURNT RIVER											
PARDONET-BALDONNEL - A	1,744	80.0	1,395	0	1,295	100	0.842	1,174	1,090	84	
PARDONET-BALDONNEL - B	547	90.0	492	0	393	99	0.755	372	297	75	
BELCOURT - A	2,035	90.0	1,832	79	1,349	483	0.896	1,641	1,208	433	
TOTAL FIELD	4,326		3,719	79	3,037	682		3,187	2,595	592	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	81,030					.0025664	207.958
		81,030		0.000		0.000		207.958
Y	00002110	61,013						
Y	00002110	1,211						
Y	00000439	3,679	.1116965	410.920	.0289176	106.385	.0022595	8.313
Y	00000439	3,212						
		3,212		0.000		0.000		0.000
		69,115		410.920		106.385		8.313
Y	00000442	100,008					.0552281	5,523.232
Y	00000442	99,303					.1330556	13,212.771
Y	00000442	483,053					.0080235	3,875.754
		682,363		0.000		0.000		22,611.756

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2860 BULLMOOSE										
DUNLEVY	76	25.0	19	0	0	19	0.914	17	0	17
PARDONET-BALDONNEL - A	1,190	80.0	952	0	151	801	0.607	578	92	486
PARDONET-BALDONNEL - B	718	90.0	646	0	62	584	0.562	363	35	328
PARDONET-BALDONNEL - C	330	90.0	297	0	41	256	0.676	201	28	173
PARDONET-BALDONNEL - D	908	90.0	817	19	489	328	0.523	427	255	172
PARDONET-BALDONNEL - E	835	90.0	752	27	443	309	0.601	451	266	185
PARDONET-BALDONNEL - F	321	80.0	257	0	0	257	0.517	133	0	133
BALDONNEL - A - TALISMAN UNIT #1	4,239	90.0	3,815	22	3,688	127	0.545	2,079	2,010	69
BALDONNEL - B - TALISMAN UNIT #1	5,035	90.0	4,532	38	3,865	667	0.531	2,406	2,052	354
BALDONNEL - C	2,344	90.0	2,110	32	1,529	581	0.545	1,149	833	316
BALDONNEL - D	9,843	90.0	8,859	110	1,817	7,042	0.605	5,362	1,100	4,262
BALDONNEL - E	1,897	40.0	759	2	693	66	0.624	473	432	41
BALDONNEL - G	5,299	90.0	4,770	58	1,924	2,846	0.519	2,475	998	1,477
BALDONNEL - H	587	90.0	528	21	338	190	0.537	284	182	102
TOTAL FIELD	33,622		29,113	329	15,040	14,073		16,398	8,283	8,115
2865 BULLMOOSE WEST										
PARDONET - A	400	50.0	200	0	181	19	0.665	133	120	13
PARDONET-BALDONNEL - B	845	70.0	592	0	118	474	0.673	398	80	318
PARDONET-BALDONNEL - C	3,139	80.0	2,511	3	2,495	16	0.711	1,786	1,775	11
PARDONET-BALDONNEL - D - SHELL PROJECT	2,073	90.0	1,866	0	1,849	17	0.760	1,418	1,406	12
PARDONET-BALDONNEL - E	706	90.0	636	0	169	467	0.645	410	109	301
PARDONET-BALDONNEL - F	331	90.0	298	0	0	298	0.751	224	0	224
BALDONNEL - B	507	90.0	456	0	354	102	0.703	321	249	72
BELCOURT - A	433	90.0	390	0	306	84	0.772	301	236	65
TOTAL FIELD	8,434		6,949	3	5,472	1,477		4,991	3,975	1,016

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
N	00000442	18,895						
Y	00000442	801,123					.2674485	214,259.241
Y	00000442	584,190					.3208045	187,410.621
Y	00000442	255,822					.2139588	54,735.458
Y	00000442	328,404					.3625265	119,055.143
Y	00000442	308,814					.2762743	85,317.296
N	00000442	257,166					.3276244	84,253.932
Y	00000442	126,803					.3836549	48,648.593
Y	00000442	667,138					.3589159	239,446.481
Y	00000442	581,185					.3975622	231,057.083
Y	00000442	7,042,394					.2428433	1,710,197.894
Y	00000442	65,416					.3181300	20,810.698
Y	00000442	2,845,258					.3527646	1,003,706.226
Y	00000442	189,509					.3674743	69,639.681
		14,072,117		0.000		0.000		4,068,538.346
Y	00000442	19,215					.2218485	4,262.753
Y	00000442	473,361					.2273312	107,609.813
Y	00000442	15,661					.1444222	2,261.738
Y	00000442	16,804					.1258345	2,114.549
Y	00000442	466,854					.2340175	109,252.032
N	00000442	297,843					.1385383	41,262.659
Y	00000442	102,311					.1818650	18,606.808
Y	00000442	83,729						
		1,475,778		0.000		0.000		285,370.351

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2900 CABIN										
SLAVE POINT - A	313	11.3	35	0	35	0	0.720	25	25	0
SLAVE POINT - A - DORSET PROJECT	115	42.9	49	0	49	0	0.734	36	36	0
SLAVE POINT - B	1,896	49.0	930	0	930	0	0.739	687	687	0
SLAVE POINT - C	755	38.6	292	0	291	1	0.740	216	216	0
SLAVE POINT - D	484	65.0	314	11	277	37	0.717	225	199	26
SLAVE POINT - E	1,020	4.2	42	0	42	0	0.726	31	31	0
TOTAL FIELD	4,583		1,662	11	1,624	38		1,220	1,194	26

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	88					.0023098	.203
Y	00000437	65						
Y	00000437	184						
Y	00000437	137						
Y	00000437	37,391					.0205314	767.692
Y	00000437	94						
		37,958		0.000		0.000		767.895

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PIMS8340

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2920 CACHE CREEK										
BLUESKY - A	313	90.0	282	3	242	40	0.810	228	196	32
BLUESKY - B	131	90.0	118	0	60	58	0.810	95	49	46
BLUESKY - C	SOLN 3	45.0	1	0			0.832	1		
	CAP 13	50.0	7	0	7	1	0.832	6	6	1
TOTAL GAS	16		8	0	7	1		7	6	1
BLUESKY	1	96.0	1	0	1	0	0.864	1	1	0
GETHING - C	19	60.0	11	0	8	3	0.840	10	7	3
BALDONNEL - A	1,061	90.0	955	9	420	535	0.860	822	362	460
COPLIN - A - DOMINION PROJECT	SOLN 8	60.0	5	0			0.835	4		
	CAP 545	90.0	490	3	483	12	0.835	410	403	11
TOTAL GAS	553		495	3	483	12		414	403	11
COPLIN - A - CNRL PROJECT #1	100	70.0	70	0	58	12	0.889	62	51	11
COPLIN - A - CNRL PROJECT #2	437	90.0	393	3	373	20	0.884	348	330	18
COPLIN - B	443	80.0	354	1	344	10	0.815	288	280	8
HALFWAY - A	750	90.0	675	6	654	21	0.591	399	386	13
HALFWAY - A - CNRL PROJECT	1,499	90.0	1,349	7	1,266	83	0.521	703	659	44
HALFWAY - B	143	90.0	128	0	4	124	0.603	77	3	74
DOIG - A	282	.2	1	0	0	1	0.803	0	0	0
DOIG - AA	SOLN 48	10.0	5	0			0.841	4		
	CAP 3	85.0	3	0	8	0	0.841	2	6	0
TOTAL GAS	51		8	0	8	0		6	6	0
DOIG - BB	SOLN 17	80.0	14	0	7	7	0.707	10	5	5
DOIG - C - DOMINION PROJECT	SOLN 115	70.0	81	0			0.795	64		
	CAP 97	80.0	77	1	134	24	0.795	62	106	20
TOTAL GAS	212		158	1	134	24		126	106	20
DOIG - CC - ARTEK PROJECT	SOLN 120	50.0	60	0	7	53	0.795	48	6	42
DOIG - D	26	90.0	23	0	23	0	0.851	20	20	0
DOIG - E - SUNCOR PROJECT	SOLN 137	62.0	85	0	84	1	0.745	63	63	0
DOIG - F - DOMINION PROJECT	SOLN 7	50.0	3	0			0.835	3		
	CAP 17	80.0	14	0	13	4	0.835	11	11	3
TOTAL GAS	24		17	0	13	4		14	11	3

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	40,305	.3474091	14,002.256	.0913388	3,681.392		
Y	00000439	57,955	.3202039	18,557.352	.1335204	7,738.151		
Y	00000439	513	.2722531	139.557	.0928747	47.608		
		513		139.557		47.608		0.000
Y	00000439	6						
Y	00000439	3,578						
Y	00000439	534,712	.1027170	54,923.975	.0382506	20,453.056	.0146205	7,817.761
Y	00000439	12,292	.1184816	1,456.400	.0638629	785.015	.0018608	22.873
		12,292		1,456.400		785.015		22.873
Y	00000439	12,281	.1026392	1,260.502	.0456757	560.938	.0005317	6.529
Y	00000439	20,372	.1091363	2,223.369	.0590656	1,203.308	.0026583	54.155
Y	00000439	10,157	.1214232	1,233.271	.0792012	804.431	.0790837	803.237
Y	00000439	20,795	.0939988	1,954.677	.0544068	1,131.372	.3209869	6,674.825
Y	00000439	83,182	.0940001	7,819.137	.0830883	6,911.466	.3934249	32,725.947
Y	00000439	124,112	.1110951	13,788.176	.0482595	5,989.559	.2924104	36,291.491
Y	00000439	564						
Y	00000439	218	.1303854	28.450	.0105323	2.298	.0523680	11.427
		218		28.450		2.298		11.427
Y	00000439	6,314	.3112157	1,964.985	.1055176	666.227	.1329138	839.205
Y	00000439	23,863	.2391111	5,705.811	.0701667	1,674.361	.0425324	1,014.934
		23,863		5,705.811		1,674.361		1,014.934
Y	00000439	52,597	.3302852	17,371.847	.0311384	1,637.771	.0398741	2,097.240
Y	00000439	466	.2165182	100.984	.0306442	14.292	.0050507	2.356
Y	00000439	612	.1611491	98.672	.0144832	8.868	.1496610	91.637
Y	00000439	3,521	.2482900	874.229	.0413747	145.680	.0143547	50.543
		3,521		874.229		145.680		50.543

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2920 CACHE CREEK										
DOIG - G	150	82.0	123	0	121	2	0.750	92	91	1
DOIG - H - REMINGTON PROJECT	SOLN 174	9.6	17	0	17	0	0.730	12	12	0
DOIG - I - BAYTEX PROJECT	SOLN 50	50.0	25	0			0.808	20		
	CAP 70	50.0	35	0	55	5	0.808	28	45	3
TOTAL GAS	120		60	0	55	5		48	45	3
DOIG - J - BAYTEX PROJECT	SOLN 10	43.7	4	0			0.834	4		
	CAP 27	70.0	19	0	20	3	0.834	15	17	2
TOTAL GAS	37		23	0	20	3		19	17	2
DOIG - K	126	90.0	114	0	8	106	0.842	96	7	89
DOIG - L	52	90.0	47	0	19	28	0.837	39	16	23
DOIG - M - BAYTEX PROJECT	SOLN 22	70.0	16	0	13	3	0.820	13	11	2
DOIG - N - BAYTEX PROJECT	SOLN 62	32.0	20	0	19	1	0.766	15	14	1
DOIG - O - BAYTEX PROJECT	SOLN 38	50.0	19	0	13	6	0.763	14	10	4
DOIG - P	132	90.0	119	1	78	41	0.726	87	57	30
DOIG - Q - BAYTEX PROJECT	SOLN 42	90.0	38	0	29	9	0.796	30	23	7
DOIG - R	SOLN 9	50.0	4	0	0	4	0.811	3	0	3
DOIG - S	22	70.0	15	0	13	2	0.815	12	11	1
DOIG - T	SOLN 71	35.0	25	0	18	7	0.836	21	15	6
DOIG - U	62	25.0	16	0	11	5	0.847	13	9	4
DOIG - W	SOLN 20	70.0	14	0	9	5	0.737	10	6	4
DOIG - X	SOLN 70	80.0	56	0	47	9	0.836	47	40	7
DOIG - Y	SOLN 118	20.0	24	0	17	7	0.835	20	14	6
DOIG - Z	SOLN 54	90.0	49	0	40	9	0.779	38	31	7
DOIG	6	90.0	5	0	0	5	0.480	3	0	3
TOTAL FIELD	7,722		6,009	34	4,743	1,266		4,373	3,379	994

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	2,233	.2063708	460.805	.0790879	176.595	.1176287	262.653
Y	00000439	177	.1211760	21.448	.0192756	3.412	.1843515	32.630
Y	00000439	4,764	.3112568	1,482.859	.1485732	707.817	.0031899	15.197
		4,764		1,482.859		707.817		15.197
Y	00000439	3,059	.2291414	700.990	.0615996	188.445	.0166142	50.826
		3,059		700.990		188.445		50.826
Y	00000439	105,552	.2105711	22,226.269	.0801526	8,460.289	.0079748	841.762
Y	00000439	28,070	.2198205	6,170.341	.0426538	1,197.289	.0210004	589.479
Y	00000439	2,469	.2245879	554.507	.0786251	194.125	.0307031	75.806
Y	00000439	847	.2212176	187.393	.0357655	30.297	.1052677	89.172
Y	00000439	6,173	.2180971	1,346.314	.0318634	196.693	.1069956	660.484
Y	00000439	40,818	.2069708	8,448.135	.0623870	2,546.513	.0846661	3,455.901
Y	00000439	8,571	.2657420	2,277.622	.1763326	1,511.312	.0265828	227.836
Y	00000439	3,978	.3631416	1,444.504	.0456017	181.395	.0055824	22.206
Y	00000439	2,165	.2460267	532.722	.1078402	233.506	.0265828	57.560
Y	00000439	7,456	.2537495	1,891.880	.0790506	589.377	.0026583	19.819
Y	00000439	4,964	.2028073	1,006.817	.0674117	334.659	.0086394	42.889
Y	00000439	5,465	.7374122	4,029.810	.0400735	218.994	.3217843	1,758.487
Y	00000439	8,710						
Y	00000439	6,432	.2233224	1,436.454	.0287000	184.604	.0265828	170.986
Y	00000439	8,995	.2193496	1,973.094	.0257186	231.344	.0996854	896.690
Y	00000439	5,231						
		1,264,542		199,695.613		70,642.462		97,774.543

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2940 CARIBOU										
TRUTCH CREEK - A	9	80.0	7	0	5	2	0.710	5	3	2
TRUTCH CREEK - B	45	70.0	32	0	5	27	0.757	24	4	20
HALFWAY - A	233	70.0	163	0	95	68	0.764	125	73	52
DEBOLT - A	155	12.0	19	0	17	2	0.821	15	14	1
DEBOLT - B	65	25.0	16	0	0	16	0.824	13	0	13
DEBOLT - C	125	90.0	112	0	62	50	0.819	92	51	41
DEBOLT - D	37	90.0	33	0	22	11	0.825	27	18	9
DEBOLT - E	177	90.0	160	0	27	133	0.824	132	22	110
TOTAL FIELD	846		542	0	233	309		433	185	248

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002411	2,616	.0000730	.191	.0000738	.193	.1350750	353.289
Y	00002411	26,484	.0003477	9.208	.0028468	75.395	.0810450	2,146.428
Y	00002411	68,108	.0002625	17.877	.0018276	124.472	.0607838	4,139.830
Y	00002411	1,346						
N	00002411	16,314						
Y	00002411	49,982	.0001252	6.256	.0002168	10.835	.0013508	67.513
Y	00002411	11,203	.0001575	1.764	.0003432	3.845	.0012157	13.619
Y	00002411	132,385	.0001380	18.269	.0004546	60.186	.0021612	286.110
		308,438		53.565		274.926		7,006.789

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2960 CECIL LAKE										
GETHING - A	273	10.0	27	0	0	27	0.870	24	0	24
CADOMIN - A	74	85.0	63	0	46	17	0.890	56	41	15
CADOMIN	12	80.0	10	0	9	1	0.884	8	8	0
BALDONNEL - A	133	70.0	93	0	13	80	0.854	80	11	69
SIPHON - A - CNRL PROJECT	SOLN	53	80.0	42	1	34	0.857	36	30	6
SIPHON - B	SOLN	10	70.0	7	0	5	0.866	6	4	2
CECIL - A - CNRL PROJECT		27	70.0	19	0	0	0.818	16	0	16
CECIL - B - SCURRY PROJECT	SOLN	22	49.0	11	0		0.883	10		
	CAP	78	70.0	54	0	65	0.883	48	58	0
TOTAL GAS	100		65	0	65	0		58	58	0
CECIL - D - NCE PROJECT	SOLN	416	10.0	42	12		0.825	34		
	CAP	66	80.0	53	0	29	0.825	44	24	54
TOTAL GAS	482		95	12	29	66		78	24	54
NORTH PINE - A		129	90.0	116	1	91	0.851	98	78	20
NORTH PINE - A - SCURRY UNIT #1	SOLN	42	50.0	21	0		0.862	18		
	CAP	806	81.0	653	0	667	0.862	563	575	6
TOTAL GAS	848		674	0	667	7		581	575	6
NORTH PINE - A - SCURRY PROJECT #1	SOLN	5	50.0	2	0		0.831	2		
	CAP	48	90.0	43	0	39	0.831	36	33	5
TOTAL GAS	53		45	0	39	6		38	33	5
NORTH PINE - A - SCURRY PROJECT #2	SOLN	32	80.0	26	1		0.874	22		
	CAP	84	90.0	76	0	92	0.874	66	80	8
TOTAL GAS	116		102	1	92	10		88	80	8
NORTH PINE - A - NCE PROJECT		240	56.0	134	0	133	0.877	118	116	2
NORTH PINE - A - CNRL PROJECT		61	90.0	55	0	28	0.847	46	24	22
NORTH PINE - B - SCURRY PROJECT #3	SOLN	9	22.3	2	0	2	0.871	2	2	0
NORTH PINE - C - SCURRY PROJECT #4		147	35.0	51	0	0	0.875	45	0	45
NORTH PINE - C - NCE PROJECT	SOLN	125	50.0	62	0	53	0.769	48	41	7
NORTH PINE - G		147	10.0	15	0	0	0.869	13	0	13
HALFWAY - A		260	2.1	5	0	5	0.790	4	4	0
HALFWAY - B		126	90.0	114	0	100	0.864	98	87	11

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
N	00000439	27,096	.1769034	4,793.321	.0479006	1,297.902		
Y	00000439	16,702	.0180420	301.333	.0138227	230.863	.0043862	73.256
Y	00000439	688	.0322403	22.172	.0196143	13.489	.0019937	1.371
N	00000439	80,187	.1827556	14,654.645	.0470243	3,770.739	.0163484	1,310.931
Y	00000439	7,853	.2235182	1,755.378	.0437555	343.630	.0005317	4.175
Y	00000439	2,230	.1873758	417.773	.0575151	128.236		
Y	00000439	18,504	.1652666	3,058.010	.0268192	496.250		
Y	00000439	349						
		349		0.000		0.000		0.000
Y		65,149						
		65,149		0.000		0.000		
Y	00000439	24,347	.3718336	9,053.145	.1721958	4,192.504		
Y	00000439	6,676						
		6,676		0.000		0.000		0.000
Y	00000439	6,070	.2610185	1,584.409	.1412594	857.458		
		6,070		1,584.409		857.458		0.000
Y	00000439	10,004						
		10,004		0.000		0.000		0.000
Y	00000439	1,141	.0943941	107.713	.0230441	26.296		
Y	00000439	27,046	.2147797	5,808.847	.1295661	3,504.192		
Y	00000439	4						
Y	00000439	51,368	.1706788	8,767.344	.0296709	1,524.120		
Y	00000439	8,963						
N	00000439	14,418	.1239385	1,786.921	.0326070	470.121		
Y	00000439	29						
Y	00000439	13,300	.0953270	1,267.801	.1078981	1,434.991	.0119622	159.092

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2960 CECIL LAKE										
HALFWAY - C	73	90.0	65	0	63	2	0.841	55	53	2
LOWER HALFWAY - A	18	80.0	14	0	13	1	0.845	12	11	1
TOTAL FIELD	3,516		1,875	15	1,487	388		1,608	1,280	328
2985 CHINCHAGA RIVER										
BLUESKY - A	146	1.0	1	0	1	0	0.538	1	1	0
BLUESKY-GETHING-DETRITAL - A	1,588	80.0	1,270	6	950	320	0.887	1,126	843	283
BLUESKY-GETHING-DETRITAL - C	127	80.0	102	0	68	34	0.883	90	60	30
BLUESKY-GETHING-DETRITAL - D	242	90.0	218	3	147	71	0.885	193	130	63
HALFWAY - B	10	30.0	3	0	3	0	0.877	3	2	1
LOWER CHARLIE LAKE/MONTNEY - A	3,152	70.0	2,206	24	1,978	228	0.882	1,947	1,746	201
SLAVE POINT - A	950	65.0	618	6	258	360	0.898	555	231	324
SLAVE POINT - B - DEVON PROJECT	611	65.0	397	4	357	40	0.543	216	194	22
SLAVE POINT - C	81	65.0	52	0	40	12	0.543	28	22	6
SLAVE POINT - D	127	65.0	83	0	58	25	0.544	45	31	14
SLAVE POINT - E	265	50.0	132	0	126	6	0.542	72	68	4
TOTAL FIELD	7,299		5,082	43	3,986	1,096		4,276	3,328	948
2990 CHOWADE										
BALDONNEL - A - UPRI PROJECT	1,534	90.0	1,381	0	992	389	0.805	1,111	798	313
TOTAL FIELD	1,534		1,381	0	992	389		1,111	798	313
3200 CLARKE LAKE										
DEBOLT	6	90.0	5	0	2	3	0.756	4	1	3
SLAVE POINT - A	101,000	55.0	55,550	119	52,310	3,240	0.771	42,807	40,310	2,497
SLAVE POINT - B	1,365	20.0	273	1	243	30	0.783	214	190	24
PINE POINT - B	128	70.0	89	0	58	31	0.618	55	36	19
PINE POINT - C	711	30.0	213	0	206	7	0.761	162	157	5
PINE POINT - D	458	25.0	115	0	20	95	0.751	86	15	71
PINE POINT - E	403	46.7	188	0	188	0	0.747	141	140	1
PINE POINT - E - AQUEST PROJECT	173	70.0	121	0	0	121	0.744	90	0	90
TOTAL FIELD	104,244		56,554	120	53,027	3,527		43,559	40,849	2,710

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,893	.0781283	147.873	.0521532	98.710	.0349563	66.162
Y	00000439	696	.0785799	54.652	.0370768	25.787	.0410704	28.564
		384,709		53,581.337		18,415.286		1,643.551
Y	00002268	3						
Y	00000439	320,025	.1038494	33,234.359	.0298104	9,540.057		
Y	00000439	34,201						
Y	00000439	71,373	.0754362	5,384.073	.0120413	859.420		
Y	00000439	506						
Y	00000439	228,077	.1194794	27,250.561	.0379521	8,656.018		
Y	00000439	360,006	.0002687	96.729				
Y	00002268	40,253			.0226051	909.931		
Y	00002268	12,368			.0165923	205.217		
Y	00002268	24,983						
Y	00002268	6,295			.0246729	155.309		
		1,098,090		65,965.722		20,325.952		0.000
Y	00000464	388,638			.0021522	836.423	.0147569	5,735.108
		388,638		0.000		836.423		5,735.108
Y	00000437	3,215						
Y	00000437	3,240,058					.0024381	7,899.599
Y	00000437	29,721						
Y	00000437	31,839					.0409345	1,303.293
Y	00000437	7,671						
Y	00000437	94,878					.0065444	620.919
Y	00000437	29					.0002566	.007
Y	00000437	120,999						
		3,528,410		0.000		0.000		9,823.817

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3230 COMMOTION										
PARDONET - A	366	80.0	293	0	236	57	0.787	231	186	45
PARDONET-BALDONNEL - A	929	90.0	836	0	814	22	0.589	492	479	13
PARDONET-BALDONNEL - B	752	90.0	677	0	103	574	0.704	476	72	404
PARDONET-BALDONNEL - E	725	90.0	653	0	3	650	0.651	424	2	422
PARDONET-BALDONNEL - F	414	90.0	373	0	154	219	0.638	238	98	140
BALDONNEL - E	354	90.0	319	0	58	261	0.752	240	44	196
TOTAL FIELD	3,540		3,151	0	1,368	1,783		2,101	881	1,220
3240 CONROY CREEK										
BLUESKY - A	533	90.0	480	4	390	90	0.814	391	317	74
BLUESKY - B	29	80.0	23	0	11	12	0.818	19	9	10
BLUESKY - C	4	80.0	4	0	2	2	0.767	3	1	2
GETHING - A	2,981	80.0	2,385	30	1,355	1,030	0.811	1,935	1,099	836
TOTAL FIELD	3,547		2,892	34	1,758	1,134		2,348	1,426	922
3250 CROW RIVER										
NAHANNI-HEADLESS - A	249	50.0	125	0	1	124	0.827	103	1	102
TOTAL FIELD	249		125	0	1	124		103	1	102
3260 CRUSH										
HALFWAY - A - CNRL UNIT #1	SOLN	92	50.0	46	0		0.886	41		
	CAP	65	90.0	59	0	78	0.886	52	69	24
TOTAL GAS		157		105	0	78		93	69	24
HALFWAY - B - CNRL UNIT #1	SOLN	108	65.0	70	0	68	0.886	62	60	2
HALFWAY - B - PENGROWTH PROJECT		89	80.0	71	0	1	0.886	63	0	63
HALFWAY - C		53	70.0	37	0	36	0.748	28	27	1
TOTAL FIELD		407		283	0	183		246	156	90

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000442	57,419					.0468035	2,687.405
Y	00000442	21,919					.2305406	5,053.220
Y	00000442	573,840					.1524457	87,479.385
Y	00000442	649,814					.2166333	140,771.396
Y	00000442	219,367					.2142263	46,994.130
Y	00000442	260,524					.1232938	32,120.986
		1,782,883		0.000		0.000		315,106.522
Y	00002435	90,396	.1118882	10,114.270	.0780120	7,051.984		
Y	00002435	12,148						
Y	00002435	1,807	.1220544	220.540	.0577920	104.424	.0134670	24.333
Y	00002435	1,029,691	.1282365	132,044.008	.0551086	56,744.839	.0150830	15,530.849
		1,134,042		142,378.818		63,901.247		15,555.182
Y	00000437	123,409						
		123,409		0.000		0.000		0.000
Y	00000439	26,426						
		26,426		0.000		0.000		0.000
Y	00000439	2,007						
Y	00000439	70,371						
Y	00002110	702						
		99,506		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3300 CURRANT										
BLUESKY - B	12	10.0	1	0	1	0	0.829	1	0	1
BLUESKY - C	45	80.0	36	1	33	3	0.746	27	25	2
BLUESKY - D	46	50.0	23	1	21	2	0.746	17	16	1
BLUESKY - E	76	80.0	61	0	48	13	0.748	45	36	9
GETHING - A	229	90.0	206	0	17	189	0.748	154	13	141
GETHING - B	214	90.0	193	2	169	24	0.747	144	126	18
GETHING - C	57	80.0	45	1	29	16	0.747	34	22	12
GETHING - D	53	80.0	42	2	37	5	0.747	32	27	5
GETHING - E	2	90.0	2	0	1	1	0.747	1	1	0
GETHING - F	61	80.0	49	2	41	8	0.747	36	30	6
GETHING	173	90.0	155	3	131	24	0.746	116	98	18
BOUNDARY LAKE - A	20	80.0	16	0	6	10	0.748	12	5	7
HALFWAY - A - CNRL UNIT #1	SOLN	53	50.0	26	0		0.886	23		
	CAP	198	80.0	158	0	153	0.886	140	135	28
TOTAL GAS	251		184	0	153	31		163	135	28
HALFWAY - A - CNRL UNIT #2	SOLN	11	50.0	5	0		0.738	4		
	CAP	487	60.0	292	3	284	0.738	216	209	11
TOTAL GAS	498		297	3	284	13		220	209	11
HALFWAY - B		358	80.0	287	0	283	0.745	213	210	3
HALFWAY - C - APACHE PROJECT	SOLN	15	45.0	7	0		0.745	5		
	CAP	80	65.0	52	0	58	0.745	39	43	1
TOTAL GAS	95		59	0	58	1		44	43	1
HALFWAY - D - CNRL UNIT #1	SOLN	8	90.0	7	0	4	0.887	6	4	2
HALFWAY		72	80.0	58	0	0	0.748	43	0	43
TOTAL FIELD	2,270		1,721	15	1,316	405		1,308	1,000	308

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	731					.0011549	.844
Y	00002110	2,675						
Y	00002110	1,939						
Y	00002110	12,601						
Y	00002110	188,993						
Y	00002110	24,055						
Y	00002110	16,487						
Y	00002110	5,440						
Y	00002110	571						
Y	00002110	8,144						
Y	00002110	24,347						
Y	00002110	9,922						
Y	00000439	32,101						
		32,101		0.000		0.000		0.000
Y	00002110	14,519						
		14,519		0.000		0.000		
Y	00002110	4,055						
Y	00002110	263						
		263		0.000		0.000		
Y	00000439	3,092						
Y	00002110	57,940						
		407,876		0.000		0.000		0.844

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3320 CURRANT WEST										
BLUESKY - A	54	80.0	44	0	21	23	0.748	33	15	18
GETHING - C - CNRL PROJECT	34	90.0	31	0	28	3	0.748	23	21	2
DUNLEVY - A	20	80.0	16	0	13	3	0.748	12	10	2
DUNLEVY - B	76	90.0	68	1	64	4	0.748	51	48	3
DUNLEVY - C	31	85.0	26	0	21	5	0.747	20	16	4
DUNLEVY - D	48	80.0	39	0	7	32	0.748	29	5	24
BALDONNEL - B	10	80.0	8	0	7	1	0.748	6	6	0
SIPHON	3	90.0	3	0	3	0	0.748	2	2	0
HALFWAY - A	169	61.1	103	0	103	0	0.885	91	91	0
HALFWAY - C	93	90.0	83	1	79	4	0.736	61	58	3
HALFWAY - E	122	19.9	24	0	24	0	0.898	22	22	0
TOTAL FIELD	660		445	2	370	75		350	294	56

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	22,981						
Y	00002110	2,687						
Y	00002110	3,050						
Y	00002110	4,136						
Y	00002110	4,991						
Y	00002110	31,446						
Y	00002110	221						
Y	00002110	4						
Y	00000439	41						
Y	00002110	4,658						
Y	00000439	81						
		74,297		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3340 CUTBANK										
DOE CREEK - A - CANHUNTER PROJECT	374	90.0	336	3	323	13	0.886	298	287	11
PADDY - A	153	80.0	122	3	102	20	0.725	89	74	15
PADDY - B	753	90.0	677	11	630	47	0.745	505	469	36
PADDY - D	509	90.0	458	3	220	238	0.896	410	197	213
PADDY - E	136	90.0	123	2	110	13	0.882	108	97	11
PADDY - F	140	50.0	70	0	1	69	0.715	50	1	49
PADDY - G	160	90.0	144	3	115	29	0.744	107	85	22
PADDY - H	563	90.0	506	12	319	187	0.745	377	238	139
PADDY	40	90.0	36	1	25	11	0.886	32	22	10
CADOTTE - B	86	25.0	22	0	0	22	0.901	19	0	19
FALHER B - A	123	30.0	37	0	17	20	0.739	27	13	14
BASAL BLUESKY - A	88	80.0	70	0	70	0	0.907	64	64	0
BASAL BLUESKY - B	170	56.5	96	0	96	0	0.925	89	89	0
BASAL BLUESKY - C	180	90.0	162	0	19	143	0.910	148	17	131
BASAL BLUESKY - D	132	50.0	66	0	37	29	0.918	61	34	27
GETHING - B	88	80.0	70	0	0	70	0.888	62	0	62
NIKANASSIN - A - CANHUNTER PROJECT	272	90.0	245	3	134	111	0.892	218	119	99
NIKANASSIN - B	65	75.0	49	0	0	49	0.949	46	0	46
HALFWAY - A	89	10.0	9	0	0	9	0.805	7	0	7
DOIG - A	66	15.0	10	0	0	10	0.805	8	0	8
DOIG - B	106	15.0	16	0	0	16	0.805	13	0	13
MONTNEY - A	198	80.0	158	0	0	158	0.938	148	0	148
TOTAL FIELD	4,491		3,482	41	2,218	1,264		2,886	1,806	1,080

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000443	12,928						
Y	00000205	19,904	.0007125	14.182	.0034234	68.141		
Y	00000205	47,724	.0008632	41.193	.0042078	200.812		
Y	00000439	237,663	.0692820	16,465.774	.0202441	4,811.268		
Y	00000439	12,316	.1323751	1,630.372	.0343740	423.361		
Y	00000205	68,491	.0019826	135.788	.0109868	752.490		
Y	00000205	29,102	.0008948	26.041	.0033444	97.328		
Y	00000205	187,709						
Y	00000439	11,007	.0693588	763.460	.0237719	261.667		
Y	00000443	21,380						
Y	00000205	19,683	.0024365	47.956	.0087629	172.478		
Y	00000443	196						
Y	00000443	575	.0874065	50.215	.0058684	3.371		
Y	00000443	143,270	.1328639	19,035.471	.0163317	2,339.843		
Y	00000443	28,945	.0223721	647.562	.0033733	97.640		
N	00000443	69,940	.1823478	12,753.383	.0441133	3,085.279		
Y	00000443	110,623						
N	00000443	48,681						
N	00000443	8,874						
N	00000443	9,933						
N	00000443	15,891						
N	00000443	158,119	.0013458	212.800	.0027322	432.006		
		1,262,954		51,824.197		12,745.683		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3360 CYPRESS										
BALDONNEL - A - MERIT PROJECT	1,161	60.0	696	0	655	41	0.818	570	536	34
BALDONNEL - B	269	50.0	135	0	113	22	0.815	110	92	18
CHARLIE LAKE - A	90	90.0	81	0	0	81	0.819	66	0	66
KOBES - A	177	90.0	160	0	43	117	0.819	131	36	95
HALFWAY - A	55	50.0	28	0	0	28	0.834	23	0	23
HALFWAY - B	116	90.0	104	0	58	46	0.823	86	47	39
LOWER HALFWAY - A	150	80.0	120	0	111	9	0.828	100	92	8
DEBOLT - A	353	90.0	317	0	281	36	0.828	263	233	30
DEBOLT - B	251	90.0	226	0	191	35	0.811	183	155	28
TOTAL FIELD	2,622		1,867	0	1,452	415		1,532	1,191	341
3380 DAHL										
BLUESKY-GETHING - A	6,669	90.0	6,002	46	5,731	271	0.753	4,518	4,314	204
BLUESKY-GETHING - A - BURLINGTON PROJECT #1	3,095	90.0	2,786	30	2,534	252	0.760	2,118	1,926	192
A MARKER/BASE OF LIME - A	3	68.0	2	0	2	0	0.878	2	2	0
A MARKER/BASE OF LIME	2	79.8	1	0	1	0	0.863	1	1	0
HALFWAY - A	32	50.0	16	0	0	16	0.865	14	0	14
HALFWAY - B	39	90.0	35	0	3	32	0.895	32	3	29
HALFWAY - C	78	90.0	71	0	63	8	0.892	63	56	7
HALFWAY - D	40	90.0	36	0	2	34	0.883	32	2	30
HALFWAY - E	33	80.0	26	0	5	21	0.875	23	5	18
HALFWAY - F	174	90.0	156	0	39	117	0.868	136	34	102
MONTNEY - A	350	90.0	315	10	284	31	0.873	275	248	27
MONTNEY - B	62	75.0	46	0	43	3	0.879	41	38	3
MONTNEY - C	23	90.0	21	0	17	4	0.754	16	13	3
MONTNEY - E	39	90.0	35	0	32	3	0.866	30	28	2
SLAVE POINT - A	1,247	65.0	811	0	436	375	0.883	716	385	331
SLAVE POINT - B	67	80.0	53	0	19	34	0.777	41	15	26
TOTAL FIELD	11,953		10,412	86	9,211	1,201		8,058	7,070	988

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000464	41,120			.0016058	66.028	.0011549	47.489
Y	00000464	22,096			.0055683	123.039	.0153986	340.253
N	00000464	81,019						
Y	00000464	116,270			.0116681	1,356.653	.0101374	1,178.675
Y	00000464	27,704			.0099023	274.333		
Y	00000464	46,669			.0063785	297.678	.0064161	299.431
Y	00000464	9,591			.0099023	94.971		
Y	00000464	36,279						
Y	00000464	34,797					.0006416	22.326
		415,544		0.000		2,212.702		1,888.173
Y	00002436	271,338	.1284965	34,866.010	.0507845	13,779.788		
Y	00002436	251,410	.1044503	26,259.807	.0344595	8,663.455		
Y	00000439	9	.1218504	1.145	.0583904	.549		
Y	00000439	1	.1629597	.212	.0524517	.068		
Y	00000439	15,986						
Y	00000439	32,042	.1745131	5,591.819	.0552099	1,769.058		
Y	00000439	7,361	.1002759	738.081	.0129425	95.263		
Y	00000439	34,052	.1175347	4,002.327	.0308549	1,050.680		
Y	00000439	20,912	.1383925	2,894.118	.0194786	407.344		
Y	00000439	117,582	.1672510	19,665.757	.0322125	3,787.623		
Y	00000439	31,223	.1368854	4,273.903	.0395797	1,235.777		
Y	00000439	3,353	.1380970	462.970	.0374541	125.565		
Y	00002436	4,365	.1321886	577.003	.0392845	171.477		
Y	00000439	2,737						
Y	00000439	374,446	.0162993	6,103.210	.0073138	2,738.623		
Y	00002436	34,432	.0019608	67.512				
		1,201,250		105,503.876		33,825.269		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3390 DAIBER										
BLUESKY - A	108	80.0	86	0	80	6	0.809	70	64	6
BLUESKY - B	82	90.0	74	0	0	74	0.935	69	0	69
BLUESKY - C	31	90.0	28	0	25	3	0.814	23	20	3
BALDONNEL - A - RIGEL PROJECT	1,196	55.0	658	0	602	56	0.811	533	488	45
DOIG - A	136	90.0	122	0	63	59	0.809	99	51	48
TOTAL FIELD	1,553		968	0	770	198		794	623	171
3400 DAWSON CREEK										
CADOTTE - A	303	80.0	243	0	231	12	0.713	173	165	8
GETHING	3	90.0	3	0	2	1	0.982	3	2	1
ROCK CREEK - A	54	85.0	46	3	32	14	0.955	44	30	14
TOTAL FIELD	360		292	3	265	27		220	197	23
3410 DESAN										
DUNVEGAN - A	111	9.9	11	0	11	0	0.861	9	9	0
BLUESKY - A	117	85.0	99	2	70	29	0.748	74	52	22
BLUESKY	98	90.0	88	4	77	11	0.780	69	60	9
DETRITAL	81	20.0	16	0	7	9	0.927	15	7	8
DEBOLT - C	47	80.0	38	0	23	15	0.762	29	18	11
DEBOLT - E	74	90.0	66	0	42	24	0.765	51	32	19
DEBOLT - F	52	6.0	3	0	3	0	0.780	2	2	0
DEBOLT - G	29	10.0	3	0	1	2	0.769	2	1	1
PEKISKO - ISH PROJECT	SOLN	73	25.0	18	0	10	0.839	15	8	7
PEKISKO - ISH WATERFLOOD PROJECT	SOLN	300	15.0	45	1	22	0.901	40	20	20
TOTAL FIELD	982		387	7	266	121		306	209	97
3420 DILLY										
SLAVE POINT - A	347	15.0	52	0	49	3	0.759	40	37	3
SLAVE POINT - C	223	50.0	111	0	56	55	0.728	81	41	40
TOTAL FIELD	570		163	0	105	58		121	78	43

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000464	6,754			.0194743	131.529		
N	00000443	73,573						
Y	00000464	3,403			.0021522	7.324		
Y	00000464	55,723			.0017619	98.177	.0200181	1,115.464
Y	00000464	58,694			.0017619	103.411	.0164251	964.048
		198,147		0.000		340.441		2,079.511
Y	00001243	11,636						
Y	00008508	848	.0583204	49.479	.0185897	15.771		
Y	00008508	14,014	.1549141	2,170.981	.0331773	464.949		
		26,498		2,220.460		480.721		
Y	00000437	14						
Y	00002917	29,765						
Y	00000437	11,116						
Y	00002438	8,825						
Y	00000437	14,727						
Y	00000437	24,568						
Y	00000437	544						
Y	00000437	1,916						
Y	00000437	8,234						
Y	00000437	22,838						
		122,546		0.000		0.000		0.000
Y	00000437	3,498					.0092391	32.316
Y	00000437	55,007					.0198898	1,094.070
		58,504		0.000		0.000		1,126.386

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3425 DOE										
PEACE RIVER - A	285	70.0	200	0	163	37	0.925	185	151	34
BLUESKY - A	268	50.0	134	0	44	90	0.687	92	30	62
BLUESKY - B	188	50.0	94	0	16	78	0.708	66	11	55
GETHING - A	378	80.0	303	0	0	303	0.714	216	0	216
GETHING - B	486	90.0	438	0	52	386	0.683	299	35	264
CADOMIN	4	70.0	3	0	3	0	0.887	2	2	0
BALDONNEL - A	695	90.0	625	0	313	312	0.684	428	214	214
HALFWAY - B	91	80.0	72	0	6	66	0.655	47	4	43
HALFWAY - C	19	70.0	13	0	13	0	0.675	9	9	0
KISKATINAW - A	101	80.0	81	0	50	31	0.907	73	45	28
KISKATINAW - B	28	70.0	20	0	16	4	0.708	14	11	3
KISKATINAW - C	7	25.0	2	0	2	0	0.919	2	1	1
KISKATINAW - F	70	80.0	56	0	0	56	0.713	40	0	40
KISKATINAW	97	90.0	88	0	19	69	0.914	80	18	62
BASAL KISKATINAW - A	1,171	90.0	1,054	30	713	341	0.703	741	501	240
WABAMUN - A	1,888	90.0	1,699	15	1,599	100	0.873	1,482	1,395	87
WABAMUN - B	47	50.0	23	0	18	5	0.681	16	12	4
WABAMUN - C	520	90.0	468	18	190	278	0.689	323	131	192
TOTAL FIELD	6,343		5,373	63	3,217	2,156		4,115	2,570	1,545

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00007652	36,564						
Y	00001243	90,143						
Y	00001243	77,753			.0035225	273.881		
N	00001243	302,591			.0082702	2,502.488		
Y	00001243	385,909			.0022964	886.219		
Y	00007652	95			.0145643	1.387		
Y	00001243	312,747			.0153058	4,786.831		
Y	00001243	65,988			.0082478	544.250		
Y	00001243	0						
Y	00007652	31,041						
Y	00001243	3,856			.0090682	34.966		
Y	00007652	272			.0079870	2.176		
N	00001243	55,758			.0502000	2,799.054		
Y	00007652	68,166			.0043073	293.611		
Y	00001243	340,948			.0021598	736.392		
Y	00007652	99,497						
Y	00001243	5,443			.0003415	1.859		
Y	00001243	277,927			.0004781	132.885		
		2,154,700		0.000		12,995.998		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3426 DOIG RAPIDS										
NOTIKEWIN - A	37	70.0	26	0	22	4	0.748	20	17	3
NOTIKEWIN	23	80.0	19	0	13	6	0.748	14	10	4
BLUESKY - A	60	80.0	48	0	3	45	0.748	36	2	34
BLUESKY - D	99	85.0	84	0	1	83	0.748	63	1	62
BLUESKY - E	42	80.0	33	0	3	30	0.748	25	2	23
BLUESKY - F	8	80.0	6	0	0	6	0.888	5	0	5
GETHING - A	183	90.0	165	1	82	83	0.746	123	61	62
GETHING - B	84	80.0	67	0	0	67	0.878	59	0	59
GETHING	35	80.0	28	0	17	11	0.748	21	13	8
NORDEGG-BALDONNEL - A	1,202	90.0	1,082	6	708	374	0.747	808	528	280
NORDEGG-BALDONNEL - B	121	90.0	109	0	77	32	0.743	81	57	24
NORDEGG-BALDONNEL - C	203	90.0	183	0	154	29	0.744	136	115	21
NORDEGG-BALDONNEL - D	437	70.0	306	3	272	34	0.747	228	203	25
NORDEGG-BALDONNEL - E	111	80.0	89	2	40	49	0.746	66	30	36
NORDEGG-BALDONNEL - F - CNRL PROJECT										
SOLN	8	50.0	4	0			0.854	3		
CAP	23	80.0	18	0	14	8	0.854	16	12	7
TOTAL GAS	31		22	0	14	8		19	12	7
NORDEGG-BALDONNEL - G	215	90.0	194	0	8	186	0.744	144	6	138
A MARKER/BASE OF LIME - A	42	80.0	34	0	5	29	0.745	25	4	21
HALFWAY - B	37	90.0	33	0	5	28	0.748	25	4	21
HALFWAY - C	117	90.0	105	0	65	40	0.748	79	49	30
HALFWAY - C - CNRL PROJECT										
SOLN	22	90.0	20	0			0.734	15		
CAP	52	90.0	47	0	66	1	0.734	35	48	2
TOTAL GAS	74		67	0	66	1		50	48	2
TOTAL FIELD	3,161		2,700	12	1,555	1,145		2,027	1,162	865

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	4,123						
Y	00002110	5,136						
Y	00002110	45,443						
Y	00002110	82,842						
Y	00002110	30,684						
N	00000439	6,089	.0849004	516.993	.0136787	83.295	.0013291	8.094
Y	00002110	82,928						
N	00000439	67,164						
Y	00002110	10,372						
Y	00002110	374,265						
Y	00002110	31,499						
Y	00002110	28,342						
Y	00002110	34,256						
Y	00002110	48,769						
Y	00000439	8,609	.0710835	611.950	.0442218	380.701	.0128926	110.991
		8,609		611.950		380.701		110.991
Y	00002110	185,935						
Y	00002110	28,884						
Y	00002110	27,808						
Y	00002110	40,218						
Y	00002110	1,284						
		1,284		0.000		0.000		
		1,144,650		1,128.943		463.996		119.085

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
3430 DRAKE											
NOTIKEWIN - A	7,823	90.0	7,041	65	3,775	3,266	0.900	6,337	3,398	2,939	
BLUESKY	102	80.0	81	4	58	23	0.748	61	43	18	
BLUESKY-GETHING - A	323	90.0	291	3	146	145	0.540	157	79	78	
GETHING - A	9	70.0	7	0	0	7	0.876	6	0	6	
DUNLEVY - A	364	90.0	328	3	156	172	0.747	245	117	128	
DUNLEVY - B	1	6.4	0	0	0	0	0.748	0	0	0	
DUNLEVY - C	69	2.6	2	0	2	0	0.735	1	1	0	
DUNLEVY - D	62	80.0	50	0	0	50	0.742	37	0	37	
CHARLIE LAKE - A	17	60.0	10	0	10	0	0.541	6	5	1	
CHARLIE LAKE - B	54	90.0	49	1	30	19	0.539	26	16	10	
A MARKER/BASE OF LIME - A	661	90.0	595	9	385	210	0.844	502	325	177	
A MARKER/BASE OF LIME - B	17	80.0	14	0	9	5	0.543	8	5	3	
A MARKER/BASE OF LIME - C	17	50.0	9	0	3	6	0.536	5	2	3	
HALFWAY - A	50	80.0	40	0	8	32	0.747	30	6	24	
HALFWAY - B	54	90.0	48	0	39	9	0.747	36	29	7	
HALFWAY - D	42	90.0	38	0	2	36	0.748	28	1	27	
HALFWAY - E	19	90.0	17	0	16	1	0.747	13	12	1	
HALFWAY - F	30	78.0	23	0	23	0	0.872	20	20	0	
HALFWAY - G	24	80.0	19	0	17	2	0.539	10	9	1	
TOTAL FIELD	9,738		8,662	85	4,679	3,983		7,528	4,068	3,460	
3440 EAGLE											
GETHING - A	SOLN	25	50.0	12	0	11	1	0.872	11	10	1
NORTH PINE - A	SOLN	14	20.0	3	0	0	3	0.781	2	0	2
HALFWAY		7	50.0	3	0	3	0	0.871	3	2	1
MONTNEY - A		537	20.0	107	0	0	107	0.875	94	0	94
BELLOY-KISKATINAW	SOLN	278	50.0	139	0			0.853	118		
	CAP	110	60.0	66	0	202	3	0.853	56	173	1
TOTAL GAS		388		205	0	202	3		174	173	1
BELLOY-KISKATINAW - HOME EAST EAGLE UNIT #1	SOLN	1,039	80.0	831	6	723	108	0.880	731	636	95
KISKATINAW - B		252	80.0	202	0	0	202	0.860	173	0	173
KISKATINAW - C		195	8.4	16	0	16	0	0.881	14	14	0
TOTAL FIELD		2,457		1,379	6	955	424		1,202	835	367

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	3,265,290	.0646862	211,219.071	.0166416	54,339.587		
Y	00002110	23,716						
Y	00002268	145,099			.0333703	4,841.984		
Y	00000439	6,170						
Y	00002110	171,607						
Y	00002110	0						
Y	00002110	66						
Y	00002110	49,719						
Y	00002268	225			.0296842	6.667		
Y	00002268	18,789			.0355896	668.678		
Y	00002268	209,530			.0450820	9,446.045		
Y	00002268	4,904						
Y	00002268	5,792			.0579470	335.647		
Y	00002110	32,059						
Y	00002110	9,818						
Y	00002110	36,323						
Y	00002110	1,269						
Y	00000439	101	.0652709	6.586	.0419236	4.230	.0132914	1.341
Y	00002268	1,729			.0420769	72.755		
		3,982,206		211,225.657		69,715.594		1.341
Y	00000439	999	.1578046	157.584	.0163504	16.327		
Y	00000439	2,371						
Y	00000439	866	.0506990	43.921	.0173314	15.014	.0174117	15.084
Y	00000439	107,186						
Y	00000439	1,823	.3381933	616.459	.0853199	155.521		
		1,823		616.459		155.521		0.000
Y	00000439	108,085	.1954889	21,129.322	.0523757	5,661.001		
Y	00000439	201,656						
Y	00000439	16	.1548901	2.494	.0315443	.508	.0382792	.616
		423,001		21,949.778		5,848.371		15.700

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3445 EAGLE WEST										
CECIL - A	70	90.0	63	0	59	4	0.861	54	51	3
NORTH PINE - B	35	80.0	28	0	1	27	0.871	24	1	23
NORTH PINE - C	80	80.0	64	0	0	64	0.871	56	0	56
HALFWAY - A	62	90.0	56	0	2	54	0.861	48	1	47
HALFWAY - B	52	90.0	47	0	0	47	0.854	40	0	40
MONTNEY - A	SOLN 44	80.0	35	0	29	6	0.844	30	25	5
BELLOY - A	SOLN 328	36.0	118	0	114	4	0.885	104	101	3
BELLOY - A - SCURRY WEST EAGLE UNIT #1	SOLN 1,991	45.0	896	1			0.870	780		
	CAP 114	60.0	68	0	939	25	0.870	59	817	22
TOTAL GAS	2,105		964	1	939	25		839	817	22
BELLOY - A - HOME PROJECT	SOLN 129	75.0	96	1			0.888	86		
	CAP 53	90.0	47	0	133	10	0.888	42	119	9
TOTAL GAS	182		143	1	133	10		128	119	9
BELLOY - A - HOME PROJECT	SOLN 85	50.0	42	0	0	42	0.853	36	0	36
BELLOY - A - ANDERSON GASCAP PROJECT	274	65.0	178	0	173	5	0.885	158	153	5
BELLOY - B	84	37.1	31	0	31	0	0.870	27	27	0
BELLOY - C - DEVON PROJECT	SOLN 89	75.0	67	0	59	8	0.872	58	51	7
BELLOY - D	SOLN 97	70.0	68	2	47	21	0.871	59	41	18
KISKATINAW - A	135	25.0	34	0	0	34	0.909	31	0	31
KISKATINAW - B	8	67.3	5	0	5	0	0.909	5	5	0
KISKATINAW - D	175	90.0	157	0	146	11	0.910	143	133	10
KISKATINAW - F	240	1.4	3	0	3	0	0.909	3	3	0
KISKATINAW	14	50.0	7	0	7	0	0.916	6	6	0
TOTAL FIELD	4,159		2,110	4	1,748	362		1,849	1,534	315

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	3,814						
Y	00000439	26,672						
N	00000439	64,059						
Y	00000439	54,236	.0445806	2,417.881	.0375765	2,038.007	.0265828	1,441.748
Y	00000439	46,501	.0653451	3,038.614	.0304364	1,415.322	.0390767	1,817.104
Y	00000439	5,737	.2366187	1,357.482	.0843200	483.744		
Y	00000439	4,029	.1165648	469.604	.0198099	79.808		
Y	00000439	25,318	.1554722	3,936.199	.0336500	851.942	.0001329	3.365
		25,318		3,936.199		851.942		3.365
Y	00000439	10,143	.0774412	785.479	.0250999	254.586	.0001329	1.348
		10,143		785.479		254.586		1.348
Y	00000439	42,362						
Y	00000439	5,783	.0971514	561.856	.0438340	253.505		
Y	00000439	62	.0532170	3.310	.0100493	.625		
Y	00000439	8,171						
Y	00000439	20,640	.1581361	3,263.898	.0437911	903.839	.0011962	24.690
N	00000439	33,751						
Y	00000439	3						
Y	00000439	11,625	.0182568	212.238	.0264963	308.022		
Y	00000439	172						
Y	00000439	67	.0133308	.894	.0125324	.841		
		363,145		16,047.455		6,590.242		3,288.255

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3450 EKWAN										
BLUESKY - A	262	80.0	210	6	142	68	0.849	178	121	57
DEBOLT - B	324	32.4	105	0	105	0	0.833	87	87	0
DEBOLT - C	54	10.6	6	0	6	0	0.827	5	5	0
DEBOLT	226	50.0	113	0	103	10	0.824	93	85	8
ELKTON - A	483	90.0	435	11	216	219	0.849	369	184	185
BANFF - A	34	50.0	17	0	16	1	0.862	15	13	2
KAKISA - A	1,180	90.0	1,062	19	725	337	0.853	905	619	286
KAKISA - E	56	90.0	51	1	24	27	0.847	43	20	23
KAKISA - F	291	90.0	262	3	79	183	0.856	224	68	156
KAKISA - G	10	70.0	7	0	5	2	0.832	6	4	2
JEAN MARIE - A	1,422	80.0	1,138	37	976	162	0.837	952	817	135
JEAN MARIE - B	4	80.0	3	0	1	2	0.847	3	1	2
JEAN MARIE - C	407	90.0	366	9	185	181	0.854	313	158	155
JEAN MARIE - D	72	85.0	61	0	0	61	0.851	52	0	52
JEAN MARIE	136	90.0	123	4	76	47	0.847	104	65	39
SLAVE POINT - A	317	7.1	23	0	23	0	0.746	17	17	0
SLAVE POINT - B	111	34.0	38	0	38	0	0.824	31	31	0
SLAVE POINT - C	192	65.0	125	0	1	124	0.738	92	1	91
SLAVE POINT - D	326	65.0	212	0	0	212	0.763	162	0	162
TOTAL FIELD	5,907		4,357	90	2,721	1,636		3,651	2,296	1,355
3453 ELBOW CREEK										
DEBOLT - A	181	25.0	45	0	0	45	0.787	36	0	36
DEBOLT - B	453	90.0	408	0	281	127	0.767	313	216	97
DEBOLT - C	955	50.0	478	0	380	98	0.789	377	300	77
TOTAL FIELD	1,589		931	0	661	270		726	516	210
3455 ELLEH										
BANFF	14	70.0	10	0	9	1	0.860	8	7	1
JEAN MARIE - B	4,623	90.0	4,160	101	3,030	1,130	0.834	3,468	2,526	942
JEAN MARIE - D	29	70.0	20	0	18	2	0.838	17	15	2
SLAVE POINT - A	183	75.0	137	0	0	137	0.802	110	0	110
PINE POINT - A	43	90.0	38	0	31	7	0.752	29	23	6
TOTAL FIELD	4,892		4,365	101	3,088	1,277		3,632	2,571	1,061

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	67,262						
Y	00000437	408						
Y	00000437	5						
Y	00000437	10,070						
Y	00000437	218,493						
Y	00000437	1,568						
Y	00000437	336,066						
Y	00000437	26,768						
Y	00000437	182,768						
Y	00000437	1,966						
Y	00000437	161,240						
Y	00000437	1,699						
Y	00000437	181,043						
N	00000437	61,365						
Y	00000437	46,373						
Y	00000437	4					.0320803	.115
Y	00000437	287						
Y	00000437	123,566					.0256643	3,171.239
Y	00000437	211,895					.0153986	3,262.878
		1,632,846		0.000		0.000		6,434.232
N	0000322	45,282						
Y	0000322	126,578					.0014858	188.072
Y	0000322	97,782					.0003715	36.322
		269,642		0.000		0.000		224.394
Y	00000437	1,186						
Y	00000437	1,130,347					.0001283	145.048
Y	00000437	2,084						
N	00000437	137,238						
Y	00000437	7,243						
		1,278,098		0.000		0.000		145.048

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3457 ELLEH NORTH										
SLAVE POINT - A	629	80.0	503	0	107	396	0.768	386	82	304
SLAVE POINT - B	112	5.5	6	0	6	0	0.785	5	5	0
TOTAL FIELD	741		509	0	113	396		391	87	304
3460 ELM										
BLUESKY - A	21	90.0	19	0	13	6	0.878	17	12	5
GETHING - B - PENGROWTH PROJECT	SOLN	192	18.0	35	0		0.835	29		
	CAP	77	70.0	54	0	87	2	0.835	45	72
TOTAL GAS	269		89	0	87	2		74	72	2
GETHING - E	89	60.0	53	0	49	4	0.878	47	43	4
GETHING - F	SOLN	174	50.0	87	0	1	0.838	73	1	72
GETHING - G	103	85.0	88	0	35	53	0.873	77	31	46
GETHING	3	80.0	2	0	0	2	0.879	2	0	2
A MARKER/BASE OF LIME	2	75.0	1	0	1	0	0.868	1	1	0
HALFWAY - A - MURPHY PROJECT #1	SOLN	47	30.0	14	0		0.856	12		
	CAP	302	90.0	272	0	276	10	0.856	233	236
TOTAL GAS	349		286	0	276	10		245	236	9
HALFWAY - C - ENCAL PROJECT	SOLN	39	90.0	35	0		0.824	29		
	CAP	29	90.0	26	0	53	8	0.824	21	43
TOTAL GAS	68		61	0	53	8		50	43	7
HALFWAY - E	97	80.0	77	0	2	75	0.889	69	1	68
HALFWAY - F	109	85.0	93	0	5	88	0.879	82	4	78
HALFWAY - G	106	50.0	53	0	8	45	0.883	47	7	40
TOTAL FIELD	1,390		909	0	530	379		784	451	333
3465 ESKAI										
JEAN MARIE - A	2,562	30.0	769	15	489	280	0.847	651	414	237
TOTAL FIELD	2,562		769	15	489	280		651	414	237
3480 EVIE BANK										
PINE POINT - A	154	10.0	15	0	3	12	0.756	12	3	9
TOTAL FIELD	154		15	0	3	12		12	3	9

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	395,666					.0098807	3,909.470
Y	00000437	85						
		395,750		0.000		0.000		3,909.470
Y	00000439	5,845	.1287492	752.565	.0411270	240.396		
Y	00000439	1,727	.2016138	348.147	.0488342	84.327		
		1,727		348.147		84.327		0.000
Y	00000439	4,864	.1212976	590.016	.0390747	190.067		
Y	00000439	86,034	.2294436	19,740.043	.1281641	11,026.524		
Y	00000439	52,646	.1478158	7,781.925	.0300758	1,583.373		
Y	00000439	2,338	.1212976	283.594	.0390747	91.357		
Y	00000439	30						
Y	00000439	10,380	.2215660	2,299.855	.0711146	738.170		
		10,380		2,299.855		738.170		0.000
Y	00000439	8,970	.2700536	2,422.461	.1205689	1,081.539	.0002658	2.385
		8,970		2,422.461		1,081.539		2.385
Y	00000439	75,706	.1060527	8,028.857	.0145798	1,103.784		
Y	00000439	87,880	.1258421	11,058.964	.0343779	3,021.116		
Y	00000439	44,387	.1150717	5,107.678	.0343876	1,526.360		
		380,808		58,414.105		20,687.013		2.385
Y	00000437	279,897						
		279,897		0.000		0.000		0.000
Y	00000437	12,096						
		12,096		0.000		0.000		0.000

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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3490 FEDERAL										
DEBOLT - A	535	90.0	481	0	472	9	0.893	430	422	8
DEBOLT - B	380	25.0	95	0	0	95	0.880	84	0	84
DEBOLT - C	2,743	90.0	2,468	0	901	1,567	0.908	2,242	818	1,424
TOTAL FIELD	3,658		3,044	0	1,373	1,671		2,756	1,240	1,516
3510 FARRELL CREEK WEST										
GETHING - A	88	10.0	9	0	3	6	0.852	7	2	5
TOTAL FIELD	88		9	0	3	6		7	2	5
3520 FIREBIRD										
BLUESKY - A	455	90.0	410	7	379	31	0.873	358	331	27
BLUESKY - F - PENN WEST PROJECT	SOLN	5	90.0	5	0	3	0.862	4	3	1
BLUESKY - H	102	90.0	92	2	85	7	0.859	79	73	6
GETHING - B	16	92.5	14	0	14	0	0.865	12	12	0
GETHING - C	3	90.0	3	0	2	1	0.585	2	1	1
GETHING	13	80.0	10	0	5	5	0.876	9	4	5
TOTAL FIELD	594		534	9	488	46		464	424	40

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	9,543			.0013524	12.906	.0345576	329.780
Y	00000439	95,065						
Y	00000439	1,567,969	.0346606	54,346.821	.0020286	3,180.826		
		1,672,577		54,346.821		3,193.732		329.780
Y	00000439	6,187	.0130609	80.806	.0019871	12.294		
		6,187		80.806		12.294		0.000
Y	00000439	30,819	.1212425	3,736.586	.0436851	1,346.334		
Y	00000439	1,874	.1761241	330.004	.0536179	100.464		
Y	00000439	6,862	.1150934	789.759	.0502295	344.670		
Y	00000439	4	.1096979	.472	.0092960	.040	.0010633	.005
Y	00000439	1,116	.1246432	139.064	.0269354	30.052		
Y	00000439	5,887	.1396489	822.071	.0262396	154.465		
		46,561		5,817.956		1,976.025		0.005

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3540 FIREWEED										
BLUESKY - A	347	90.0	312	0	289	23	0.854	267	247	20
BLUESKY - B	922	90.0	830	8	629	201	0.860	713	541	172
BLUESKY	6	90.0	5	0	5	0	0.848	4	4	0
DUNLEVY - A	SOLN	2	50.0	1	0		0.859	1		
	CAP	2,000	90.0	1,800	5	1,360	0.859	1,546	1,169	378
TOTAL GAS	2,002		1,801	5	1,360	441		1,547	1,169	378
DUNLEVY - B	682	85.0	580	0	533	47	0.862	499	459	40
DUNLEVY - C	417	80.0	334	0	318	16	0.865	289	275	14
DUNLEVY - D	SOLN	21	50.0	10	0		0.850	9		
	CAP	974	90.0	876	4	844	0.850	745	716	38
TOTAL GAS	995		886	4	844	42		754	716	38
DUNLEVY - H	893	90.0	804	4	474	330	0.863	694	409	285
DUNLEVY - H - CNRL PROJECT	358	90.0	322	1	298	24	0.856	275	255	20
DUNLEVY - L - CREW ENERGY PROJECT	SOLN	41	50.0	20	0	7	0.400	8	3	5
DUNLEVY - M	40	95.0	38	0	37	1	0.879	33	32	1
DUNLEVY - O	53	50.0	26	0	2	24	0.875	23	2	21
DUNLEVY - P	72	50.0	36	0	3	33	0.880	32	2	30
BALDONNEL - A	134	11.9	16	0	16	0	0.859	14	14	0
BALDONNEL - B	68	3.5	2	0	2	0	0.862	2	2	0
BALDONNEL - E	363	90.0	327	0	309	18	0.852	278	264	14
BALDONNEL - E - SAMSON PROJECT	64	90.0	58	1	55	3	0.845	49	47	2
BALDONNEL - G	93	90.0	84	0	13	71	0.840	70	11	59
BALDONNEL	48	80.0	39	0	35	4	0.837	32	29	3
INGA - A	188	50.0	94	2	68	26	0.835	79	56	23
INGA - B	90	90.0	81	2	61	20	0.889	72	54	18
HALFWAY - A	217	90.0	195	0	185	10	0.830	162	153	9
HALFWAY - B	223	90.0	200	0	6	194	0.776	155	5	150
LOWER HALFWAY - A - CNRL PROJECT	SOLN	327	50.0	164	11	107	0.809	132	86	46
LOWER HALFWAY - B	43	80.0	34	0	24	10	0.826	28	20	8
DOIG - A - SAMSON PROJECT	SOLN	17	50.0	9	0	3	0.854	7	2	5
DOIG - B - PETRO-CAN PROJECT	SOLN	6	50.0	3	0	1	0.877	3	1	2
DOIG - C	1,938	90.0	1,745	37	1,130	615	0.824	1,438	931	507
DEBOLT - A	199	3.5	7	0	7	0	0.906	6	6	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	22,832	.1933968	4,415.654	.0525100	1,198.913		
Y	00000439	200,690	.2040113	40,943.039	.0663096	13,307.690		
Y	00000439	415	.1747997	72.542	.0560424	23.258	.0136901	5.681
Y	00000439	440,865	.1246282	54,944.215	.0716705	31,597.022	.0038545	1,699.315
		440,865		54,944.215		31,597.022		1,699.315
Y	00000439	46,734						
Y	00000439	15,530	.0884230	1,373.217	.0303583	471.467		
Y	00000439	43,303	.1575194	6,821.079	.0675937	2,927.017	.0039874	172.667
		43,303		6,821.079		2,927.017		172.667
Y	00000439	329,948	.1345850	44,406.090	.0714958	23,589.911	.0053166	1,754.187
Y	00000439	23,393	.1181643	2,764.265	.0621900	1,454.835	.0065128	152.356
Y	00000439	12,914	.1324328	1,710.211	.0384117	496.042	.0066457	85.821
Y	00000439	1,370						
Y	00000439	24,104	.0694612	1,674.285	.0275213	663.370	.0097027	233.873
Y	00000439	33,370						
Y	00000439	132						
Y	00000439	30						
Y	00000439	17,355	.0893748	1,551.082	.0454968	789.587	.0233928	405.978
Y	00000439	2,205	.1120598	247.137	.0502808	110.889	.0229941	50.711
Y	00000439	70,900	.0937122	6,644.173	.0229698	1,628.557	.0332285	2,355.891
Y	00000439	3,507	.0765425	268.434	.0214758	75.316	.0531655	186.451
Y	00000439	26,594	.1080616	2,873.812	.0744074	1,978.806	.0745646	1,982.987
Y	00000439	20,293	.1134316	2,301.855	.0355639	721.695		
Y	00000439	10,624	.1373958	1,459.638	.0545302	579.307	.0412033	437.727
Y	00000439	194,164	.1321744	25,663.479	.0603804	11,723.679	.1107172	21,497.273
Y	00000439	56,944	.1982282	11,287.944	.0261797	1,490.779	.0796154	4,533.634
Y	00000439	10,492	.2025669	2,125.352	.0624383	655.109	.0265828	278.909
Y	00000439	5,849	.1851673	1,083.044	.0496520	290.415	.0026583	15.548
Y	00000439	2,129						
Y	00000439	614,527	.1901535	116,854.430	.0409492	25,164.383	.0502414	30,874.709
Y	00000439	34						



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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3540 FIREWEED										
DEBOLT - B	15	35.0	5	0	4	1	0.906	5	4	1
TOTAL FIELD	10,861		9,057	75	6,825	2,232		7,670	5,799	1,871

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	666	.0375602	25.030	.0121756	8.114		
		2,231,914		331,510.006		120,946.160		66,723.720

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
3560 FLATROCK											
GETHING - A	61	90.0	55	0	3	52	0.894	49	3	46	
GETHING - B	141	90.0	127	0	4	123	0.885	113	4	109	
GETHING - C	359	90.0	324	5	254	70	0.805	260	204	56	
CADOMIN - A	2	70.0	1	0	1	0	0.879	1	1	0	
CADOMIN - B	1	75.0	1	0	1	0	0.805	1	1	0	
DUNLEVY - A	109	60.0	65	0	0	65	0.906	59	0	59	
DUNLEVY	137	90.0	123	0	69	54	0.881	109	61	48	
SIPHON - A	170	85.0	145	0	132	13	0.802	116	105	11	
SIPHON - B	104	24.7	26	0	26	0	0.882	23	23	0	
FLATROCK - B	SOLN	19	50.0	9	0	8	1	0.852	8	7	1
BOUNDARY LAKE - B	SOLN	55	85.0	47	0	45	2	0.870	41	39	2
BOUNDARY LAKE		8	90.0	8	0	6	2	0.925	7	5	2
HALFWAY - A	167	90.0	150	0	138	12	0.874	131	120	11	
HALFWAY - B	126	85.0	107	0	103	4	0.830	89	86	3	
HALFWAY - D	67	85.0	57	0	36	21	0.809	46	29	17	
HALFWAY - E - ENCAL PROJECT	SOLN	121	30.0	36	0		0.859	31			
	CAP	734	80.0	587	0	623	0	0.859	504	534	1
	TOTAL GAS	855		623	0	623	0		535	534	1
HALFWAY - G	SOLN	24	10.0	2	0		0.869	2			
	CAP	537	90.0	483	0	459	26	0.869	420	398	24
	TOTAL GAS	561		485	0	459	26		422	398	24
HALFWAY - H		27	90.0	24	0	20	4	0.880	21	17	4
HALFWAY - J		220	90.0	198	0	190	8	0.872	173	166	7
HALFWAY - J - CDN FOREST PROJECT	SOLN	35	45.0	16	0		0.857	13			
	CAP	163	45.0	73	0	86	3	0.857	63	74	2
	TOTAL GAS	198		89	0	86	3		76	74	2
HALFWAY - K		85	49.0	42	0	41	1	0.874	36	36	0
HALFWAY - M		249	17.1	43	0	42	1	0.837	36	35	1
HALFWAY - N		22	80.0	17	0	15	2	0.876	15	14	1
HALFWAY - O	SOLN	5	90.0	4	0	3	1	0.854	4	2	2
MONTNEY - A		207	50.0	103	0	0	103	0.854	88	0	88

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	51,572						
Y	00000439	123,270	.0312090	3,847.122	.0255634	3,151.193		
Y	00000465	69,422	.0279194	1,938.235	.0162897	1,130.869		
N	00000439	283	.0490677	13.896	.0196094	5.553	.0019937	.565
Y	00000465	0	.0043472		.0159627			
N	00000439	65,495						
Y	00000439	54,194	.0347480	1,883.123	.0157366	852.824	.0010633	57.625
Y	00000439	12,921						
Y	00000439	61	.0483346	2.944	.0129352	.788	.0090381	.550
Y	00000439	1,176	.2363234	277.822	.0584797	68.749	.0023924	2.813
Y	00000439	1,833	.1713429	314.089	.0662863	121.509		
Y	00000439	1,977	.0012987	2.568				
Y	00000439	12,166						
Y	00000439	3,340						
Y	00000439	20,633	.0512825	1,058.101	.0249535	514.860	.0531655	1,096.954
Y	00000439	1,037	.0866944	89.859	.0509204	52.779	.0299056	30.997
		1,037		89.859		52.779		30.997
Y	00000439	27,576	.0938147	2,587.071	.0375657	1,035.927	.0147534	406.847
		27,576		2,587.071		1,035.927		406.847
Y	00000439	4,340	.0833537	361.780	.0356054	154.538	.0156838	68.073
Y	00000439	7,793	.0834087	649.988	.0302202	235.500		
Y	00000439	2,206	.0949905	209.568	.0183658	40.519	.0344247	75.948
		2,206		209.568		40.519		75.948
Y	00000439	272	.0766147	20.824	.0189223	5.143	.0071773	1.951
Y	00000439	209	.0813641	17.038	.0793044	16.606	.0172788	3.618
Y	00000439	1,906	.1040862	198.430	.0437301	83.367	.0039874	7.602
Y	00000439	1,836	.1332608	244.654	.0393760	72.290	.0265828	48.803
N	00000439	103,261	.2262999	23,367.911	.0588870	6,080.723		



**Remaining Hydrocarbon By-Products Report
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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3560 FLATROCK										
BELLOY - A - INISFAIL PROJECT	SOLN	41	10.0	4	0		0.861	4		
	CAP	94	80.0	75	0	49	30	0.861	65	42
	TOTAL GAS	135		79	0	49	30		69	42
BELLOY - B		73	90.0	66	1	31	35	0.882	58	28
TAYLOR FLAT		63	90.0	57	0	0	57	0.882	50	0
TOTAL FIELD		4,226		3,075	6	2,385	690		2,636	2,034

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	30,183	.2181535	6,584.462	.0416031	1,255.693		
		30,183		6,584.462		1,255.693		0.000
Y	00000439	34,678	.0949232	3,291.755	.0375793	1,303.179	.0093040	322.644
Y	00000439	56,524						
		690,164		46,961.237		16,182.610		2,124.988

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3580 FLATROCK WEST										
GETHING	8	80.0	6	0	5	1	0.888	6	4	2
DUNLEVY - A	160	.0	0	0	0	0	0.918	0	0	0
DUNLEVY - B	138	90.0	124	0	61	63	0.885	110	54	56
CECIL - A	SOLN 119	26.5	32	0	31	1	0.000	0	0	0
CECIL - B	SOLN 14	75.0	11	0	9	2	0.838	9	7	2
CECIL - C - PROGRESS PROJECT	SOLN 99	25.0	25	0			0.833	21		
	CAP 6	80.0	5	0	24	6	0.833	4	20	5
TOTAL GAS	105		30	0	24	6		25	20	5
BOUNDARY LAKE - A	25	80.0	20	0	7	13	0.847	17	6	11
HALFWAY - A	207	90.0	186	0	165	21	0.836	156	138	18
HALFWAY - C	711	95.0	675	0	668	7	0.866	585	578	7
HALFWAY - D - RIGEL PROJECT	SOLN 118	42.0	50	0			0.843	42		
	CAP 681	30.0	204	0	251	3	0.843	172	212	2
TOTAL GAS	799		254	0	251	3		214	212	2
HALFWAY - D - ENCAL PROJECT	SOLN 30	75.0	23	0	15	8	0.830	19	12	7
HALFWAY - E	140	90.0	126	0	117	9	0.868	109	101	8
HALFWAY - G	SOLN 2	30.0	1	0	0	1	0.827	1	0	1
HALFWAY - G - CNRL PROJECT	SOLN 118	30.0	35	1			0.852	30		
	CAP 231	55.0	127	0	157	5	0.852	108	134	4
TOTAL GAS	349		162	1	157	5		138	134	4
MONTNEY - A	52	30.0	16	0	14	2	0.843	13	12	1
KISKATINAW - B	113	85.0	96	0	16	80	0.896	86	14	72
KISKATINAW - C	63	90.0	57	0	31	26	0.891	51	28	23
TOTAL FIELD	3,035		1,819	1	1,571	248		1,539	1,320	219

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,222						
N	00000439	1						
Y	00000439	63,464	.0427217	2,711.297	.0207222	1,315.118		
Y		618						
Y	00000439	2,003	.0777108	155.624	.0731356	146.461	.0719064	144.000
Y	00000439	5,052	.1426033	720.418	.0249887	126.240	.0958309	484.128
		5,052		720.418		126.240		484.128
Y	00000439	13,400	.0986816	1,322.334	.0182559	244.629	.0610074	817.500
Y	00000439	21,691	.1099693	2,385.311	.0729131	1,581.535	.0386779	838.951
Y	00000439	7,276	.0936509	681.413	.0700060	509.370	.0127597	92.841
Y	00000439	2,987	.1400612	418.335	.0274637	82.029	.0349563	104.408
		2,987		418.335		82.029		104.408
Y	00000439	7,816	.1481411	1,157.826	.0447683	349.895	.0393425	307.489
Y	00000439	9,182						
Y	00000439	220	.1544527	33.980	.0319112	7.020	.0494439	10.878
Y	00000439	5,094	.1225836	624.490	.0495753	252.556	.0417349	212.614
		5,094		624.490		252.556		212.614
Y	00000439	1,733	.2353673	407.821	.0849980	147.276		
Y	00000439	80,330						
Y	00000439	25,590	.0832615	2,130.629	.0478107	1,223.456		
		247,678		12,749.477		5,985.587		3,012.808

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3600 FORT ST JOHN										
BLUESKY - A	21	80.0	16	0	1	15	0.900	15	1	14
BLUESKY	5	80.0	4	0	3	1	0.900	4	3	1
CADOMIN	23	81.0	19	0	19	0	0.903	17	17	0
DUNLEVY - A	177	10.0	18	0	8	10	0.896	16	7	9
BALDONNEL - A	3,415	85.0	2,903	8	2,794	109	0.803	2,332	2,245	87
BALDONNEL - B	134	80.0	107	0	68	39	0.838	90	57	33
BALDONNEL - C	111	80.0	89	0	3	86	0.857	76	3	73
CHARLIE LAKE	12	90.0	11	0	7	4	0.901	9	6	3
CECIL - B	30	80.0	24	0	0	24	0.864	21	0	21
CECIL - C	44	80.0	35	0	1	34	0.864	30	1	29
NORTH PINE - A - PETRO-CAN UNIT #1	SOLN	40	90.0	36	0		0.886	32		
	CAP	175	90.0	157	1	189	0.886	139	167	4
	TOTAL GAS	215		193	1	189		171	167	4
NORTH PINE - A - CALAHOO PROJECT	SOLN	19	90.0	17	0		0.904	16		
	CAP	161	90.0	145	0	128	0.904	131	116	31
	TOTAL GAS	180		162	0	128		147	116	31
NORTH PINE - C - CALAHOO PROJECT	SOLN	13	90.0	12	0		0.856	10		
	CAP	49	90.0	44	0	53	0.856	38	45	3
	TOTAL GAS	62		56	0	53		48	45	3
NORTH PINE - D - CALAHOO PROJECT	SOLN	12	50.0	6	0		0.880	5		
	CAP	54	60.0	33	0	37	0.880	29	32	2
	TOTAL GAS	66		39	0	37		34	32	2
NORTH PINE - E		9	30.0	3	0	2	0.845	2	2	0
PINGEL - A		6	50.0	3	0	2	0.895	3	2	1
PINGEL - B		49	80.0	39	1	33	0.906	36	30	6
PINGEL - C		47	80.0	37	0	27	0.898	33	24	9
HALFWAY - A		1,927	95.0	1,830	4	1,816	0.851	1,557	1,545	12
HALFWAY - C		556	60.0	333	0	327	0.859	286	281	5
HALFWAY - F		131	85.0	111	0	74	0.837	93	62	31
DOIG - A	SOLN	3	90.0	3	0	2	0.815	2	2	0
BELLOY - A		540	90.0	486	1	469	0.882	428	413	15
BELLOY - B	SOLN	31	70.0	21	0	6	0.883	19	6	13

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	15,152	.0412463	624.977	.0147242	223.106		
Y	00000439	1,044	.0994225	103.767	.0502320	52.427	.0026583	2.774
Y	00000439	109						
Y	00000439	10,124						
Y	00000439	108,552	.0571949	6,208.637	.0259610	2,818.125	.0695139	7,545.896
Y	00000439	39,129	.0414727	1,622.787	.0138450	541.742	.0515706	2,017.904
Y	00000439	85,707	.0502230	4,304.453	.0186838	1,601.330	.0221966	1,902.400
Y	00000439	3,865	.0694830	268.559	.0340242	131.507		
Y	00000439	23,481						
Y	00000439	33,686	.0476197	1,604.108	.0534917	1,801.910	.0523680	1,764.059
Y	00000439	3,339	.0384405	128.349	.0108368	36.183	.0045191	15.089
		3,339		128.349		36.183		15.089
Y	00000439	33,429	.0717654	2,399.033	.0171947	574.798		
		33,429		2,399.033		574.798		0.000
Y	00000439	3,212	.2446937	786.005	.0674933	216.802		
		3,212		786.005		216.802		0.000
Y	00000439	1,437	.1644451	236.275	.0281068	40.384		
		1,437		236.275		40.384		0.000
Y	00000439	263						
Y	00000439	598						
Y	00000439	6,267	.0568508	356.289	.0262410	164.455		
Y	00000439	10,760						
Y	00000439	14,770	.0858141	1,267.457	.0433339	640.033	.0580833	857.879
Y	00000439	6,791	.0330231	224.257	.0212286	144.161	.0352222	239.190
Y	00000439	36,744	.1133035	4,163.248	.1609856	5,915.286	.0231270	849.783
Y	00000439	1,104	.1649785	182.087	.0399085	44.047	.0280448	30.953
Y	00000439	17,126	.0872944	1,495.013	.0522543	894.913	.0082407	141.130
Y	00000439	15,091						

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3600 FORT ST JOHN										
BELLOY - E	73	50.0	36	0	13	23	0.905	33	12	21
BELLOY - E - COUGAR PROJECT	309	85.0	263	0	200	63	0.900	236	180	56
BELLOY - H	27	90.0	24	1	21	3	0.900	22	19	3
BELLOY - I	130	70.0	91	0	77	14	0.891	81	68	13
BELLOY	122	90.0	110	0	48	62	0.824	90	39	51
LOWER BELLOY - A	620	80.0	496	0	27	469	0.840	417	23	394
LOWER BELLOY - B	166	75.0	124	0	2	122	0.881	109	2	107
DEBOLT - A	237	50.0	119	0	0	119	0.787	93	0	93
TOTAL FIELD	9,478		7,805	16	6,457	1,348		6,550	5,410	1,140
4000 FORT ST JOHN SOUTHEAST										
DUNLEVY - A	541	17.6	95	0	95	0	0.906	86	86	0
BALDONNEL - A	959	80.0	767	5	754	13	0.808	620	609	11
SIPHON - A	158	90.0	142	0	129	13	0.821	117	106	11
BEAR FLAT - A	18	60.0	11	0	8	3	0.861	9	7	2
HALFWAY - A	1,291	90.0	1,162	5	1,124	38	0.839	976	943	33
HALFWAY - A - SAMSON PROJECT	61	90.0	55	0	42	13	0.836	46	35	11
LOWER HALFWAY - A	26	80.0	21	0	15	6	0.833	17	12	5
DOIG	170	90.0	153	1	87	66	0.835	127	73	54
BELLOY - A	2,536	94.0	2,384	3	2,371	13	0.898	2,140	2,129	11
TOTAL FIELD	5,760		4,790	14	4,625	165		4,138	4,000	138
4100 GOOSE										
NORTH PINE - A	58	48.5	28	0	28	0	0.891	25	25	0
NORTH PINE - B	17	72.0	12	0	12	0	0.891	11	11	0
TOTAL FIELD	75		40	0	40	0		36	36	0
4150 GOPHER										
HALFWAY - A	101	36.4	37	0	37	0	0.876	32	32	0
TOTAL FIELD	101		37	0	37	0		32	32	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	23,520	.0218854	514.733	.0149589	351.826		
Y	00000439	62,983	.0230203	1,449.876	.0186849	1,176.821	.0014621	92.084
Y	00000439	2,643	.0384405	101.579	.0108368	28.636	.0045191	11.942
Y	00000439	14,226	.0373695	531.600	.0122345	174.042	.0167471	238.236
Y	00000439	62,021	.1436845	8,911.482	.0443756	2,752.226	.0495769	3,074.816
Y	00000439	468,556	.1327834	62,216.406	.0441287	20,676.733	.0515706	24,163.674
Y	00000439	122,062	.0823825	10,055.735	.0425524	5,194.004	.0134243	1,638.590
N	00000439	118,551						
		1,346,339		109,756.712		46,195.496		44,586.400
Y	00000439	14						
Y	00000439	13,618	.0615822	838.602	.0257493	350.644	.0798812	1,087.790
Y	00000439	13,262	.0935383	1,240.495	.0586806	778.216	.0669886	888.396
Y	00000437	3,216						
Y	00000439	38,725	.0871384	3,374.451	.0287575	1,113.642	.0446590	1,729.430
Y	00000439	12,422	.1032661	1,282.761	.0482839	599.778	.0402729	500.266
Y	00000439	6,072	.0804262	488.380	.0248652	150.992	.0505072	306.700
Y	00000439	65,770	.1029473	6,770.803	.0609600	4,009.312	.0354880	2,334.031
Y	00000439	12,629	.0448915	566.917	.0281009	354.875	.0010633	13.428
		165,728		14,562.410		7,357.458		6,860.041
Y	00000439	44						
Y	00000439	119						
		163		0.000		0.000		0.000
Y	00000439	68						
		68		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4200 GOTE										
SLAVE POINT - A	52	65.0	34	0	22	12	0.742	25	16	9
SULPHUR POINT - A	2,176	90.0	1,958	15	1,658	300	0.728	1,426	1,207	219
PINE POINT - A - APACHE PROJECT	11	70.0	8	0	7	1	0.754	6	5	1
PINE POINT - B	12	70.0	8	0	7	1	0.735	6	5	1
TOTAL FIELD	2,251		2,008	15	1,694	314		1,463	1,233	230
4300 GRAHAM										
GETHING - A	103	4.1	4	0	3	1	0.810	3	3	0
DUNLEVY - A	39	16.7	6	0	6	0	0.891	6	6	0
BALDONNEL - A	3,279	43.0	1,410	0	1,260	150	0.808	1,139	1,018	121
BALDONNEL - C	793	90.0	713	0	0	713	0.808	576	0	576
BALDONNEL - D	1,128	90.0	1,015	0	766	249	0.811	823	621	202
BALDONNEL - E	542	55.0	298	0	289	9	0.809	241	234	7
BALDONNEL - F	723	90.0	650	0	563	87	0.810	527	457	70
BALDONNEL - G	344	90.0	310	0	267	43	0.798	247	213	34
A MARKER/BASE OF LIME - A	161	70.0	113	0	0	113	0.911	103	0	103
HALFWAY - A	1,656	75.0	1,242	0	0	1,242	0.824	1,023	0	1,023
DOIG - A	216	85.0	183	0	0	183	0.822	151	0	151
DEBOLT - A	137	40.6	56	0	55	1	0.874	49	48	1
DEBOLT - B	54	1.5	1	0	1	0	0.907	1	0	1
TOTAL FIELD	9,175		6,001	0	3,210	2,791		4,889	2,600	2,289
4350 GRASSY										
DEBOLT - A	2,309	28.6	661	0	661	0	0.795	525	525	0
DEBOLT - B	417	2.8	12	0	12	0	0.796	9	9	0
DEBOLT - C	1,464	2.5	37	0	36	1	0.794	29	29	0
TOTAL FIELD	4,190		710	0	709	1		563	563	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	11,856						
Y	00000437	300,404					.0032080	963.707
Y	00000437	1,103					.0001283	.142
Y	00000437	1,573					.0010266	1.615
		314,937		0.000		0.000		965.464
Y	00000464	796			.0024160	1.924		
Y	00000439	1						
Y	00000464	150,206			.0043004	645.952	.0216863	3,257.416
Y	00000464	713,203			.0073153	5,217.262	.0218146	15,558.255
Y	00000464	249,431			.0051295	1,279.461	.0173234	4,320.980
Y	00000464	9,118			.0029773	27.147	.0227129	207.091
Y	00000464	86,935			.0043004	373.858	.0261775	2,275.742
Y	00000464	43,054			.0228185	982.417	.0153986	662.962
N	00000439	112,935	.0406655	4,592.558	.0156389	1,766.185		
N	00000464	1,241,693			.0256228	31,815.683		
N	00000464	183,240						
Y	00000439	103	.0084342	.870			.0408045	4.211
Y	00000439	267						
		2,790,982		4,593.428		42,109.888		26,286.656
Y	00000322	160			.0213480	3.409		
Y	00000322	12						
Y	00000322	251						
		423		0.000		3.409		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4370 GREEN CREEK										
BLUESKY - A	11	70.0	8	0	3	5	0.813	6	2	4
BALDONNEL - B	2,364	85.0	2,009	0	1,070	939	0.809	1,625	865	760
HALFWAY - A	1,962	90.0	1,766	0	323	1,443	0.766	1,352	247	1,105
HALFWAY - C	37	70.0	26	0	18	8	0.794	21	14	7
HALFWAY - D	63	70.0	44	0	1	43	0.764	34	0	34
HALFWAY	14	80.0	11	0	9	2	0.783	9	7	2
DEBOLT - A	130	50.0	65	0	10	55	0.825	53	8	45
DEBOLT - B	323	50.0	162	0	0	162	0.825	133	0	133
DEBOLT - C	260	90.0	234	0	173	61	0.826	193	143	50
DEBOLT - D	253	90.0	228	0	111	117	0.824	188	92	96
DEBOLT - E	39	85.0	33	0	31	2	0.822	27	25	2
TOTAL FIELD	5,456		4,586	0	1,749	2,837		3,641	1,403	2,238
4375 GREENHILLS										
MIST MOUNTAIN - A	46	80.0	37	0	21	16	0.970	36	21	15
TOTAL FIELD	46		37	0	21	16		36	21	15
4380 GRIZZLY NORTH										
CADOTTE - A - CNRL UNIT #1	128	90.0	115	1	75	40	0.904	104	67	37
CADOTTE - B	127	80.0	101	2	83	18	0.888	90	74	16
FALHER - A - CNRL UNIT #1	389	90.0	350	2	267	83	0.894	313	239	74
NIKANASSIN - C	64	90.0	58	0	35	23	0.897	52	32	20
NIKANASSIN - D	1,068	90.0	961	11	101	860	0.901	866	91	775
DUNLEVY - A - CNRL UNIT #1	1,674	75.0	1,256	6	1,043	213	0.884	1,110	922	188
BALDONNEL - A - CNRL UNIT #2	1,242	90.0	1,118	19	1,002	116	0.832	931	834	97
BALDONNEL - B	128	90.0	115	3	41	74	0.861	99	35	64
HALFWAY - A - CNRL UNIT #2	1,670	10.2	170	0	170	0	0.834	142	142	0
HALFWAY - B - CNRL UNIT #2	451	.3	1	0	1	0	0.858	1	1	0
TOTAL FIELD	6,941		4,245	44	2,818	1,427		3,708	2,437	1,271

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002411	4,745	.0004751	2.254	.0025432	12.068	.0081045	38.457
Y	00002411	939,163	.0005881	552.291	.0047988	4,506.871	.0131023	12,305.169
Y	00002411	1,443,396	.0005124	739.631	.0034063	4,916.604	.0584875	84,420.582
Y	00002411	7,745	.0007137	5.528	.0060717	47.023	.0194508	150.637
Y	00002411	43,536						
Y	00002411	2,747						
Y	00002411	55,066	.0001206	6.642	.0006614	36.421		
N	00002411	161,747	.0002072	33.511	.0006187	100.075	.0009455	152.935
Y	00002411	60,864	.0001857	11.301	.0020042	121.982	.0002702	16.442
Y	00002411	116,589	.0001754	20.447	.0004546	53.005	.0020261	236.224
Y	00002411	1,927	.0003336	.643	.0031549	6.081		
		2,837,524		1,372.248		9,800.129		97,320.446
Y	00001593	15,501						
		15,501		0.000		0.000		
Y	00000442	40,673						
Y	00000442	17,793						
Y	00000442	82,922						
Y	00000442	22,363						
Y	00000442	860,450						
Y	00000442	212,079					.0002674	56.720
Y	00000442	115,828					.0541583	6,273.045
Y	00000442	74,232					.0115003	853.694
Y	00000442	74						
Y	00000442	394						
		1,426,809		0.000		0.000		7,183.459

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4385 GRIZZLY SOUTH										
NOTIKEWIN - A	164	90.0	148	5	48	100	0.885	131	42	89
NIKANASSIN	48	90.0	43	0	41	2	0.902	39	37	2
DUNLEVY - A - CNRL UNIT #1	849	95.0	806	2	658	148	0.869	701	572	129
NORDEGG-BALDONNEL - A	907	.9	8	0	8	0	0.862	7	7	0
BALDONNEL - B	1,981	90.0	1,783	13	1,681	102	0.870	1,550	1,462	88
BALDONNEL - C	117	52.0	61	0	60	1	0.714	44	43	1
TAYLOR FLAT - A	1,257	70.0	880	0	11	869	0.654	575	7	568
TOTAL FIELD	5,323		3,729	20	2,507	1,222		3,047	2,170	877

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000442	100,018						
Y	00000442	1,843						
Y	00000442	148,423					.0002674	39.695
Y	00000442	64					.0135062	.870
Y	00000442	101,213					.0850486	8,608.035
Y	00000442	884					.1592656	140.791
Y	00000442	869,229					.2741347	238,285.888
		1,221,674		0.000		0.000		247,075.279

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4390 GROUND BIRCH										
BLUESKY - A	146	50.0	73	0	4	69	0.874	64	3	61
GETHING - C	6	70.0	4	0	2	2	0.880	4	2	2
PARDONET-BALDONNEL - A	115	50.0	57	0	1	56	0.868	50	1	49
CECIL - A - DUVERNAY PROJECT	SOLN 34	90.0	31	0	25	6	0.836	26	21	5
ARTEX - B - DUVERNAY PROJECT	SOLN 86	50.0	43	0			0.868	37		
	CAP 153	25.0	38	0	62	19	0.868	33	54	16
TOTAL GAS	239		81	0	62	19		70	54	16
HALFWAY - A	99	90.0	89	0	0	89	0.842	75	0	75
DOIG - A	2,553	90.0	2,298	51	1,685	613	0.899	2,065	1,514	551
DOIG - B	54	60.0	33	1	26	7	0.906	30	23	7
DOIG - D	26	80.0	21	0	7	14	0.893	19	7	12
DOIG - E	132	50.0	66	0	1	65	0.907	60	1	59
DOIG - F	38	80.0	31	0	0	31	0.907	28	0	28
DOIG - G	49	80.0	39	0	7	32	0.894	35	6	29
DOIG - H	230	80.0	184	0	0	184	0.879	161	0	161
DOIG - I	372	80.0	298	0	0	298	0.901	268	0	268
DOIG - J	2,095	80.0	1,676	0	0	1,676	0.908	1,522	0	1,522
DOIG - K	16	80.0	13	0	7	6	0.881	12	6	6
DOIG	17	80.0	14	1	7	7	0.907	12	6	6
DOIG PHOSPHATE BEDS - A	2,811	25.0	703	7	136	567	0.906	637	123	514
BELLOY - A	38	70.0	27	0	1	26	0.916	24	1	23
KISKATINAW - B	79	90.0	71	1	42	29	0.918	65	39	26
KISKATINAW - C	50	90.0	45	0	1	44	0.914	41	1	40
TOTAL FIELD	9,199		5,854	61	2,014	3,840		5,268	1,808	3,460

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	69,311						
Y	00000439	1,554	.0846371	131.526	.0220795	34.312		
Y	00000439	56,700	.0054443	308.692			.0360196	2,042.310
Y	00000439	5,562	.2666971	1,483.476	.0983572	547.102	.0001329	.739
Y	00000439	18,946						
		18,946		0.000		0.000		0.000
Y	00000439	88,767	.0065688	583.094	.0035327	313.593	.0531655	4,719.360
Y	00000439	613,003	.0077153	4,729.502	.0042090	2,580.103	.0035887	2,199.867
Y	00000439	7,127	.0435725	310.537	.0153819	109.625		
Y	00000439	13,704	.0273935	375.398	.0115779	158.662	.0097027	132.965
Y	00000439	64,567						
Y	00000439	30,598	.0541115	1,655.724	.0115179	352.429	.0001329	4.067
Y	00000439	31,790						
N	00000439	183,619	.0024783	455.070	.0021803	400.350		
N	00000439	297,647	.0348285	10,366.590	.0169596	5,047.977	.0005317	158.245
N	00000439	1,675,664	.0116035	19,443.561	.0154555	25,898.242		
Y	00000439	6,261	.0010747	6.729	.0004830	3.024		
Y	00000439	7,070						
Y	00000439	566,692	.0029108	1,649.524				
Y	00000439	25,183						
Y	00000439	28,536	.0045665	130.310	.0004830	13.783		
Y	00000439	43,992						
		3,836,293		41,629.732		35,459.201		9,257.553

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4400 GUNDY CREEK										
BLUESKY - A	102	80.0	82	0	40	42	0.877	72	35	37
DUNLEVY - A	107	90.0	96	0	43	53	0.884	85	38	47
BALDONNEL - A	218	52.5	115	0	114	1	0.870	100	100	0
BALDONNEL - B	429	50.0	215	0	160	55	0.888	191	142	49
BLUEBERRY - A	115	90.0	104	0	72	32	0.872	91	63	28
BLUEBERRY - B	100	90.0	90	0	60	30	0.842	76	51	25
HALFWAY - A	436	58.0	253	1	241	12	0.871	220	209	11
HALFWAY - B	583	80.0	467	0	333	134	0.841	393	280	113
HALFWAY	5	90.0	5	0	4	1	0.866	4	4	0
LOWER HALFWAY - B	51	80.0	41	0	24	17	0.847	34	20	14
TOTAL FIELD	2,146		1,468	1	1,091	377		1,266	942	324
4460 GUNDY CREEK WEST										
BLUESKY - A	382	90.0	343	15	207	136	0.889	305	184	121
BLUESKY - B	226	10.0	23	0	0	23	0.851	19	0	19
DUNLEVY - A	711	90.0	640	0	408	232	0.878	562	358	204
BALDONNEL - A	459	80.0	367	0	80	287	0.882	323	71	252
COPLIN - A	16	70.0	11	0	8	3	0.897	10	7	3
FARRELL - A	5	90.0	5	0	3	2	0.897	4	2	2
HALFWAY - A	282	90.0	254	6	146	108	0.893	227	130	97
TOTAL FIELD	2,081		1,643	21	852	791		1,450	752	698
4470 GUNNELL CREEK										
BLUESKY - A	33	90.0	30	0	13	17	0.828	25	11	14
BLUESKY - B	220	90.0	198	0	153	45	0.814	161	125	36
DEBOLT - A	9	70.0	7	0	2	5	0.799	5	2	3
JEAN MARIE - A	24,949	90.0	22,454	294	16,079	6,375	0.841	18,875	13,516	5,359
JEAN MARIE - H	133	90.0	120	3	69	51	0.839	100	58	42
PINE POINT - A	138	90.0	124	0	50	74	0.725	90	37	53
PINE POINT - B - APACHE PROJECT	157	90.0	141	0	100	41	0.714	101	72	29
PINE POINT	56	40.0	23	0	0	23	0.752	17	0	17
TOTAL FIELD	25,695		23,097	297	16,466	6,631		19,374	13,821	5,553

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	41,857						
Y	00000439	53,315	.0873457	4,656.846	.0277867	1,481.448	.0022595	120.467
Y	00000439	266	.0725807	19.314	.0508618	13.534	.0539630	14.360
Y	00000439	54,309	.0936011	5,083.390	.0325522	1,767.881	.0594125	3,226.638
Y	00000439	31,833	.0670124	2,133.207	.0259293	825.406	.0332285	1,057.761
Y	00000439	29,760	.0632776	1,883.122	.0140480	418.064	.0821407	2,444.484
Y	00000439	12,021	.0358251	430.668	.0169143	203.334	.0041203	49.532
Y	00000439	133,958	.0850785	11,396.957	.0368075	4,930.668	.0636657	8,528.538
Y	00000439	420	.0669203	28.113	.0195030	8.193	.0318993	13.401
Y	00000439	16,545	.0787158	1,302.321	.0336661	556.992	.0547605	905.990
		374,284		26,933.939		10,205.520		16,361.171
Y	00000439	136,146	.0802689	10,928.318	.0200728	2,732.844		
N	00000439	22,542						
Y	00000439	232,084	.0869439	20,178.332	.0384961	8,934.355	.0066457	1,542.361
Y	00000439	286,532						
Y	00000439	2,986	.0536907	160.320	.0218082	65.119	.0053166	15.875
Y	00000439	1,846						
Y	00000439	107,802	.0674577	7,272.040	.0259572	2,798.220	.0127597	1,375.518
		789,937		38,539.011		14,530.538		2,933.754
Y	00000437	16,179					.0023098	37.369
Y	00000437	44,351					.0005133	22.764
Y	00000437	4,494						
Y	00000437	6,375,209						
Y	00000437	50,830						
Y	00000437	74,068					.0192482	1,425.675
Y	00000437	40,910					.0032080	131.239
Y	00000437	22,135					.0180933	400.502
		6,628,175		0.000		0.000		2,017.549

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4485 GUTAH										
BLUESKY-GETHING-MONTNEY - A	3,871	90.0	3,484	35	1,010	2,474	0.908	3,162	917	2,245
BLUESKY-GETHING-MONTNEY - B	650	90.0	585	13	299	286	0.906	529	271	258
BLUESKY-GETHING-MONTNEY - D	207	90.0	186	6	116	70	0.906	169	105	64
MONTNEY - A	20	90.0	18	1	13	5	0.913	17	12	5
BANFF - A	58	85.0	50	0	34	16	0.910	45	31	14
TOTAL FIELD	4,806		4,323	55	1,472	2,851		3,922	1,336	2,586
4500 GWILLIM										
PARDONET-BALDONNEL - A	1,045	90.0	941	0	317	624	0.584	550	185	365
PARDONET-BALDONNEL - B	1,241	50.5	627	0	624	3	0.614	385	383	2
PARDONET-BALDONNEL - C	1,946	38.5	749	0	743	6	0.538	403	400	3
BALDONNEL - B	291	75.0	219	0	100	119	0.459	100	46	54
BALDONNEL - C	331	22.0	73	0	70	3	0.482	35	34	1
BELLOY - A	361	25.0	90	0	0	90	0.790	71	0	71
TOTAL FIELD	5,215		2,699	0	1,854	845		1,544	1,048	496
4600 HALFWAY										
BLUESKY - A	83	90.0	75	0	62	13	0.855	64	53	11
BLUESKY - B	79	55.0	43	0	39	4	0.872	38	34	4
CADOMIN	18	52.0	9	0	9	0	0.885	8	8	0
BALDONNEL - A - ANADARKO PROJECT	731	45.0	329	0	200	129	0.872	287	175	112
COPLIN - A - BERKLEY PROJECT	200	50.0	100	0	91	9	0.772	77	70	7
BLUEBERRY - A - BERKLEY PROJECT	SOLN	10	15.0	2	0		0.866	1		
	CAP	45	20.0	9	0	9	0.866	8	8	1
TOTAL GAS	55		11	0	9	2		9	8	1
INGA - A - BERKLEY PROJECT	SOLN	13	78.0	10	0	10	0.851	9	9	0
INGA - B		2	78.5	2	0	2	0.868	2	2	0
HALFWAY - A - ANADARKO PROJECT		611	90.0	550	0	390	0.870	478	340	138
HALFWAY - B - CNRL PROJECT	SOLN	127	90.0	114	0	72	0.865	99	62	37
HALFWAY - C		3	80.0	3	0	2	0.875	2	2	0
DEBOLT - A - BERKLEY PROJECT	SOLN	181	50.0	91	0	21	0.819	74	17	57
TOTAL FIELD	2,103		1,337	0	907	430		1,147	780	367

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000740	2,473,431	.0031435	7,775.136	.0323692	80,062.920		
Y	00000740	285,664	.0032456	927.147	.0370104	10,572.521		
Y	00000740	70,435	.0035345	248.955	.0380739	2,681.736		
Y	00000740	5,302						
Y	00000740	16,018	.0010625	17.019	.0286711	459.257		
		2,850,850		8,968.257		93,776.434		
Y	00000442	623,565						
Y	00000442	2,433					.2473899	601.924
Y	00000442	5,857					.3276244	1,918.962
Y	00000442	118,132						
Y	00000442	3,019					.3984983	1,203.146
N	00000442	90,226					.0739495	6,672.162
		843,233		0.000		0.000		10,396.194
Y	00000439	12,407	.1535687	1,905.311	.0505560	627.243	.0059811	74.207
Y	00000439	3,805	.0844184	321.195	.0340207	129.442	.0015950	6.069
Y	00000439	1	.0834037	.092	.0121794	.013	.0069115	.008
Y	00000439	128,608	.0901542	11,594.506	.0491495	6,320.993	.0163484	2,102.527
Y	00000439	9,532	.1053377	1,004.079	.0525026	500.455	.0507731	483.969
Y	00000439	807	.0921988	74.368	.0459665	37.077	.0232599	18.761
		807		74.368		37.077		18.761
Y	00000439	466	.1315374	61.323	.0578223	26.957	.0330955	15.429
Y	00000439	0						
Y	00000439	159,323	.0885996	14,115.995	.0372037	5,927.422	.0172788	2,752.916
Y	00000439	42,321	.0948857	4,015.618	.0385097	1,629.756	.0160826	680.624
Y	00000439	246	.1107127	27.191	.0726285	17.838	.0053166	1.306
Y	00000439	69,714	.2520088	17,568.616	.1212179	8,450.621	.0034558	240.916
		427,229		50,688.294		23,667.816		6,376.732

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		1	2	3	4	5	6	7	8	9	10
Field / Pool / Project		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4650 HAY RIVER											
BLUESKY - A - HARVEST PROJECT	SOLN	434	75.0	326	34			0.790	257		
	CAP	315	90.0	284	0	379	231	0.790	224	299	182
	TOTAL GAS	749		610	34	379	231		481	299	182
BLUESKY - C - WASCANA GASCAP PROJECT		72	80.0	58	0	0	58	0.849	49	0	49
	TOTAL FIELD	821		668	34	379	289		530	299	231

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	230,369						
		230,369		0.000		0.000		0.000
Y	00000439	57,972						
		288,340		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4700 HELMET										
QUATERNARY - A	61	25.0	15	0	12	3	0.860	13	10	3
BLUESKY - B	61	80.0	48	0	39	9	0.745	36	29	7
BLUESKY - C	47	43.0	20	0	18	2	0.860	17	16	1
BLUESKY - D	75	80.0	60	0	56	4	0.841	50	47	3
BLUESKY - F	48	70.0	33	0	29	4	0.808	27	23	4
BLUESKY - G	101	90.0	91	0	28	63	0.833	76	23	53
BLUESKY - H	19	80.0	15	0	2	13	0.805	12	2	10
BLUESKY - I	77	65.0	50	0	49	1	0.758	38	37	1
BLUESKY - J	8	70.0	6	0	2	4	0.750	4	1	3
BLUESKY - K	3	70.0	2	0	0	2	0.750	2	0	2
BLUESKY - L	41	80.0	33	1	31	2	0.798	26	24	2
BLUESKY - M	25	80.0	20	0	7	13	0.766	15	5	10
BLUESKY - N	33	80.0	26	0	2	24	0.733	19	2	17
BLUESKY	58	80.0	47	0	19	28	0.729	34	14	20
MISSISSIPPIAN	126	85.0	107	0	0	107	0.746	80	0	80
DEBOLT - B	296	90.0	266	4	223	43	0.804	214	179	35
DEBOLT - C	54	3.0	2	0	1	1	0.804	1	1	0
SHUNDA - B	111	90.0	100	0	60	40	0.778	78	47	31
SHUNDA - C	10	90.0	9	0	7	2	0.862	8	6	2
SHUNDA - D	39	90.0	35	0	29	6	0.752	26	22	4
SHUNDA - F	53	70.0	37	0	36	1	0.764	28	28	0
SHUNDA - G	26	70.0	18	0	14	4	0.760	14	10	4
SHUNDA - H	14	90.0	12	1	6	6	0.793	10	4	6
PEKISKO - H	16	70.0	12	0	10	2	0.819	9	8	1
BANFF - A	42	80.0	34	0	16	18	0.849	29	13	16
BANFF - B	51	90.0	46	0	43	3	0.860	40	37	3
BANFF - D	5	50.0	3	0	2	1	0.860	2	2	0
TETCHO - C	SOLN	30	30.0	9	1	6	0.822	7	5	2
TETCHO - D		7	70.0	5	0	3	0.926	4	3	1
TETCHO - F	SOLN	12	50.0	6	1	1	0.888	6	1	5
KAKISA - A	90	90.0	81	0	2	79	0.838	68	2	66
KAKISA - B	95	90.0	85	0	23	62	0.853	73	19	54
JEAN MARIE - A	64,220	90.0	57,798	478	36,898	20,900	0.844	48,759	31,127	17,632

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	3,420						
Y	00002917	9,767			.0004003	3.909		
Y	00000437	1,889						
Y	00000437	4,311						
Y	00000437	4,215						
Y	00000437	63,214					.0019248	121.675
Y	00000437	13,316						
Y	00002917	626			.0058462	3.661		
Y	00002917	3,876						
Y	00002917	1,947						
Y	00000437	2,539						
Y	00002917	13,379						
Y	00002917	24,089						
Y	00002917	27,572			.0012906	35.584		
Y	00002917	106,725						
Y	00000439	43,745	.0024182	105.784	.0020286	88.743		
Y	00000439	495						
Y	00000437	40,038						
Y	00000437	2,508						
Y	00000437	5,735						
Y	00000437	810						
Y	00000437	4,909						
Y	00000437	6,763						
Y	00000437	1,636					.0006416	1.050
Y	00000437	18,407						
Y	00000437	2,551						
Y	00000437	55						
Y	00000437	3,100						
Y	00000437	1,843						
Y	00000437	5,013						
Y	00000437	79,408						
Y	00000437	62,524						
Y	00000437	20,900,417						

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4700 HELMET											
JEAN MARIE - K - ENCANA PROJECT	SOLN	25	50.0	13	7			0.896	11		
	CAP	265	90.0	238	0	161	90	0.896	214	145	80
	TOTAL GAS	290		251	7	161	90		225	145	80
JEAN MARIE - L	SOLN	49	20.0	10	0	2	8	0.839	8	2	6
JEAN MARIE - M		33	90.0	30	0	19	11	0.851	25	16	9
JEAN MARIE - N		19	70.0	13	0	12	1	0.838	11	10	1
JEAN MARIE		1,256	90.0	1,130	25	1,048	82	0.811	917	850	67
MUSKWA-OTTER PARK - A		12,245	25.0	3,061	162	1,485	1,576	0.799	2,445	1,186	1,259
SLAVE POINT - A		6,817	67.0	4,567	0	3,732	835	0.737	3,368	2,751	617
SLAVE POINT - B		1,015	42.0	426	0	414	12	0.735	313	305	8
SLAVE POINT - C		157	45.0	71	0	54	17	0.747	53	41	12
SLAVE POINT - E		394	90.0	354	0	82	272	0.749	265	62	203
SLAVE POINT - F		146	25.0	37	0	0	37	0.800	29	0	29
SLAVE POINT - H		760	1.3	10	0	9	1	0.755	7	7	0
SLAVE POINT - J		106	27.7	29	0	29	0	0.758	22	22	0
SLAVE POINT - K		63	65.0	41	0	0	41	0.819	34	0	34
SLAVE POINT - L		272	65.0	177	0	0	177	0.733	130	0	130
SLAVE POINT - M		72	65.0	47	0	0	47	0.733	34	0	34
SLAVE POINT - N		104	65.0	68	0	0	68	0.745	50	0	50
SLAVE POINT - O		108	65.0	70	0	54	16	0.720	51	39	12
SLAVE POINT - P		58	1.3	1	0	1	0	0.728	1	1	0
EVIE - A		326	15.0	49	0	0	49	0.813	40	0	40
PINE POINT - C		227	7.7	17	0	17	0	0.763	13	13	0
PINE POINT - D		553	.1	1	0	0	1	0.755	0	0	0
PINE POINT - E		121	80.0	97	0	0	97	0.758	73	0	73
PINE POINT - F		55	80.0	44	0	0	44	0.763	34	0	34
PINE POINT - G		166	50.0	83	0	0	83	0.784	65	0	65
PINE POINT - H		198	80.0	159	0	0	159	0.771	122	0	122
PINE POINT - I		123	60.0	74	0	0	74	0.777	57	0	57
PINE POINT - J		77	25.0	19	0	0	19	0.777	15	0	15
PINE POINT - K		335	80.0	268	0	0	268	0.765	205	0	205
PINE POINT - L		247	25.0	62	0	0	62	0.816	50	0	50
PINE POINT - M		125	90.0	112	0	0	112	0.775	87	0	87
PINE POINT - N		111	80.0	89	0	0	89	0.695	62	0	62

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	89,474						
		89,474		0.000		0.000		0.000
Y	00000437	7,845						
Y	00000437	10,733						
Y	00000437	1,039						
Y	00002917	82,410			.0080025	659.487		
Y	00002917	1,576,169			.0049284	7,768.045		
Y	00000437	835,536					.0315670	26,375.387
Y	00000437	11,861					.0216863	257.210
Y	00000437	16,361					.0182216	298.117
Y	00000437	272,132					.0320803	8,730.074
Y	00000437	36,538						
Y	00000437	645					.0179650	11.580
Y	00000437	69						
N	00000437	41,030						
N	00000437	176,777						
N	00000437	46,570						
N	00000437	67,725						
Y	00000437	15,950					.0384964	614.025
Y	00000437	45						
Y	00000437	48,472						
Y	00000437	11						
Y	00000437	497						
N	00000437	96,781						
N	00000437	43,940						
N	00000437	83,181						
N	00000437	158,703						
N	00000437	73,765						
N	00000437	19,225						
N	00000437	268,395						
N	00000437	61,779						
Y	00000437	112,052					.0192482	2,156.804
Y	00000437	88,731						

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4700 HELMET										
TOTAL FIELD	92,582		70,598	680	44,793	25,805		58,636	37,197	21,439
4780 HIDING CREEK										
CRETACEOUS - A	16,065	90.0	14,458	152	4,312	10,146	0.904	13,066	3,897	9,169
CARDIUM SAND - A	107	90.0	97	3	41	56	0.899	87	37	50
CARDIUM SAND - B	11	90.0	10	1	6	4	0.899	9	6	3
DOE CREEK - A	196	80.0	157	3	118	39	0.919	144	108	36
CADOTTE - B	10	90.0	9	0	0	9	0.920	9	0	9
CADOTTE - C	147	85.0	125	3	84	41	0.950	119	80	39
CADOTTE - H	76	90.0	69	2	37	32	0.904	62	33	29
CADOTTE - J	65	80.0	52	1	32	20	0.948	49	30	19
CADOTTE - K	210	90.0	189	3	45	144	0.904	171	41	130
CADOTTE - M	156	90.0	140	0	0	140	0.704	99	0	99
CADOTTE - O	42	40.0	17	0	16	1	0.859	14	14	0
CADOTTE - P	79	85.0	67	2	40	27	0.948	64	38	26
CADOTTE - Q	16	80.0	13	0	11	2	0.951	13	10	3
CADOTTE - S	6	90.0	6	0	3	3	0.699	4	2	2
NOTIKEWIN - C	53	90.0	47	2	40	7	0.936	44	38	6
NOTIKEWIN	33	90.0	29	1	24	5	0.942	28	22	6
FALHER B - A	84	80.0	68	0	0	68	0.822	56	0	56
FALHER C - B	662	90.0	596	6	440	156	0.930	554	409	145
FALHER C - C	291	90.0	262	0	9	253	0.941	246	8	238
FALHER C - E	60	80.0	48	0	30	18	0.693	33	20	13
FALHER C - M	5	80.0	4	0	3	1	0.623	2	2	0
FALHER C	4	90.0	4	0	0	4	0.969	4	0	4
FALHER D - A	598	80.0	478	4	239	239	0.947	453	226	227
FALHER D - D	21	90.0	19	1	10	9	0.950	18	9	9
NIKANASSIN - B	25	80.0	20	1	10	10	0.909	18	9	9
NIKANASSIN - L	177	90.0	159	7	108	51	0.912	145	99	46
NIKANASSIN - M	202	90.0	182	8	152	30	0.919	167	140	27
NIKANASSIN - N	224	90.0	201	3	35	166	0.893	180	32	148
TOTAL FIELD	19,625		17,526	203	5,845	11,681		15,858	5,310	10,548

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
		25,805,283		105.784		8,559.429		38,565.921
Y	00000443	10,146,032	.0098102	99,534.916	.0017194	17,445.085		
Y	00000443	56,021	.1632850	9,147.440	.0388381	2,175.763		
Y	00000443	3,456	.1282836	443.297	.0142170	49.128		
Y	00000443	39,261	.1352970	5,311.909	.0272124	1,068.388		
Y	00000443	9,357	.0498947	466.855	.0139070	130.125		
Y	00000443	40,973						
Y	00000443	31,765	.0601390	1,910.322	.0162439	515.990		
Y	00000443	20,637	.0203176	419.289	.0009708	20.035		
Y	00000443	144,072	.0321924	4,638.018	.0071418	1,028.932		
Y	00000443	140,350	.0203632	2,857.990	.0033733	473.441		
Y	00000443	1,020	.0327481	33.400	.0044096	4.497		
Y	00000443	27,165						
Y	00000443	2,413	.0177238	42.775	.0016588	4.003		
Y	00000443	2,439	.0256137	62.459	.0059709	14.560		
Y	00000443	7,049	.0190159	134.043	.0004879	3.439		
Y	00000443	5,652	.0271050	153.205	.0028854	16.309		
Y	00000443	67,584						
Y	00000443	156,059	.0061859	965.363				
Y	00000443	253,284	.0109370	2,770.157	.0011660	295.327		
Y	00000443	18,409	.0036365	66.944				
Y	00000443	489	.0498947	24.379	.0139070	6.795		
Y	00000443	3,995						
Y	00000443	239,111	.0090690	2,168.504				
Y	00000443	9,418						
Y	00000443	9,678	.0034314	33.210				
Y	00000443	50,606	.0057622	291.601	.0006830	34.566		
Y	00000443	30,055	.0052271	157.100				
Y	00000443	165,913	.0021926	363.775				
		11,682,263		131,996.949		23,286.385		

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4800 HIGHHAT MOUNTAIN										
PARDONET-BALDONNEL - B	861	80.0	688	0	486	202	0.547	376	266	110
PARDONET-BALDONNEL - C	592	80.0	474	0	257	217	0.661	313	170	143
PARDONET-BALDONNEL - D	965	90.0	868	0	489	379	0.831	722	406	316
PARDONET-BALDONNEL - E	1,013	80.0	810	0	202	608	0.571	463	115	348
TOTAL FIELD	3,431		2,840	0	1,434	1,406		1,874	957	917
4850 HOFFARD										
SLAVE POINT - A	376	65.0	245	0	150	95	0.757	185	114	71
SLAVE POINT - B	353	65.0	229	0	171	58	0.805	185	138	47
SLAVE POINT - C	526	65.0	342	0	307	35	0.750	256	230	26
SLAVE POINT - D	225	65.0	146	0	107	39	0.758	111	81	30
SLAVE POINT - E	10	65.0	6	0	5	1	0.738	5	4	1
TOTAL FIELD	1,490		968	0	740	228		742	567	175
4860 HOSSITL										
SLAVE POINT - A	1,548	15.7	243	0	243	0	0.771	187	187	0
SLAVE POINT - B	141	25.0	35	0	0	35	0.748	26	0	26
SLAVE POINT - D	60	25.0	15	0	0	15	0.706	11	0	11
SLAVE POINT - E	367	32.6	119	0	119	0	0.746	89	89	0
SLAVE POINT - F	399	23.9	95	0	95	0	0.750	71	71	0
SLAVE POINT - G	734	7.0	52	0	51	1	0.746	38	38	0
SLAVE POINT - H	655	19.4	127	0	127	0	0.749	95	95	0
SLAVE POINT - I	684	15.6	107	0	106	1	0.751	80	80	0
TOTAL FIELD	4,588		793	0	741	52		597	560	37
4875 HUNTER										
BLUESKY - A	41	25.0	10	0	5	5	0.747	8	4	4
SIPHON - A	35	70.0	24	0	2	22	0.884	22	2	20
HALFWAY - A	700	80.0	560	0	449	111	0.737	413	331	82
HALFWAY - B	312	90.0	281	0	75	206	0.871	244	65	179
HALFWAY - C	106	90.0	95	0	5	90	0.747	71	4	67
TOTAL FIELD	1,194		970	0	536	434		758	406	352

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000442	202,253					.1457594	29,480.343
Y	00000442	216,810					.1892198	41,024.789
Y	00000442	379,590					.0473384	17,969.183
Y	00000442	608,943					.2407037	146,574.742
		1,407,596		0.000		0.000		235,049.057
Y	00000437	94,427						
Y	00000437	58,431						
Y	00000437	34,329						
Y	00000437	38,763					.0020531	79.585
Y	00000437	715						
		226,663		0.000		0.000		79.585
Y	00000437	56						
Y	00000437	34,803						
N	00000437	15,071						
Y	00000437	312					.0153986	4.811
Y	00000437	357						
Y	00000437	69						
Y	00000437	463					.0169384	7.849
Y	00000437	344					.0141153	4.850
		51,475		0.000		0.000		17.510
Y	00002110	5,199						
Y	00000439	22,723	.1092079	2,481.542	.0349990	795.285		
Y	00002110	111,336						
Y	00000439	206,031	.0623742	12,850.992	.0267983	5,521.274	.0186079	3,833.804
Y	00002110	90,450						
		435,739		15,332.533		6,316.559		3,833.804

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4900 INGA										
BLUESKY-GETHING - A	22	90.0	20	0	18	2	0.868	17	16	1
BLUESKY-GETHING - B	154	5.1	8	0	8	0	0.858	7	7	0
DUNLEVY - A	556	80.0	445	3	399	46	0.868	386	346	40
DUNLEVY - D	402	89.0	357	0	357	0	0.860	307	307	0
DUNLEVY - F										
SOLN	12	50.0	6	0			0.852	5		
CAP	62	90.0	55	0	51	10	0.852	47	43	9
TOTAL GAS	74		61	0	51	10		52	43	9
BALDONNEL - B	494	15.8	78	0	78	0	0.848	66	66	0
BALDONNEL - D	77	56.0	43	0	43	0	0.861	37	37	0
BOUNDARY LAKE	6	64.8	4	0	4	0	0.896	4	3	1
COPLIN - A	61	70.0	42	0	31	11	0.838	36	26	10
COPLIN - C - PURSUIT PROJ										
SOLN	8	50.0	4	0			0.851	4		
CAP	59	80.0	47	0	40	11	0.851	40	34	10
TOTAL GAS	67		51	0	40	11		44	34	10
COPLIN - E	86	80.0	68	0	44	24	0.825	56	37	19
COPLIN - F	5	70.0	4	0	3	1	0.812	3	3	0
INGA - A										
SOLN	60	65.0	39	0	19	20	0.830	32	16	16
INGA - A - CNRL UNIT #1										
SOLN	1,002	62.0	621	0			0.798	496		
CAP	68	80.0	55	0	671	5	0.798	43	535	4
TOTAL GAS	1,070		676	0	671	5		539	535	4
INGA - A - CNRL UNIT #3	4,100	85.0	3,485	12	3,288	197	0.801	2,790	2,633	157
INGA - A - PURSUIT UNIT #2										
SOLN	874	75.0	655	0	637	18	0.813	533	518	15
INGA - A - REMINGTON UNIT #4										
SOLN	168	45.0	76	0	71	5	0.801	60	57	3
INGA - A - PURSUIT UNIT #5										
SOLN	206	90.0	185	0	165	20	0.821	152	135	17
INGA - A - PEMBINA PROJECT										
SOLN	328	80.0	262	0	198	64	0.796	209	157	52
INGA										
SOLN	24	90.0	22	0	0	22	0.813	18	0	18
A MARKER/BASE OF LIME - A										
SOLN	3	50.0	2	0	0	2	0.867	1	0	1
HALFWAY - A	171	80.0	137	0	114	23	0.697	95	79	16
HALFWAY - C	165	90.0	149	0	128	21	0.627	93	80	13
HALFWAY - D	40	80.0	32	0	22	10	0.629	20	14	6
HALFWAY - E	397	80.0	318	0	252	66	0.725	230	183	47
HALFWAY - F	221	50.0	111	0	11	100	0.787	87	9	78
DOIG - E	339	90.0	305	15	91	214	0.786	240	72	168

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,579						
Y	00000439	33						
Y	00000439	45,467	.1051905	4,782.727	.0471516	2,143.854	.0018608	84.605
Y	00000439	304	.1187323	36.083	.0684875	20.813	.0045191	1.373
Y	00000439	10,600	.1499909	1,589.933	.0498526	528.447	.0073103	77.490
		10,600		1,589.933		528.447		77.490
Y	00000439	81						
Y	00000439	203	.1037637	21.064	.0482609	9.797	.0269815	5.477
Y	00000439	1	.0833255	.075	.0426762	.038		
Y	00000439	11,774	.0969097	1,141.034	.0596051	701.802	.0891852	1,050.084
Y	00000439	12,222						
		12,222		0.000		0.000		0.000
Y	00000439	24,009	.0983018	2,360.109	.0592672	1,422.934	.1076602	2,584.792
Y	00000439	435	.1135007	49.407	.0664321	28.918	.0883877	38.475
Y	00000439	19,857	.1128392	2,240.592	.0454811	903.095	.1329138	2,639.203
Y	00000439	5,119	.1494883	765.230	.0648069	331.747	.1164325	596.018
		5,119		765.230		331.747		596.018
Y	00000439	197,098	.1227679	24,197.329	.0915421	18,042.778	.1063310	20,957.648
Y	00000439	18,708	.1857961	3,475.856	.0707156	1,322.941	.0126268	236.221
Y	00000439	4,247	.2570202	1,091.436	.1039880	441.585	.0483806	205.448
Y	00000439	20,653	.1682671	3,475.237	.0431295	890.758	.0689823	1,424.698
Y	00000439	64,507	.1084045	6,992.829	.0798774	5,152.637	.0964954	6,224.611
Y	00000439	21,709						
Y	00000439	1,531	.1706140	261.142	.0599929	91.825	.0013291	2.034
Y	00000439	23,071	.1256416	2,898.639	.0318648	735.144	.1912630	4,412.571
Y	00000439	20,984	.0990426	2,078.281	.0466403	978.686	.2650301	5,561.313
Y	00000439	9,975	.1510622	1,506.906	.0911948	909.704	.2629035	2,622.568
Y	00000439	65,435	.0827690	5,415.959	.0438818	2,871.385	.1874085	12,262.998
Y	00000439	99,568	.0984592	9,803.426	.0481639	4,795.607	.1019449	10,150.490
Y	00000439	213,885	.3430468	73,372.702	.0752719	16,099.571	.0688494	14,725.872

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4900 INGA										
DOIG - F	241	90.0	217	14	92	125	0.785	170	72	98
DOIG - G	170	50.0	85	1	62	23	0.785	67	49	18
DOIG - H	325	90.0	293	4	126	167	0.809	237	102	135
DOIG - I	65	90.0	59	1	10	49	0.840	49	8	41
DOIG - J	151	90.0	136	2	39	97	0.737	100	29	71
DOIG - K	165	90.0	149	15	84	65	0.679	101	57	44
DOIG - L	241	90.0	217	7	110	107	0.809	175	89	86
DOIG - M	47	90.0	43	2	32	11	0.772	33	24	9
DOIG - N	168	90.0	151	8	62	89	0.656	99	41	58
DOIG - O	196	90.0	176	8	46	130	0.656	115	30	85
DOIG - Q	291	90.0	262	16	103	159	0.787	206	81	125
DOIG - S		90.0	173	5	69	104	0.765	133	53	80
DEBOLT - A	53	11.3	6	0	6	0	0.724	4	4	0
DEBOLT - B	303	.8	2	0	2	0	0.879	2	2	0
DEBOLT - C	315	1.5	5	0	5	0	0.877	4	4	0
EXSHAW - A	530	90.0	477	0	0	477	0.907	433	0	433
TOTAL FIELD	13,431		10,086	113	7,591	2,495		8,042	6,058	1,984
4920 INGA NORTH										
INGA - A - CNRL UNIT #1	65	10.0	7	0	1	6	0.363	2	0	2
TOTAL FIELD	65		7	0	1	6		2	0	2
4975 JACKPINE										
CADOTTE - A	424	80.0	339	5	278	61	0.738	250	205	45
CADOTTE - B	39	80.0	31	0	30	1	0.741	23	22	1
CADOTTE - D	46	20.0	9	0	4	5	0.739	7	3	4
CADOTTE - E	58	90.0	53	1	27	26	0.753	40	20	20
CADOTTE - G	58	85.0	49	1	17	32	0.686	34	12	22
CADOTTE - I	340	90.0	306	10	199	107	0.720	221	143	78
NIKANASSIN - A	34	90.0	30	1	20	10	0.701	21	14	7
TOTAL FIELD	999		817	18	575	242		596	419	177

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	124,707						
Y	00000439	22,740	.2945628	6,698.270	.0749406	1,704.128	.0700456	1,592.815
Y	00000439	167,092	.4656257	77,802.101	.0261845	4,375.213	.0672544	11,237.637
Y	00000439	48,631	.1983227	9,644.550	.0249176	1,211.756	.0265828	1,292.736
Y	00000439	96,558	.5253904	50,730.695	.0187975	1,815.051	.0494439	4,774.213
Y	00000439	65,077	.6528291	42,484.027	.0577596	3,758.807	.0703114	4,575.641
Y	00000439	106,892	.2541545	27,167.189	.0288712	3,086.116	.0445261	4,759.505
Y	00000439	10,794	.2240209	2,418.149	.0606848	655.050	.0269815	291.246
Y	00000439	89,235	.6733815	60,089.131	.0060848	542.980	.0675202	6,025.160
Y	00000439	129,916	.6733815	87,483.031	.0060848	790.518	.0675202	8,771.956
Y	00000439	159,663	.2541545	40,579.103	.0288712	4,609.671	.0445261	7,109.179
Y	00000439	104,858	.1500651	15,735.528	.0456844	4,790.375	.1063310	11,149.661
Y	00000439	29	.0783497	2.288	.0406803	1.188	.1912630	5.585
Y	00000439	171	.0759763	12.962	.0658204	11.229	.0054495	.930
Y	00000439	21	.0803802	1.664	.0582952	1.207	.0082407	.171
N	00000439	476,807	.0017311	825.415				
		2,496,244		569,230.097		85,777.355		147,450.424
N	00000439	5,956	.0267397	159.256	.0186535	111.096	.7310260	4,353.844
		5,956		159.256		111.096		4,353.844
Y	00000205	60,590	.0000051	.311				
Y	00000205	1,445						
Y	00000205	5,345	.0008669	4.633	.0017107	9.143		
Y	00000205	25,539	.0007139	18.232	.0041586	106.207		
Y	00000205	32,097						
Y	00000205	107,491	.0003453	37.116	.0017322	186.199		
Y	00000205	10,437						
		242,944		60.292		301.549		

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5000 JEDNEY										
BLUESKY	9	70.0	7	0	6	1	0.811	5	5	0
GETHING - A	6	52.8	3	0	3	0	0.768	2	2	0
BALDONNEL/UPPER CHARLIE LAKE - A	15,577	90.0	14,020	50	12,856	1,164	0.776	10,874	9,971	903
BALDONNEL/UPPER CHARLIE LAKE - B	180	90.0	162	0	0	162	0.814	132	0	132
BALDONNEL/UPPER CHARLIE LAKE - C	183	90.0	165	0	39	126	0.803	132	32	100
HALFWAY - A	9,758	80.0	7,806	60	6,984	822	0.766	5,981	5,351	630
HALFWAY - B	215	10.0	22	0	10	12	0.730	16	7	9
HALFWAY - C	20	90.0	18	0	14	4	0.719	13	10	3
HALFWAY - D	422	90.0	380	0	0	380	0.704	267	0	267
HALFWAY - G	138	5.0	7	0	2	5	0.799	6	2	4
TOTAL FIELD	26,508		22,590	110	19,914	2,676		17,428	15,380	2,048
5020 JEDNEY WEST										
BALDONNEL - A	37	31.0	11	0	11	0	0.805	9	9	0
BALDONNEL	249	90.0	224	0	188	36	0.811	182	153	29
HALFWAY - A	646	1.8	12	0	12	0	0.830	10	10	0
TOTAL FIELD	932		247	0	211	36		201	172	29
5100 JULIENNE CREEK										
GETHING - A	1,702	60.0	1,021	14	626	395	0.872	890	546	344
GETHING - B	490	90.0	441	7	363	78	0.817	360	296	64
GETHING	24	90.0	22	0	15	7	0.825	18	12	6
CADOMIN - A	76	45.0	34	0	30	4	0.864	29	26	3
BALDONNEL - A - PETRO-CAN PROJECT	448	13.8	62	0	62	0	0.873	54	54	0
HALFWAY - A - PETRO-CAN PROJECT	217	84.0	182	0	175	7	0.883	161	155	6
HALFWAY - B	145	90.0	131	0	4	127	0.795	104	3	101
TOTAL FIELD	3,102		1,893	21	1,275	618		1,616	1,092	524
5110 JULIENNE CREEK NORTH										
BALDONNEL - A	263	80.0	211	0	90	121	0.807	170	73	97
HALFWAY - A	43	37.3	16	0	16	0	0.884	14	14	0
DEBOLT - A - CANHUNTER PROJECT	349	27.3	95	0	95	0	0.906	86	86	0
TOTAL FIELD	655		322	0	201	121		270	173	97

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	927	.1093355	101.376	.0636679	59.033		
Y	00000439	5						
Y	00002435	1,163,225	.0865205	100,642.836	.0490679	57,077.020	.0736644	85,688.269
Y	00002411	162,049	.0008014	129.860	.0061491	996.454	.0054030	875.550
Y	00002411	125,552	.0006592	82.770	.0056493	709.275	.0114814	1,441.506
Y	00002435	822,069	.0933253	76,719.774	.0433226	35,614.190	.0724523	59,560.805
Y	00002411	11,726	.0006291	7.377	.0049855	58.461	.1148138	1,346.341
Y	00002411	4,055						
Y	00002411	379,684						
Y	00002411	4,804	.0008818	4.236	.0063445	30.476	.0348494	167.402
		2,674,096		177,688.229		94,544.909		149,079.873
Y	00000439	295						
Y	00002435	35,476						
Y	00000439	102						
		35,873		0.000		0.000		0.000
Y	00000439	394,834	.0784930	30,991.696	.0290986	11,489.114		
Y	00002435	78,232	.0640260	5,008.871	.0192246	1,503.978	.0005387	42.142
Y	00002435	6,737						
Y	00000439	3,500	.0398429	139.434	.0268914	94.109	.0132914	46.515
Y	00000439	154	.0908835	14.023	.0261926	4.042	.0269815	4.163
Y	00000439	7,258	.0483064	350.599	.0161370	117.119	.0348234	252.741
Y	00000439	126,782	.0227631	2,885.940	.0040158	509.124	.1063310	13,480.820
		617,496		39,390.563		13,717.486		13,826.381
Y	00002435	120,404	.0551834	6,644.320	.1261668	15,191.029	.0288193	3,469.972
Y	00000439	20						
Y	00000439	183						
		120,607		6,644.320		15,191.029		3,469.972

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5120 JULIENNE CREEK SOUTH										
BLUESKY	20	80.0	16	0	13	3	0.899	15	11	4
HALFWAY - A	123	90.0	111	0	86	25	0.878	98	75	23
DEBOLT - A	65	85.0	55	0	55	0	0.906	50	50	0
DEBOLT - B	21	16.1	3	0	3	0	0.880	3	3	0
TOTAL FIELD	229		185	0	157	28		166	139	27
5150 JUNIOR										
JEAN MARIE - B	30	80.0	24	1	22	2	0.849	20	19	1
SLAVE POINT - A - TALISMAN PROJECT	308	64.0	197	0	197	0	0.776	153	153	0
SLAVE POINT - B - TALISMAN PROJECT	293	80.0	234	0	38	196	0.780	183	30	153
SLAVE POINT - D - BCSTAR PROJECT	110	15.8	17	0	17	0	0.768	13	13	0
TOTAL FIELD	741		472	1	274	198		369	215	154
5160 KAHNTAH RIVER										
BLUESKY-GETHING-MONTNEY - A	2,451	80.0	1,961	30	1,017	944	0.864	1,693	878	815
BLUESKY-GETHING-MONTNEY - B	1,324	90.0	1,191	0	778	413	0.880	1,049	685	364
JEAN MARIE - B	5	70.0	4	0	2	2	0.908	3	2	1
JEAN MARIE - C	22	80.0	17	0	2	15	0.908	16	2	14
TOTAL FIELD	3,802		3,173	30	1,799	1,374		2,761	1,567	1,194

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	3,606	.0575316	207.476	.0209388	75.511		
Y	00000439	25,547	.0646058	1,650.496	.0270247	690.404	.0144876	370.118
Y	00000439	13						
Y	00000439	3						
		29,170		1,857.972		765.916		370.118
Y	00000437	1,709						
Y	00000437	282						
Y	00000437	196,080					.0025664	503.224
Y	00000437	107						
		198,177		0.000		0.000		503.224
Y	00000439	943,529	.2038657	192,353.241	.0436868	41,219.775		
Y	00000439	412,833	.1310356	54,095.774	.0404170	16,685.464		
Y	00000439	1,064						
Y	00000439	15,274						
		1,372,701		246,449.014		57,905.239		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5170 KELLY										
CARDIUM SAND	7	80.0	5	0	4	1	0.611	3	2	1
DOE CREEK - A	SOLN	23	70.0	16	1	5	0.745	12	4	8
DOE CREEK - B		122	90.0	110	2	67	0.906	99	61	38
DOE CREEK - C		167	80.0	133	4	55	0.745	99	41	58
DUNVEGAN - A		29	90.0	26	1	19	0.870	23	17	6
PADDY - A - CANHUNTER PROJECT		42	90.0	38	0	24	0.893	34	22	12
PADDY - B		2	85.0	2	0	2	0.825	2	1	1
PADDY - C		138	90.0	124	0	0	0.932	115	0	115
PADDY - D		80	80.0	64	1	37	0.927	60	34	26
PADDY		37	90.0	33	0	0	0.916	31	0	31
CADOTTE - B - CANHUNTER PROJECT		397	90.0	357	7	330	0.936	334	308	26
CADOTTE - C - CANHUNTER PROJECT		450	90.0	405	3	203	0.940	381	190	191
CADOTTE - D - CANHUNTER PROJECT		36	80.0	29	0	0	0.938	27	0	27
CADOTTE - E		47	80.0	37	0	33	0.737	27	25	2
CADOTTE - F		126	90.0	113	1	30	0.738	83	22	61
CADOTTE - G		89	90.0	81	1	67	0.888	71	59	12
CADOTTE - H		291	80.0	233	3	134	0.937	218	126	92
CADOTTE - I		187	80.0	150	5	105	0.942	141	99	42
CADOTTE - J		56	1.0	1	0	0	0.694	0	0	0
CADOTTE - K		108	80.0	87	2	60	0.944	82	57	25
CADOTTE - L		164	90.0	147	3	117	0.721	106	84	22
CADOTTE - M		55	80.0	44	1	33	0.730	32	24	8
CADOTTE - N		101	90.0	91	1	85	0.720	65	61	4
CADOTTE - O		174	90.0	156	2	51	0.735	115	37	78
CADOTTE - Q		172	85.0	146	1	119	0.898	131	107	24
CADOTTE		196	90.0	177	0	0	0.596	105	0	105
FALHER A - A		1,147	90.0	1,033	14	773	0.744	769	575	194
FALHER A - B		4,598	80.0	3,679	49	1,815	0.928	3,412	1,684	1,728
FALHER A - C		83	80.0	66	1	44	0.745	49	33	16
FALHER A - D		17	80.0	14	0	12	0.905	12	10	2
FALHER A - E		35	15.0	5	0	4	0.920	5	4	1
FALHER B - A		485	80.0	388	10	332	0.941	365	313	52
FALHER B - A - CANHUNTER PROJECT		890	80.0	712	5	444	0.917	653	407	246
FALHER B - B		66	90.0	60	1	56	0.927	55	52	3

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	0000443	1,528	1.305148	1,994.788	.0200755	30.683		
Y	0000205	10,879	.0088822	96.632	.0201093	218.775		
Y	0000443	42,669						
Y	0000205	78,795	.0024405	192.301	.0125329	987.535		
Y	0000443	6,830						
Y	0000443	13,977						
Y	0000443	533	.1974022	105.117	.0623440	33.198		
N	0000443	123,874	.0946441	11,723.920	.0178052	2,205.595		
Y	0000443	27,766	.0778299	2,161.033	.0132004	366.523		
Y	0000443	33,397						
Y	0000443	27,580						
Y	0000443	202,698						
N	0000443	28,782	.0676220	1,946.262	.0094368	271.605		
Y	0000205	3,803	.0005746	2.185	.0028874	10.982		
Y	0000205	82,579	.0019832	163.774	.0093511	772.206		
Y	0000443	13,586	.0561767	763.199	.0097901	133.006		
Y	0000443	98,783						
Y	0000443	45,092	.0562231	2,535.203	.0084240	379.855		
Y	0000443	197	.0406702	8.012	.0050508	.995		
Y	0000443	26,201	.0461968	1,210.378	.0069047	180.907		
Y	0000205	30,860	.0002323	7.167	.0006747	20.820		
Y	0000205	11,381	.0002607	2.968	.0011551	13.147		
Y	0000205	5,622						
Y	0000205	105,571	.0036443	384.732	.0026801	282.940		
Y	0000443	27,219	.1370762	3,731.106	.0711608	1,936.940		
Y	0000443	176,580						
Y	0000205	259,970	.0009945	258.543	.0037041	962.942		
Y	0000443	1,863,485	.0423236	78,869.411	.0053805	10,026.437		
Y	0000205	22,364	.0007301	16.328	.0030499	68.206		
Y	0000443	2,188	.0303498	66.399	.0014587	3.191		
Y	0000443	1,254	.1221194	153.077	.0392344	49.180		
Y	0000443	55,660	.0635632	3,537.904	.0116811	650.164		
Y	0000443	268,238						
Y	0000443	3,855	.1385789	534.194	.0415816	160.289		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5170 KELLY										
FALHER B - C	539	80.0	431	2	403	28	0.721	311	290	21
FALHER B - D	23	80.0	18	0	17	1	0.739	14	12	2
FALHER B - E	27	80.0	22	1	13	9	0.507	11	6	5
FALHER D - A	133	90.0	120	0	10	110	0.694	83	7	76
FALHER E	4	70.0	3	0	1	2	0.742	2	1	1
BLUESKY - A	69	50.0	34	0	13	21	0.738	25	9	16
GETHING - A - CANHUNTER PROJECT	232	25.0	58	0	0	58	0.946	55	0	55
GETHING - B	236	80.0	188	3	100	88	0.943	178	95	83
GETHING - C - CANHUNTER PROJECT	36	70.0	25	1	23	2	0.933	24	22	2
GETHING - D	53	80.0	42	0	12	30	0.694	29	8	21
GETHING - E	184	90.0	166	2	57	109	0.694	115	39	76
GETHING - G	105	80.0	84	1	71	13	0.933	78	66	12
GETHING - H	7	90.0	6	0	6	0	0.893	6	5	1
GETHING - I	199	90.0	179	0	0	179	0.933	167	0	167
NIKANASSIN - A	164	90.0	147	6	116	31	0.920	136	106	30
NIKANASSIN	273	90.0	246	9	134	112	0.714	176	96	80
DOIG - A	10,826	90.0	9,743	392	7,141	2,602	0.895	8,716	6,389	2,327
MONTNEY - A	105	12.0	13	0	3	10	0.883	11	3	8
TOTAL FIELD	23,832		20,287	536	13,180	7,107		17,853	11,613	6,240

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	28,280	.0012350	34.925	.0067829	191.821		
Y	00000205	1,885	.0019347	3.647	.0101348	19.104		
Y	00000205	9,240	.0011755	10.862	.0047004	43.433		
Y	00000205	109,448	.0019101	209.062	.0021586	236.254		
Y	00000205	1,835	.0007307	1.341	.0032181	5.906		
Y	00000205	21,751	.0001057	2.300	.0000976	2.122		
N	00000443	57,914						
Y	00000443	88,178	.0276755	2,440.368	.0033733	297.449		
Y	00000443	2,285	.0135879	31.042				
Y	00000205	30,519	.0007361	22.466	.0033538	102.354		
Y	00000205	109,126	.0003764	41.070	.0013883	151.504		
Y	00000443	13,004	.0526997	685.296	.0059290	77.099		
Y	00000439	956	.0107322	10.264	.0009611	.919		
Y	00000443	179,125						
Y	00000443	31,774	.0624291	1,983.617	.0115095	365.702		
Y	00000205	112,082	.0001592	17.846	.0011942	133.845		
Y	00000443	2,602,164	.0012389	3,223.760				
Y	00000443	9,619	.0014884	14.317				
		7,112,975		119,196.814		21,393.634		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5180 KLUA										
DEBOLT - A	32	60.0	19	0	16	3	0.818	16	13	3
DEBOLT - C	175	25.0	44	0	0	44	0.820	36	0	36
SLAVE POINT - A	102	50.0	51	0	0	51	0.789	40	0	40
SLAVE POINT - B	3,794	38.5	1,459	0	1,458	1	0.759	1,107	1,106	1
SLAVE POINT - C	330	25.0	83	0	0	83	0.775	64	0	64
SLAVE POINT - D	5,000	20.0	1,000	0	831	169	0.768	768	638	130
SLAVE POINT - E	393	25.0	98	0	87	11	0.766	75	67	8
SLAVE POINT - F	215	30.0	65	0	0	65	0.784	51	0	51
PINE POINT - A	686	70.0	480	0	462	18	0.536	257	247	10
PINE POINT - B	468	80.0	374	0	369	5	0.514	192	190	2
PINE POINT - C	312	80.0	250	0	218	32	0.553	138	120	18
PINE POINT - D	961	90.0	865	0	821	44	0.651	563	535	28
PINE POINT - E	910	25.0	227	0	121	106	0.515	117	62	55
PINE POINT - F	283	55.0	156	0	141	15	0.406	63	57	6
PINE POINT - G	961	50.0	480	0	412	68	0.575	276	237	39
PINE POINT - H	996	65.0	647	0	590	57	0.489	317	289	28
PINE POINT - I	695	50.0	347	0	23	324	0.739	257	17	240
PINE POINT - J	742	25.0	186	0	39	147	0.757	140	30	110
PINE POINT - K	517	75.0	387	0	13	374	0.775	300	10	290
PINE POINT - L	1,326	80.0	1,061	0	78	983	0.774	821	60	761
PINE POINT - M	836	90.0	752	0	64	688	0.628	472	40	432
PINE POINT - N	430	60.0	258	0	6	252	0.776	200	5	195
PINE POINT - O	493	80.0	395	0	36	359	0.653	258	23	235
PINE POINT - P	917	90.0	826	0	505	321	0.487	402	246	156
PINE POINT - Q	906	80.0	725	0	277	448	0.542	393	150	243
PINE POINT - R	803	90.0	723	0	515	208	0.553	399	285	114
PINE POINT - S	659	90.0	593	0	196	397	0.643	381	126	255
TOTAL FIELD	23,942		12,551	0	7,278	5,273		8,103	4,553	3,550

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	3,026						
N	00000437	43,605						
N	00000437	51,068						
Y	00000437	1,035					.0039780	4.119
N	00000437	82,602					.0044912	370.985
Y	00000437	169,469					.0030797	521.914
Y	00000437	11,017						
N	00000437	64,582						
Y	00000437	18,354					.1052234	1,931.218
Y	00000437	4,908					.1252415	614.736
Y	00000437	31,958						
Y	00000437	43,660					.0492754	2,151.372
Y	00000437	106,622						
Y	00000437	14,374					.1882473	2,705.904
Y	00000437	68,764					.0678819	4,667.834
Y	00000437	56,926					.1185688	6,749.603
Y	00000437	324,328					.0205314	6,658.902
Y	00000437	146,428					.0076993	1,127.392
Y	00000437	374,165					.0064161	2,400.665
Y	00000437	982,662						
Y	00000437	688,630					.0449124	30,928.045
Y	00000437	251,646						
Y	00000437	359,054					.0128321	4,607.429
Y	00000437	320,114					.1938934	62,067.961
Y	00000437	447,702					.0949577	42,512.757
Y	00000437	207,426					.0802008	16,635.753
Y	00000437	396,951					.0617225	24,500.837
		5,271,075		0.000		0.000		211,157.425

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5200 KOBES										
DUNLEVY - A	694	73.7	511	0	511	0	0.882	451	451	0
BALDONNEL - A	929	72.0	669	0	664	5	0.885	592	587	5
BALDONNEL	73	38.0	28	0	28	0	0.854	24	24	0
CHARLIE LAKE - A	378	83.0	314	0	311	3	0.876	275	272	3
CHARLIE LAKE - B	942	90.0	848	2	726	122	0.881	747	639	108
CHARLIE LAKE - C	824	90.0	742	11	561	181	0.872	647	489	158
CHARLIE LAKE - D	135	80.0	108	2	98	10	0.897	97	88	9
CHARLIE LAKE - E	341	82.0	280	0	278	2	0.826	231	229	2
CHARLIE LAKE	24	80.0	19	1	18	1	0.888	17	16	1
BLUEBERRY - C	84	70.0	59	0	0	59	0.857	50	0	50
LOWER CHARLIE LAKE SANDS - A	150	40.5	61	0	60	1	0.888	54	53	1
HALFWAY - A	4,808	90.0	4,327	23	3,856	471	0.876	3,792	3,379	413
HALFWAY - D	86	90.0	78	2	62	16	0.886	69	55	14
HALFWAY - E	213	15.0	32	0	1	31	0.722	23	1	22
DOIG - A	50	25.0	12	0	0	12	0.884	11	0	11
DOIG - C	97	90.0	88	2	63	25	0.892	78	56	22
DOIG - D	1	82.9	1	0	1	0	0.884	1	1	0
DEBOLT - A	315	44.5	140	0	140	0	0.899	126	126	0
DEBOLT - B	396	5.7	23	0	22	1	0.888	20	20	0
DEBOLT - C	1,083	70.0	758	0	716	42	0.873	661	625	36
DEBOLT - F	113	83.5	95	0	94	1	0.881	83	83	0
TOTAL FIELD	11,736		9,193	43	8,210	983		8,049	7,194	855
5230 KOBES WEST										
INGA - A	107	96.0	103	0	101	2	0.895	92	91	1
TOTAL FIELD	107		103	0	101	2		92	91	1
5300 KOMIE										
SLAVE POINT	79	90.0	71	0	59	12	0.724	52	43	9
PINE POINT - A - APACHE PROJECT	446	80.0	357	0	140	217	0.746	266	105	161
TOTAL FIELD	525		428	0	199	229		318	148	170

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	301	.1412867	42.584	.0267007	8.048	.0054495	1.642
Y	00000439	5,370	.0319177	171.411	.0185970	99.873	.0159497	85.656
Y	00000439	4	.0717798	.294	.1332641	.546	.0199371	.082
Y	00000439	2,580						
Y	00000439	121,494	.0638905	7,762.314	.0253409	3,078.771	.0257853	3,132.757
Y	00000439	181,176	.0741186	13,428.506	.0514641	9,324.052	.0338930	6,140.599
Y	00000439	9,890						
Y	00000439	1,783	.1025036	182.733	.0572964	102.142	.0758938	135.296
Y	00000439	1,360						
Y	00000439	58,704						
Y	00000439	435						
Y	00000439	471,857	.0750578	35,416.535	.0371120	17,511.553	.0188738	8,905.716
Y	00000439	15,543	.0848625	1,318.984	.0354834	551.504	.0099685	154.937
Y	00000439	30,654	.0736376	2,257.294	.0406447	1,245.928	.2153204	6,600.452
Y	00000439	12,399						
Y	00000439	24,983						
Y	00000439	0	.0963433		.0643902		.0033228	
Y	00000439	70	.0423800	2.971	.0152958	1.072		
Y	00000439	156	.0570850	8.928	.0195246	3.054	.0094369	1.476
Y	00000439	42,254						
Y	00000439	447	.0492457	21.988	.0205409	9.171	.0046520	2.077
		981,461		60,614.543		31,935.714		25,160.690
Y	00000439	1,430						
		1,430		0.000		0.000		0.000
Y	00000437	12,446						
Y	00000437	216,683						
		229,129		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5400 KOTCHO LAKE										
UPPER DEBOLT - A	87	90.0	78	0	47	31	0.764	60	36	24
LOWER DEBOLT - A	286	50.0	143	0	62	81	0.757	108	47	61
JEAN MARIE - A	227	90.0	204	5	132	72	0.833	170	110	60
SLAVE POINT - A	3,328	75.0	2,496	0	2,069	427	0.739	1,845	1,529	316
SLAVE POINT - B - PETRO-CAN PROJECT	52	25.0	13	0	0	13	0.736	10	0	10
SLAVE POINT - C	722	35.0	253	0	118	135	0.726	184	85	99
TOTAL FIELD	4,702		3,187	5	2,428	759		2,377	1,807	570
5420 KOTCHO LAKE EAST										
BLUESKY - A	97	80.0	78	0	70	8	0.849	66	60	6
BLUESKY - A - PETRO-CANADA PROJECT	132	90.0	119	0	11	108	0.813	97	9	88
BLUESKY - B - PETRO-CAN PROJECT	131	75.0	98	0	89	9	0.814	80	72	8
BLUESKY - D	88	25.0	22	0	0	22	0.781	17	0	17
JEAN MARIE - A	38	90.0	34	2	25	9	0.835	28	21	7
JEAN MARIE - B	271	90.0	244	5	151	93	0.838	205	126	79
SLAVE POINT - B - ESSO PROJECT	706	65.0	459	0	189	270	0.572	262	108	154
SLAVE POINT - C	3,214	30.0	964	0	878	86	0.714	689	627	62
TOTAL FIELD	4,677		2,018	7	1,413	605		1,444	1,023	421
5480 KYKLO										
DEBOLT - A	395	20.0	79	0	68	11	0.805	64	55	9
PINE POINT - A	704	80.0	563	0	496	67	0.715	403	355	48
PINE POINT - B - DEVON PROJECT	307	80.0	245	0	221	24	0.741	182	164	18
PINE POINT - C	87	80.0	70	0	64	6	0.740	52	48	4
TOTAL FIELD	1,493		957	0	849	108		701	622	79

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	30,701					.0015399	47.275
Y	00000437	80,832						
Y	00000437	72,159						
Y	00000437	426,813					.0225845	9,639.376
N	00000437	13,051						
Y	00000437	134,948					.0166818	2,251.166
		758,504		0.000		0.000		11,937.817
Y	00000437	7,608					.0002566	1.952
Y	00000437	108,152						
Y	00000437	8,772						
N	00000437	22,114					.0225845	499.423
Y	00000437	9,158						
Y	00000437	93,617						
Y	00000437	269,560					.0189915	5,119.363
Y	00000437	86,625					.0287440	2,489.931
		605,605		0.000		0.000		8,110.670
Y	00000437	11,037						
Y	00000437	67,433					.0211730	1,427.753
Y	00000437	23,728					.0084692	200.959
Y	00000437	5,420						
		107,617		0.000		0.000		1,628.712

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
5500 LADYFERN											
BLUESKY - A	203	90.0	182	0	1	181	0.541	99	1	98	
BLUESKY - B	73	90.0	66	0	62	4	0.915	60	57	3	
BLUESKY - C	24	35.0	8	0	8	0	0.860	7	6	1	
BLUESKY - D - CNRL PROJECT	64	80.0	51	0	2	49	0.748	38	2	36	
BLUESKY - E	96	90.0	86	0	30	56	0.900	78	27	51	
BLUESKY - F - CNRL PROJECT	SOLN	13	40.0	5	0	4	1	0.535	3	2	1
BLUESKY - G	62	80.0	49	0	30	19	0.747	37	22	15	
BLUESKY - H	14	85.0	12	0	11	1	0.544	7	6	1	
BLUESKY - I	73	90.0	66	1	53	13	0.748	49	39	10	
BLUESKY - J	97	90.0	87	0	37	50	0.544	47	20	27	
BLUESKY - K	42	36.5	15	0	15	0	0.544	8	8	0	
BLUESKY - L	SOLN	1	80.0	1	0	0	1	0.542	0	0	0
BLUESKY - M	342	80.0	274	3	250	24	0.541	148	135	13	
BLUESKY - N	SOLN	1	90.0	1	0	1	0	0.909	1	1	0
BLUESKY - O	SOLN	1	80.0	1	0	1	0	0.535	1	0	1
GETHING - A	58	25.0	14	0	0	14	0.890	13	0	13	
GETHING - B	130	25.0	32	0	0	32	0.890	29	0	29	
GETHING	2	80.0	2	0	1	1	0.893	1	1	0	
SLAVE POINT - A	15,511	90.0	13,960	38	12,643	1,317	0.885	12,357	11,191	1,166	
SLAVE POINT - B	1,694	90.0	1,525	0	1,509	16	0.545	832	823	9	
SLAVE POINT - C	66	80.0	53	0	51	2	0.884	47	45	2	
TOTAL FIELD	18,567		16,490	42	14,709	1,781		13,862	12,386	1,476	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002268	180,827			.0266643	4,821.626		
Y	00000439	3,095	.0850925	263.395	.0254229	78.694		
Y	00002268	736			.0264554	19.476		
Y	00002110	48,788						
Y	00000439	56,205						
Y	00002268	1,273			.0579330	73.754		
Y	00002110	19,347						
Y	00002268	1,089			.0134142	14.601		
Y	00002110	13,159						
Y	00002268	50,658			.0162119	821.268		
Y	00002268	172						
Y	00002268	578			.0235513	13.617		
Y	00002268	23,880			.0332995	795.182		
Y	00000439	622	.0479199	29.782	.0039094	2.430		
Y	00000439	454	.1868052	84.847	.0381073	17.308	.0035887	1.630
N	00000439	14,380						
N	00000439	32,485						
Y	00000439	427						
Y	00000439	1,317,321	.0102077	13,446.864	.0014441	1,902.393		
Y	00002268	15,739			.0048926	77.003		
Y	00000439	2,308	.0023287	5.375				
		1,783,543		13,830.264		8,637.354		1.630

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5540 LAGARDE										
DUNLEVY - A	23	35.3	8	0	8	0	0.876	7	7	0
DUNLEVY - B - PEACE PROJECT										
SOLN	14	50.0	7	0			0.874	6		
CAP	126	90.0	113	0	86	34	0.874	99	75	30
TOTAL GAS	140		120	0	86	34		105	75	30
DUNLEVY - C	166	50.0	83	0	9	74	0.873	72	8	64
BALDONNEL - B	21	70.0	15	0	10	5	0.870	13	9	4
BALDONNEL - C	173	90.0	156	0	9	147	0.867	135	7	128
BOUNDARY LAKE - A	31	47.5	15	0	15	0	0.856	13	13	0
BOUNDARY LAKE - B	75	70.0	52	4	44	8	0.865	45	38	7
BOUNDARY LAKE - C	219	85.0	186	5	74	112	0.865	161	64	97
TOTAL FIELD	848		635	9	255	380		551	221	330
5560 LAPP										
BLUESKY - A	269	85.0	229	0	227	2	0.748	171	170	1
BLUESKY - B	7	28.3	2	0	2	0	0.758	1	1	0
GETHING - B	58	90.0	52	0	0	52	0.761	39	0	39
HALFWAY - A	701	89.7	629	0	628	1	0.707	445	445	0
HALFWAY - B	113	90.0	102	0	67	35	0.750	76	50	26
HALFWAY - C - CNRL PROJECT										
SOLN	49	50.0	25	0			0.734	18		
CAP	45	50.0	22	0	43	4	0.734	16	31	3
TOTAL GAS	94		47	0	43	4		34	31	3
HALFWAY - D - CNRL PROJECT										
SOLN	28	50.0	14	0			0.849	12		
CAP	47	40.0	19	0	28	5	0.849	16	23	5
TOTAL GAS	75		33	0	28	5		28	23	5
TOTAL FIELD	1,317		1,094	0	995	99		794	720	74

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1						
Y	00000439	33,256	.0717181	2,385.057	.0217200	722.319		
		33,256		2,385.057		722.319		0.000
Y	00000439	74,211						
Y	00000439	4,473	.0484164	216.586	.0197049	88.148	.0097027	43.404
Y	00000439	147,498	.0426831	6,295.656	.0136333	2,010.886	.0144876	2,136.888
Y	00000439	3						
Y	00000439	8,550	.1877650	1,605.428	.0655222	560.228		
Y	00000439	112,281						
		380,274		10,502.727		3,381.581		2,180.293
Y	00002436	1,317	.1352075	178.055	.0662815	87.286		
Y	00002436	7	.1077210	.776	.0493959	.356		
N	00002436	51,928						
Y	00002436	308	.2597295	80.023	.1161672	35.791		
Y	00002436	34,416						
Y	00002436	4,011						
		4,011		0.000		0.000		0.000
Y	00002436	4,876	.1233721	601.575	.0338898	165.250		
		4,876		601.575		165.250		0.000
		96,863		860.428		288.683		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5600 LAPRISE CREEK										
BLUESKY - A	64	93.0	60	0	59	1	0.757	45	45	0
BLUESKY - B	19	80.0	15	0	11	4	0.767	12	9	3
GETHING - A	25	90.6	22	0	19	3	0.754	17	14	3
GETHING - C	47	90.0	42	0	0	42	0.868	36	0	36
BALDONNEL/UPPER CHARLIE LAKE - A	15,659	90.0	14,093	83	12,965	1,128	0.755	10,642	9,790	852
BALDONNEL/UPPER CHARLIE LAKE - A - AMOCO UNIT #1	12,468	90.0	11,221	69	10,629	592	0.753	8,444	7,998	446
BALDONNEL/UPPER CHARLIE LAKE - B	5,197	90.0	4,678	39	4,291	387	0.753	3,524	3,233	291
BALDONNEL/UPPER CHARLIE LAKE - C	305	90.0	275	5	227	48	0.815	224	185	39
BALDONNEL/UPPER CHARLIE LAKE - D	396	70.0	277	0	221	56	0.756	210	167	43
BALDONNEL/UPPER CHARLIE LAKE - E	42	90.0	38	1	34	4	0.753	29	26	3
BALDONNEL/UPPER CHARLIE LAKE - F	419	90.0	377	6	314	63	0.797	301	251	50
BALDONNEL/UPPER CHARLIE LAKE - H	134	90.0	121	1	87	34	0.898	108	78	30
NANCY - A	53	67.9	36	0	36	0	0.860	31	31	0
COPLIN - A - CREW ENERGY PROJECT	SOLN 51	90.0	46	2	37	9	0.739	34	27	7
COPLIN - B	SOLN 4	75.0	3	0	2	1	0.739	2	1	1
COPLIN - B - CREW PROJECT	SOLN 34	90.0	31	0	27	4	0.847	26	23	3
COPLIN - C	SOLN 14	50.0	7	0	2	5	0.802	6	1	5
HALFWAY - C - IMPACT PROJECT	1,180	65.0	767	0	40	727	0.719	552	29	523
HALFWAY	10	50.0	5	0	1	4	0.689	4	1	3
TOTAL FIELD	36,121		32,114	206	29,002	3,112		24,247	21,909	2,338
5800 LAPRISE CREEK WEST										
BALDONNEL - A	43	75.0	32	0	31	1	0.755	24	23	1
BALDONNEL - B	979	90.0	881	13	648	233	0.754	665	489	176
HALFWAY - B - COASTAL PROJECT	315	90.0	284	0	0	284	0.826	234	0	234
TOTAL FIELD	1,337		1,197	13	679	518		923	512	411

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	88	.1129916	9.898	.0494459	4.331		
Y	00002436	4,292	.0864044	370.830	.0219690	94.286		
Y	00002436	3,080	.1251633	385.540	.0477010	146.933		
N	00000439	42,039						
Y	00002436	1,128,386	.0956749	107,958.205	.0735605	83,004.652		
Y	00002436	592,154	.1576378	93,345.801	.0889096	52,648.103		
Y	00002436	386,489						
Y	00002435	47,430	.1180246	5,597.884	.0491199	2,329.746		
Y	00002436	56,485	.0874479	4,939.479	.0403479	2,279.041		
Y	00002436	4,068	.1007687	409.947	.0779395	317.074		
Y	00002435	63,057	.1062869	6,702.078	.0326938	2,061.559	.0346101	2,182.394
Y	00002436	33,504	.0975095	3,266.997	.0592605	1,985.486		
Y	00000439	45						
Y	00002436	8,885						
Y	00002436	1,267						
Y	00002436	3,859	.1258105	485.478	.0315058	121.575		
Y	00002436	5,225	.3027248	1,581.676	.0637921	333.301		
Y	00002436	726,873	.0795570	57,827.792	.0421420	30,631.901		
N	00002436	4,294						
		3,111,518		282,881.606		175,957.988		2,182.394
Y	00002436	1,483						
Y	00002436	232,857	.1108363	25,809.001	.0610223	14,209.473		
N	00000439	283,820						
		518,160		25,809.001		14,209.473		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5810 LILY LAKE										
BLUESKY - A	24	80.0	19	0	6	13	0.857	16	5	11
BLUESKY - B	105	90.0	94	0	35	59	0.824	78	29	49
BALDONNEL - B	87	90.0	79	0	54	25	0.804	63	44	19
HALFWAY - A	72	90.0	65	0	26	39	0.807	52	21	31
BELLOY - A	552	90.0	496	0	17	479	0.858	426	14	412
DEBOLT - A	837	90.0	753	0	397	356	0.853	642	338	304
TOTAL FIELD	1,677		1,506	0	535	971		1,277	451	826
5840 LOUISE										
SLAVE POINT - A	1,630	25.0	407	0	340	67	0.741	302	252	50
SLAVE POINT - B	785	2.1	16	0	16	0	0.723	12	12	0
SLAVE POINT	10	70.0	7	0	7	0	0.725	5	5	0
TOTAL FIELD	2,425		430	0	363	67		319	269	50

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	12,568	.0438444	551.054	.0164606	206.883		
Y	00002435	59,082	.0774159	4,573.892	.0523153	3,090.896	.0008080	47.739
Y	00002435	24,218	.0525400	1,272.429	.1160542	2,810.636	.0269340	652.295
Y	00002435	38,995	.0442056	1,723.785	.0063832	248.911	.0534639	2,084.809
Y	00002435	479,659						
Y	00002435	356,084	.0149561	5,325.622			.0013467	479.538
		970,606		13,446.782		6,357.327		3,264.381
Y	00000437	67,740					.0160402	1,086.562
Y	00000437	56					.0237394	1.327
Y	00000437	260						
		68,056		0.000		0.000		1,087.889

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5850 MARTIN										
BLUESKY - A	381	80.0	305	1	287	18	0.747	228	214	14
BLUESKY - B	109	90.0	98	0	88	10	0.764	75	67	8
BLUESKY - C	13	80.0	10	0	9	1	0.753	8	7	1
BLUESKY - D	66	85.0	56	0	53	3	0.756	43	40	3
BLUESKY - E	243	80.0	194	0	178	16	0.753	146	134	12
BLUESKY - F	20	90.0	18	0	17	1	0.755	14	13	1
BLUESKY - G	81	80.0	65	0	61	4	0.767	50	47	3
BLUESKY - J	84	80.0	67	1	62	5	0.760	51	47	4
BLUESKY - K	154	90.0	139	2	116	23	0.755	105	87	18
BLUESKY - K - PIONEER PROJECT										
SOLN	5	30.0	1	0			0.861	1		
CAP	124	37.8	47	0	48	0	0.861	40	41	0
TOTAL GAS	129		48	0	48	0		41	41	0
BLUESKY - L	7	70.0	5	0	4	1	0.759	4	3	1
GETHING - A	48	80.0	38	0	37	1	0.756	29	28	1
GETHING - C	32	80.0	25	0	16	9	0.754	19	12	7
GETHING - D	343	80.0	274	3	169	105	0.760	208	128	80
GETHING - E	53	80.0	43	1	38	5	0.753	32	28	4
GETHING - F	40	46.0	19	0	18	1	0.759	14	14	0
GETHING-BALDONNEL - A	395	62.0	245	1	233	12	0.750	184	175	9
BALDONNEL - A	3,413	90.0	3,071	52	2,833	238	0.744	2,285	2,108	177
BALDONNEL - G	216	90.0	194	2	144	50	0.747	145	107	38
BALDONNEL - H	39	85.0	33	0	1	32	0.749	25	1	24
BALDONNEL - I	440	80.0	352	3	277	75	0.759	267	210	57
BALDONNEL - N	96	85.0	81	0	68	13	0.753	61	51	10
BALDONNEL - O	77	90.0	69	3	59	10	0.755	52	44	8
BALDONNEL	227	90.0	204	0	0	204	0.744	152	0	152
SIPHON - A	34	80.0	27	0	19	8	0.755	20	15	5
HALFWAY - A	338	85.0	288	2	278	10	0.758	218	211	7
HALFWAY - B	361	83.0	299	1	292	7	0.762	228	222	6
HALFWAY - D	4	70.0	3	0	3	0	0.756	2	2	0
HALFWAY - E	128	80.0	102	1	98	4	0.747	76	73	3
HALFWAY - F	69	85.0	59	0	50	9	0.761	45	38	7
HALFWAY - G	68	80.0	54	0	48	6	0.763	41	36	5
HALFWAY - H	84	85.0	71	0	1	70	0.765	54	1	53

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	18,299	.1724023	3,154.789	.0556884	1,019.042		
Y	00002436	10,862						
Y	00002436	1,104	.1532796	169.282	.0456855	50.455		
Y	00002436	3,626	.1186757	430.306	.0435755	158.001		
Y	00002436	16,148	.1421609	2,295.614	.0703794	1,136.486		
Y	00002436	1,020	.2101274	214.414	.0854014	87.144		
Y	00002436	4,199	.0710259	298.259	.0514185	215.922		
Y	00002436	5,088	.1375411	699.782	.0660252	335.923		
Y	00002436	22,958	.1513988	3,475.769	.0567613	1,303.108		
Y	00000439	5	.1838072	.993	.0361802	.195		
		5		0.993		0.195		0.000
Y	00002436	1,493						
Y	00002436	1,529	.1418330	216.806	.0528112	80.727		
Y	00002436	9,599	.1194237	1,146.396	.0455710	437.454		
Y	00002436	105,797	.1496662	15,834.261	.0662444	7,008.474		
Y	00002436	4,966						
Y	00002436	746	.1143357	85.283	.0255186	19.034		
Y	00002436	11,769	.1389189	1,634.895	.0529146	622.736		
Y	00002436	238,752	.1450625	34,633.972	.0612763	14,629.832		
Y	00002436	50,581	.1386791	7,014.569	.0511649	2,587.988		
Y	00002436	32,273	.1303999	4,208.330	.0655017	2,113.902		
Y	00002436	75,450	.1206193	9,100.669	.0408176	3,079.671		
Y	00002436	12,999	.1378404	1,791.815	.0486130	631.930		
Y	00002436	10,487	.1207547	1,266.319	.0393097	412.229		
Y	00002436	204,215	.1619226	33,067.031	.0516119	10,539.930		
Y	00002436	7,637	.1116170	852.430	.0586452	447.879		
Y	00002436	9,256	.1345886	1,245.725	.0497763	460.719		
Y	00002436	7,528	.1000952	753.506	.0458929	345.477		
Y	00002436	141	.2224160	31.361	.1286918	18.146		
Y	00002436	4,370	.0948209	414.339	.0573215	250.478		
Y	00002436	8,855	.1306412	1,156.841	.0563452	498.942		
Y	00002436	6,578	.1041593	685.191	.0402183	264.568		
Y	00002436	70,073	.0852225	5,971.803	.0372534	2,610.463		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5850 MARTIN										
HALFWAY - I	60	80.0	48	0	39	9	0.762	37	29	8
HALFWAY - J	110	70.0	77	0	74	3	0.756	58	56	2
HALFWAY - K	38	80.0	30	0	2	28	0.760	23	2	21
TOTAL FIELD	8,000		6,711	73	5,720	991		5,040	4,291	749
5852 MAXHAMISH LAKE										
CHINKEH - A - ENCANA CONCURRENT PROJECT	SOLN	54	30.0	16	2		0.849	14		
	CAP	9,213	75.0	6,910	75	6,370	0.849	5,866	5,407	473
TOTAL GAS		9,267		6,926	77	6,370		5,880	5,407	473
FANTASQUE - A		85	90.0	76	0	10	0.798	61	8	53
FANTASQUE		50	70.0	35	0	35	0.849	29	29	0
MATTSON - B		238	90.0	214	0	30	0.853	183	26	157
MATTSON - C		180	90.0	162	0	6	0.852	138	5	133
MATTSON - D		214	90.0	193	0	31	0.853	164	26	138
MATTSON - E		338	90.0	305	0	13	0.850	259	11	248
MATTSON - F		47	80.0	37	0	0	0.850	32	0	32
MATTSON - G		97	80.0	78	0	0	0.847	66	0	66
MATTSON - H		131	90.0	118	0	13	0.857	101	11	90
MATTSON - I		16	70.0	11	0	0	0.845	10	0	10
MATTSON - J	SOLN	15	30.0	5	0	0	0.857	4	0	4
TOTAL FIELD		10,678		8,160	77	6,508	1,652	6,927	5,523	1,404
5855 MEL										
SLAVE POINT - A		3,000	65.0	1,950	0	1,868	0.706	1,377	1,319	58
PINE POINT - A		369	25.0	92	0	28	0.725	67	20	47
PINE POINT - B		806	65.0	524	0	67	0.699	366	47	319
TOTAL FIELD		4,175		2,566	0	1,963	603	1,810	1,386	424

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	9,658	.1074384	1,037.630	.0227617	219.830		
Y	00002436	2,748	.1681563	462.110	.0928219	255.084		
Y	00002436	27,974	.0908363	2,541.046	.0307739	860.867		
		998,783		135,891.535		52,702.636		0.000
Y	00000437	556,382						
		556,382		0.000		0.000		0.000
Y	00000437	66,244						
Y	00000437	0						
Y	00000437	183,759						
Y	00000437	156,774						
Y	00000437	161,724						
Y	00000437	291,924						
Y	00000437	37,236						
N	00000437	77,647						
Y	00000437	104,407						
Y	00000437	11,328						
N	00000437	4,627						
		1,652,052		0.000		0.000		0.000
Y	00000437	82,092					.0192482	1,580.118
Y	00000437	64,046						
Y	00000437	457,168						
		603,306		0.000		0.000		1,580.118

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
5858 MERCURY											
BLUESKY - A	259	80.0	207	0	202	5	0.759	157	153	4	
BLUESKY - B	79	80.0	63	0	37	26	0.747	47	28	19	
CHARLIE LAKE - A	28	80.0	22	0	22	0	0.867	19	19	0	
HALFWAY - B	275	90.0	248	0	226	22	0.823	204	186	18	
TOTAL FIELD	641		540	0	487	53		427	386	41	
5860 MICA											
MICA - A - STORM PROJECT	SOLN	339	85.0	288	21	141	147	0.887	255	126	129
HALFWAY - A		35	70.0	24	0	4	20	0.908	22	4	18
DOIG - B - HUSKY DOIG B POOL	SOLN	59	90.0	53	6	34	19	0.855	45	29	16
DOIG - C		34	50.0	17	0	2	15	0.841	14	2	12
DOIG - D	SOLN	25	45.0	11	0	4	7	0.858	10	3	7
DOIG - D - SABRETOOTH PROJECT	SOLN	128	80.0	103	3	27	76	0.858	88	23	65
BELLOY - A		196	5.0	10	0	1	9	0.930	9	1	8
KISKATINAW		87	90.0	78	0	25	53	0.923	72	23	49
LOWER KISKATINAW - A		306	90.0	276	0	28	248	0.921	254	26	228
LOWER KISKATINAW - B		69	25.0	17	0	0	17	0.901	16	0	16
LOWER KISKATINAW - D		313	50.0	156	0	22	134	0.919	144	20	124
LOWER KISKATINAW - E		155	80.0	124	0	17	107	0.914	114	16	98
LOWER KISKATINAW		82	90.0	73	2	68	5	0.914	67	62	5
BASAL KISKATINAW - A		177	85.0	150	0	96	54	0.922	138	88	50
BASAL KISKATINAW - C		148	4.9	7	0	7	0	0.931	7	7	0
TOTAL FIELD	2,153		1,387	32	476	911		1,255	430	825	
5880 MIKE											
BLUESKY - A		27	80.0	22	0	0	22	0.889	19	0	19
BLUESKY - A - CNRL PROJECT	SOLN	74	75.0	56	0	54	2	0.852	47	46	1
TOTAL FIELD	101		78	0	54	24		66	46	20	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	5,121	.1138500	582.969	.0304235	155.783		
Y	00002436	26,263	.1065129	2,797.294	.0495570	1,301.491		
Y	00000439	813	.1236850	100.593	.0117233	9.535		
Y	00002436	21,516	.0965347	2,077.080	.0393430	846.520		
		53,713		5,557.936		2,313.329		0.000
Y	00001242	146,441			.0367278	5,378.453		
Y	00001242	20,245						
Y	00000439	19,124	.1849971	3,537.811	.0283234	541.645	.0015950	30.501
Y	00000439	15,088	.1930466	2,912.590	.0702829	1,060.393	.0006646	10.027
Y	00000439	7,717	.1940930	1,497.738	.0324661	250.528	.0010633	8.205
Y	00000439	75,553	.2010804	15,192.249	.0759408	5,737.566	.0006646	50.210
Y	00001242	8,393						
Y	00001242	52,785			.0168261	888.171		
Y	00001242	247,270						
N	00000439	17,272						
Y	00001242	134,311			.0249910	3,356.573		
Y	00001242	106,971			.0588030	6,290.227		
Y	00001242	5,627			.0539845	303.782		
Y	00001242	54,289			.0166547	904.159		
Y	00001242	76			.0243186	1.846		
		911,162		23,140.389		24,713.341		98.944
Y	00000439	21,668	.1160989	2,515.620				
Y	00000439	1,768	.2149430	380.105	.0476687	84.297		
		23,436		2,895.725		84.297		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6000 MILLIGAN CREEK										
NOTIKEWIN	17	80.0	14	0	12	2	0.748	10	9	1
BLUESKY	4	80.0	3	0	2	1	0.747	2	1	1
GETHING - A	57	41.3	24	0	24	0	0.872	21	21	0
GETHING - B										
SOLN	10	80.0	8	0			0.748	6		
CAP	91	85.0	77	0	71	14	0.748	58	53	11
TOTAL GAS	101		85	0	71	14		64	53	11
GETHING - C	82	1.1	1	0	1	0	0.888	1	1	0
GETHING	91	90.0	82	0	41	41	0.748	61	30	31
HALFWAY - A - CNRL UNIT #1										
SOLN	604	50.0	302	0			0.843	254		
CAP	486	80.0	389	0	629	62	0.843	328	530	52
TOTAL GAS	1,090		691	0	629	62		582	530	52
HALFWAY - A - CNRL UNIT #2										
SOLN	128	87.0	112	0			0.809	90		
CAP	36	70.0	25	0	136	1	0.809	20	109	1
TOTAL GAS	164		137	0	136	1		110	109	1
HALFWAY - B	57	80.0	46	0	15	31	0.731	33	11	22
SLAVE POINT - A	846	60.0	508	0	362	146	0.546	277	198	79
TOTAL FIELD	2,509		1,591	0	1,293	298		1,161	963	198
6020 MILLIGAN CREEK WEST										
NOTIKEWIN - A	19	80.0	15	0	10	5	0.884	13	9	4
BLUESKY - A	34	17.7	6	0	6	0	0.853	5	5	0
BLUESKY - B	27	60.0	16	0	14	2	0.879	14	12	2
BLUESKY - C	11	50.0	6	0	2	4	0.888	5	2	3
GETHING - A	96	25.0	24	0	0	24	0.879	21	0	21
HALFWAY - A	128	40.0	51	0	40	11	0.836	43	33	10
HALFWAY - C	9	70.0	6	0	6	0	0.743	4	4	0
HALFWAY - E	62	28.5	18	0	17	1	0.895	16	16	0
HALFWAY - F	153	.7	1	0	1	0	0.895	1	1	0
HALFWAY - G	161	25.0	40	0	0	40	0.861	35	0	35
HALFWAY - I										
SOLN	54	50.0	27	0	22	5	0.876	24	20	4
HALFWAY - J	161	2.1	3	0	3	0	0.863	3	2	1
TOTAL FIELD	915		213	0	121	92		184	104	80

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	2,380						
Y	00002110	1,272						
Y	00000439	49						
Y	00002110	14,271						
		14,271		0.000		0.000		
Y	00000439	31						
Y	00002110	41,477						
Y	00000439	62,193	.1693908	10,534.988	.0512946	3,190.185	.0144876	901.033
		62,193		10,534.988		3,190.185		901.033
Y	00000439	1,094	.2180585	238.534	.0573801	62.768		
		1,094		238.534		62.768		0.000
Y	00002110	31,052						
Y	00002268	145,398						
		299,218		10,773.522		3,252.954		901.033
Y	00000439	4,435	.1144639	507.590	.0435637	193.183		
Y	00000439	24	.1930850	4.653	.0645530	1.556		
Y	00000439	2,350						
Y	00000439	3,566						
N	00000439	23,916						
Y	00000439	11,499	.0664058	763.600	.0311311	357.976	.0531655	611.350
Y	00002110	29						
Y	00000439	276	.0450719	12.449	.0114066	3.151	.0033228	.918
Y	00000439	65						
N	00000439	40,352						
Y	00000439	4,890	.0641514	313.726	.0180345	88.196	.0093040	45.500
Y	00000439	736	.0621068	45.717	.0298006	21.936	.0265828	19.568
		92,139		1,647.735		665.998		677.336

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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6030 MILO										
SLAVE POINT - A	87	25.0	22	0	0	22	0.811	18	0	18
SLAVE POINT - C	177	25.0	44	0	0	44	0.808	36	0	36
PINE POINT - A - PROGRESS PROJECT	2,638	50.0	1,319	4	1,170	149	0.773	1,020	905	115
PINE POINT - B	1,034	20.0	207	2	149	58	0.750	155	112	43
PINE POINT - C - PROGRESS PROJECT	889	90.0	800	4	751	49	0.767	614	576	38
PINE POINT - D	1,179	10.0	118	0	38	80	0.765	90	29	61
PINE POINT - E	63	50.0	32	0	25	7	0.752	24	19	5
TOTAL FIELD	6,067		2,542	10	2,133	409		1,957	1,641	316
6100 MOBERLY LAKE										
BELLOY - A	95	90.0	85	7	36	49	0.903	77	33	44
TOTAL FIELD	95		85	7	36	49		77	33	44

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
N	00000437	21,763						
N	00000437	43,748					.0006416	28.069
Y	00000437	149,201					.0005133	76.583
Y	00000437	57,594					.0001283	7.391
Y	00000437	48,963					.0001283	6.283
Y	00000437	79,733					.0002566	20.463
Y	00000437	7,004					.0010266	7.190
		408,006		0.000		0.000		145.978
Y	00000439	49,230	.0279897	1,377.929	.0094892	467.154		
		49,230		1,377.929		467.154		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6140 MONIAS										
BALDONNEL - A	26	70.0	18	0	8	10	0.875	16	7	9
CHARLIE LAKE - A	12	80.0	10	0	7	3	0.896	9	6	3
CHARLIE LAKE - B	4	20.0	1	0	1	0	0.900	1	1	0
COPLIN	19	90.0	17	0	15	2	0.894	15	13	2
NORTH PINE - A	32	15.0	5	0	5	0	0.895	4	4	0
NORTH PINE - B	34	80.0	27	0	0	27	0.895	24	0	24
NORTH PINE - C	7	80.0	6	0	2	4	0.892	5	2	3
LOWER CHARLIE LAKE SANDS - A	18	70.0	13	0	9	4	0.866	11	8	3
HALFWAY - B	13	70.0	9	0	0	9	0.828	8	0	8
HALFWAY - T - AEC PROJECT	631	90.0	568	5	532	36	0.875	497	466	31
HALFWAY - U - AEC PROJECT	61	80.0	49	0	47	2	0.863	42	41	1
HALFWAY - V - ENCANA PROJECT	761	90.0	685	3	648	37	0.848	581	550	31
HALFWAY - W	193	90.0	174	0	43	131	0.849	148	37	111
HALFWAY - X	208	90.0	187	1	139	48	0.836	156	116	40
HALFWAY	21,996	54.0	11,878	13	11,667	211	0.856	10,169	9,988	181
DOIG - A	26	80.0	21	0	1	20	0.872	18	0	18
DOIG	5	90.0	5	0	3	2	0.849	4	3	1
BELLOY - C	168	90.0	152	6	87	65	0.900	136	78	58
BELLOY - E	207	90.0	186	7	144	42	0.893	166	129	37
BELLOY	800	90.0	720	46	455	265	0.903	649	411	238
LOWER BELLOY - A	259	79.8	207	0	60	147	0.900	186	54	132
TAYLOR FLAT - A	172	1.0	2	0	0	2	0.916	2	0	2
TAYLOR FLAT - B	202	2.5	5	0	5	0	0.858	4	4	0
TAYLOR FLAT - D	207	90.0	186	0	25	161	0.880	164	22	142
KISKATINAW - A	310	50.0	155	0	0	155	0.870	135	0	135
TOTAL FIELD	26,371		15,286	81	13,903	1,383		13,150	11,940	1,210

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	10,429	.0382920	399.328	.0167664	174.849	.0259182	270.288
Y	00000439	2,678	.0737858	197.606	.0357509	95.744	.0061140	16.374
Y	00000439	326						
Y	00000439	2,332	.0869797	202.793	.0427041	99.565	.0003987	.930
Y	00000439	147	.1990152	29.156	.0331339	4.854		
Y	00000439	27,084	.1002209	2,714.343	.0177398	480.457		
Y	00000439	3,630	.0973217	353.307	.0338910	123.035	.0006646	2.413
Y	00000439	3,914	.0031795	12.445			.0239245	93.645
Y	00000439	9,401						
Y	00000439	35,404	.0166600	589.829	.0097888	346.562	.0212662	752.907
Y	00000439	1,538	.0660677	101.586				
Y	00000439	37,055	.0047468	175.895	.0016373	60.672	.0369500	1,369.187
Y	00000439	130,782	.0038218	499.819	.0028565	373.584	.0357538	4,675.955
Y	00000439	48,392	.0125094	605.350	.0057131	276.465	.0590137	2,855.769
Y	00000439	210,937	.0294841	6,219.310	.0130771	2,758.449	.0345576	7,289.488
Y	00000439	19,989	.1159625	2,317.997	.0584323	1,168.015		
Y	00000439	1,654	.0076129	12.589	.0052350	8.657	.0372159	61.544
Y	00000439	64,817	.0201542	1,306.339	.0142827	925.763	.0066457	430.754
Y	00000439	41,739	.0090165	376.335	.0055799	232.896	.0112977	471.550
Y	00000439	264,623	.0238711	6,316.833	.0110349	2,920.077	.0042532	1,125.504
Y	00000439	147,284	.0110022	1,620.449	.0091126	1,342.144	.0079748	1,174.567
N	00000439	1,682						
Y	00000439	14	.0110022	.153	.0091126	.127	.0079748	.111
Y	00000439	160,528	.0021047	337.868	.0030546	490.352	.0449249	7,211.690
N	00000439	154,781						
		1,381,158		24,389.330		11,882.265		27,802.677

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
6200 MONTNEY											
BLUESKY - A	340	85.0	289	2	280	9	0.818	236	230	6	
GETHING - B	19	80.0	15	0	9	6	0.873	13	8	5	
DUNLEVY - B	161	85.0	137	2	95	42	0.855	117	81	36	
DUNLEVY - C	60	90.0	54	1	51	3	0.871	47	44	3	
BALDONNEL - F	61	90.0	55	0	4	51	0.859	47	3	44	
BALDONNEL	135	90.0	121	2	114	7	0.868	105	99	6	
CECIL - A	128	90.0	115	0	78	37	0.793	91	62	29	
CECIL - B - ENCAL PROJECT	SOLN	12	80.0	10	0	9	1	0.839	8	8	0
NORTH PINE - A	240	90.0	216	0	204	12	0.845	183	172	11	
NORTH PINE	11	80.0	9	0	0	9	0.852	7	0	7	
ARTEX - A	20	90.0	18	0	14	4	0.836	15	12	3	
HALFWAY - A	251	38.5	97	0	97	0	0.796	77	77	0	
HALFWAY - B	215	90.0	194	0	175	19	0.810	157	142	15	
HALFWAY - D - POCO PROJECT	SOLN	52	50.0	26	0		0.768	20			
	CAP	33	85.0	28	0	53	1	0.768	21	41	0
TOTAL GAS	85		54	0	53	1		41	41	0	
TOTAL FIELD	1,738		1,384	7	1,183	201		1,144	979	165	
6210 MOOSE											
CADOTTE - A	995	90.0	896	8	731	165	0.739	662	540	122	
TOTAL FIELD	995		896	8	731	165		662	540	122	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	8,334	.1725595	1,438.094	.0238110	198.439		
Y	00000439	6,112	.1343097	820.834	.0518990	317.181	.0005317	3.249
Y	00000439	41,433	.1948708	8,074.160	.0424031	1,756.904		
Y	00000439	3,634	.1705814	619.944	.0398046	144.662		
Y	00000439	51,145	.1192733	6,100.280	.0322708	1,650.501	.0005317	27.192
Y	00000439	7,202	.1047475	754.371	.0326157	234.892	.0001329	.957
Y	00000439	37,407	.0832039	3,112.409	.0526833	1,970.724	.0015950	59.663
Y	00000439	333	.1866657	62.234	.0571360	19.049	.0357538	11.920
Y	00000439	12,373	.1576795	1,950.937	.0451864	559.082		
Y	00000439	8,723						
Y	00000439	4,248	.0537494	228.306	.0628351	266.899	.0337601	143.399
Y	00000439	24						
Y	00000439	18,308	.1252434	2,292.968	.0326805	598.319	.0299056	547.515
Y	00000439	1,095	.1610123	176.325	.0320444	35.092	.1046032	114.551
		1,095		176.325		35.092		114.551
		200,371		25,630.861		7,751.742		908.447
Y	00000205	164,982	.0007158	118.092	.0027683	456.721		
		164,982		118.092		456.721		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6220 MURRAY										
PARDONET-BALDONNEL - A	968	80.0	774	0	325	449	0.665	515	216	299
PARDONET-BALDONNEL - B	890	10.8	96	0	96	0	0.812	78	78	0
PARDONET-BALDONNEL - C	751	80.0	601	0	520	81	0.799	480	415	65
PARDONET-BALDONNEL - D	1,253	90.0	1,128	0	243	885	0.672	758	164	594
PARDONET-BALDONNEL - F	1,812	90.0	1,631	38	1,483	148	0.640	1,044	949	95
PARDONET-BALDONNEL	227	50.0	113	1	95	18	0.711	81	67	14
BALDONNEL - A	2,435	73.0	1,777	2	1,749	28	0.681	1,211	1,191	20
BALDONNEL - B	1,653	85.0	1,405	0	1,355	50	0.663	931	898	33
BALDONNEL - D	435	80.0	348	0	146	202	0.713	248	104	144
BALDONNEL - E	5,250	66.0	3,465	10	3,374	91	0.667	2,310	2,249	61
BALDONNEL/UPPER CHARLIE LAKE - A	10,356	90.0	9,320	19	7,807	1,513	0.689	6,422	5,379	1,043
UPPER DEBOLT - A	298	50.0	149	0	0	149	0.735	109	0	109
TOTAL FIELD	26,328		20,807	70	17,193	3,614		14,187	11,710	2,477

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000442	449,500					.2233195	100,382.100
Y	00000442	43					.1117935	4.841
Y	00000442	81,177					.0922697	7,490.181
Y	00000442	884,088					.2008538	177,572.489
Y	00000442	148,485					.2477911	36,793.354
Y	00000442	18,369					.1853418	3,404.618
Y	00000442	28,548					.1880163	5,367.546
Y	00000442	49,581					.2199764	10,906.694
Y	00000442	201,453						
Y	00000442	90,960					.2092785	19,035.990
Y	00000442	1,513,560					.1959060	296,515.607
N	00000442	148,758					.0960140	14,282.805
		3,614,524		0.000		0.000		671,756.225

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6230 MUSKRAT										
GETHING - A	42	70.0	30	0	19	11	0.882	26	17	9
GETHING - B	143	1.0	1	0	0	1	0.870	1	0	1
GETHING	21	80.0	16	0	11	5	0.869	14	10	4
CADOMIN - A	83	50.0	41	0	16	25	0.816	34	13	21
DUNLEVY - A	157	90.0	141	0	135	6	0.873	123	118	5
DUNLEVY - B	105	90.0	94	1	85	9	0.867	82	74	8
DUNLEVY - C	302	90.0	272	0	13	259	0.877	238	11	227
DUNLEVY	17	80.0	14	0	10	4	0.783	11	8	3
BOUNDARY LAKE - A - DEVON PROJECT										
SOLN	75	50.0	38	1			0.878	33		
CAP	81	80.0	65	0	77	26	0.878	57	68	22
TOTAL GAS	156		103	1	77	26		90	68	22
HALFWAY - A	60	15.0	9	0	9	0	0.801	7	7	0
HALFWAY - E - WAINOCO PROJECT										
SOLN	44	65.0	29	0	28	1	0.869	25	24	1
HALFWAY - F	173	80.0	138	0	6	132	0.859	119	5	114
HALFWAY										
SOLN	36	30.0	11	0			0.760	8		
CAP	78	50.0	39	0	49	1	0.760	30	38	0
TOTAL GAS	114		50	0	49	1		38	38	0
HALFWAY - SAMSON PROJECT										
SOLN	8	50.0	4	0			0.856	3		
CAP	169	90.0	152	0	0	156	0.856	130	0	133
TOTAL GAS	177		156	0	0	156		133	0	133
LOWER HALFWAY - A - DEVON PROJECT										
SOLN	38	35.0	13	0	12	1	0.742	10	9	1
TOTAL FIELD	1,632		1,107	2	470	637		951	402	549

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	10,436	.1261519	1,316.470	.0294508	307.337		
N	00000439	1,357	.1208241	164.007	.0496311	67.369		
Y	00000439	4,996	.1574731	786.673	.0416683	208.158		
Y	00000439	25,288	.1025149	2,592.417	.0194932	492.949	.0699127	1,767.965
Y	00000439	6,569	.1777631	1,167.743	.0551363	362.196		
Y	00000439	9,311	.1513087	1,408.805	.0354440	330.012		
Y	00000439	258,594	.1014580	26,236.445	.0256614	6,635.893		
Y	00000439	3,768						
Y	00000439	25,128	.1704062	4,282.035	.0375960	944.728		
		25,128		4,282.035		944.728		0.000
Y	00000439	292						
Y	00000439	1,107						
Y	00000439	132,225	.0505800	6,687.960	.0222765	2,945.522	.0357538	4,727.559
Y	00000439	586	.1580774	92.554	.0658622	38.562	.1117805	65.447
		586		92.554		38.562		65.447
Y	00000439	155,772						
		155,772		0.000		0.000		0.000
Y	00000439	1,333	.1441887	192.175	.0554446	73.897	.0522351	69.619
		636,762		44,927.284		12,406.623		6,630.591

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6400 NIG CREEK										
BLUESKY - C	289	90.0	260	5	221	39	0.878	228	194	34
BLUESKY - D	163	80.0	130	0	33	97	0.762	99	25	74
GETHING - A	183	65.0	119	0	117	2	0.855	102	100	2
GETHING - B	119	25.0	30	0	0	30	0.863	26	0	26
GETHING - C	156	25.0	39	0	0	39	0.853	33	0	33
GETHING - D	22	90.0	20	0	13	7	0.853	17	11	6
GETHING - E	47	80.0	37	1	15	22	0.850	32	13	19
GETHING	48	30.0	14	0	11	3	0.864	12	9	3
DUNLEVY - A	9	60.0	5	0	4	1	0.847	4	4	0
DUNLEVY - B	140	90.0	126	0	13	113	0.873	110	11	99
DUNLEVY	78	90.0	70	0	45	25	0.857	60	39	21
BALDONNEL - A	3,692	29.0	1,071	1	1,056	15	0.833	892	879	13
BALDONNEL - A - DOMINION PROJECT	13,382	90.0	12,044	67	10,095	1,949	0.824	9,927	8,320	1,607
BALDONNEL - A - HUBER PROJECT	SOLN	16	50.0	8	0	8	0.844	7	0	7
BALDONNEL - D	SOLN	55	40.0	22	0	14	0.841	18	11	7
BALDONNEL - E	221	10.0	22	0	0	22	0.880	19	0	19
BALDONNEL - H	99	90.0	89	0	59	30	0.877	78	52	26
BALDONNEL - I	50	80.0	40	0	3	37	0.855	34	2	32
NANCY - A	5	70.0	3	0	2	1	0.864	3	1	2
COPLIN - A	33	80.0	27	0	4	23	0.831	22	3	19
HALFWAY - A	38	75.0	28	0	25	3	0.827	23	20	3
SLAVE POINT - A	139	25.0	35	0	0	35	0.703	24	0	24
TOTAL FIELD	18,984		14,239	74	11,730	2,509		11,770	9,694	2,076
6410 NIG CREEK NORTH										
BLUESKY - A	870	80.0	696	1	657	39	0.756	526	497	29
BLUESKY - A - CNRL PROJECT	2,488	80.0	1,990	10	1,943	47	0.750	1,494	1,458	36
GETHING - A	94	20.0	19	0	15	4	0.727	14	11	3
TOTAL FIELD	3,452		2,705	11	2,615	90		2,034	1,966	68
6420 NIG CREEK WEST										
BALDONNEL - A	163	17.9	29	0	29	0	0.785	23	23	0
BALDONNEL - B	87	90.0	78	0	3	75	0.836	66	3	63
TOTAL FIELD	250		107	0	32	75		89	26	63

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	38,323	.1246088	4,775.358	.0390158	1,495.194		
Y	00002436	96,530	.1034068	9,981.814	.0292507	2,823.558		
Y	00000439	2,325	.1714272	398.517	.0631926	146.904		
N	00000439	29,858	.1881679	5,618.300	.0684987	2,045.227		
N	00000439	38,923						
Y	00000439	7,118	.1800303	1,281.365	.0729912	519.515		
Y	00000439	21,746	.1702720	3,702.719	.0636292	1,383.675	.0026583	57.807
Y	00000439	3,566	.1411561	503.306	.0256782	91.558		
Y	00000439	931	.1052365	97.923	.0568033	52.855	.0106331	9.894
Y	00000439	113,186						
Y	00000439	25,167						
Y	00000439	14,864	.0965042	1,434.457	.0558411	830.034	.0051836	77.051
Y	00000439	1,949,141	.1203765	234,630.820	.0705615	137,534.296	.0188738	36,787.616
Y	00000439	7,452						
Y	00000439	8,416	.1192723	1,003.748	.0425231	357.857	.0132914	111.855
N	00000439	22,089						
Y	00000439	30,661	.1749405	5,363.764	.0410590	1,258.891		
Y	00000439	37,187	.0979807	3,643.559	.0436837	1,624.443	.0079748	296.556
Y	00000439	1,598	.1051483	168.059	.0674849	107.861	.0079748	12.746
Y	00000439	22,768						
Y	00000439	3,738	.1573213	588.114	.0327614	122.472	.0570200	213.158
N	00000439	34,822	.0018808	65.494			.0453236	1,578.259
		2,510,404		273,257.315		150,394.339		39,144.941
Y	00002436	38,331	.1706677	6,541.916	.0892651	3,421.648		
Y	00002436	47,234	.1335445	6,307.787	.0522031	2,465.739		
Y	00002436	3,879	.2422482	939.584	.0491277	190.547		
		89,444		13,789.287		6,077.934		0.000
Y	00000439	103						
Y	00000439	75,366	.0928462	6,997.425	.0454874	3,428.191	.0227283	1,712.934
		75,469		6,997.425		3,428.191		1,712.934

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6430 NOEL										
PADDY - A	180	75.0	135	3	117	18	0.725	98	85	13
PADDY - C	58	90.0	52	1	37	15	0.752	39	28	11
PADDY - D	359	75.0	269	0	216	53	0.746	201	161	40
PADDY - I	33	80.0	26	0	20	6	0.740	19	15	4
CADOTTE - A	1,646	90.0	1,482	10	1,300	182	0.741	1,097	963	134
CADOTTE - B - CANHUNTER PROJECT	117	90.0	105	1	83	22	0.729	77	61	16
CADOTTE - C - CANHUNTER PROJECT	26	50.0	13	0	6	7	0.754	10	5	5
CADOTTE - D - CANHUNTER PROJECT	327	80.0	262	3	233	29	0.702	184	163	21
CADOTTE - G	81	80.0	65	0	38	27	0.743	48	28	20
CADOTTE - J - CANHUNTER PROJECT	30	90.0	27	0	25	2	0.741	20	18	2
CADOTTE - K - CANHUNTER PROJECT	104	90.0	93	2	89	4	0.742	69	66	3
CADOTTE - L	598	85.0	508	3	470	38	0.743	377	349	28
CADOTTE - M - CANHUNTER PROJECT	1,657	90.0	1,491	12	949	542	0.737	1,098	699	399
CADOTTE - N	39	90.0	35	0	34	1	0.749	26	25	1
CADOTTE - O	241	4.5	11	0	11	0	0.746	8	8	0
CADOTTE - P	212	80.0	169	2	96	73	0.743	126	71	55
CADOTTE - R	723	90.0	651	9	534	117	0.740	482	396	86
CADOTTE - S	158	90.0	142	1	85	57	0.733	104	62	42
CADOTTE - T	22	90.0	20	0	15	5	0.742	15	11	4
CADOTTE - U	4	90.0	4	0	0	4	0.714	3	0	3
CADOTTE - V	116	90.0	105	0	0	105	0.724	76	0	76
CADOTTE - W	70	90.0	63	0	7	56	0.699	44	5	39
CADOTTE	15	80.0	12	0	0	12	0.699	8	0	8
FALHER A - A - CANHUNTER PROJECT	47	85.0	40	0	40	0	0.726	29	29	0
FALHER A - B - CANHUNTER PROJECT	197	80.0	157	0	0	157	0.671	105	0	105
FALHER A - D - CANHUNTER PROJECT	166	30.0	50	0	47	3	0.744	37	35	2
FALHER A - F	409	90.0	368	6	192	176	0.690	254	132	122
FALHER A - G	8	75.0	6	0	6	0	0.739	5	4	1
FALHER A - J	17	70.0	12	0	3	9	0.746	9	2	7
FALHER B - C	2,379	90.0	2,141	17	1,687	454	0.746	1,598	1,259	339
FALHER B - E	91	90.0	82	1	34	48	0.740	61	25	36
FALHER B - F	157	90.0	141	2	135	6	0.744	105	101	4
FALHER B - G	199	90.0	179	3	93	86	0.745	133	69	64
FALHER D - A - CANHUNTER PROJECT	29	90.0	26	0	21	5	0.737	19	15	4

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	18,771						
Y	00000205	15,281						
Y	00000205	52,798	.0014513	76.627	.0074966	395.806		
Y	00000205	6,366	.0022194	14.129	.0069082	43.977		
Y	00000205	181,176	.0003663	66.366	.0008298	150.339		
Y	00000205	22,017						
Y	00000205	6,379						
Y	00000205	29,204	.0000657	1.919				
Y	00000205	26,859	.0010889	29.247	.0074353	199.702		
Y	00000205	1,744	.0004146	.723	.0007332	1.279		
Y	00000205	4,133						
Y	00000205	38,239						
Y	00000205	542,148	.0007358	398.914	.0038538	2,089.311		
Y	00000205	916						
Y	00000205	16						
Y	00000205	73,573						
Y	00000205	116,116	.0001897	22.023	.0002917	33.876		
Y	00000205	57,210	.0007222	41.319	.0045173	258.433		
Y	00000205	4,980						
Y	00000205	3,776						
Y	00000205	104,660	.0000606	6.340	.0005464	57.190		
Y	00000205	56,141	.0002663	14.949	.0005380	30.207		
Y	00000205	11,740						
Y	00000205	689						
Y	00000205	157,201						
Y	00000205	2,559	.0001631	.417	.0000976	.250		
Y	00000205	176,341	.0013582	239.514	.0090737	1,600.066		
Y	00000205	335	.0001077	.036	.0001942	.065		
Y	00000205	9,513	.0009123	8.678	.0046371	44.112		
Y	00000205	454,537	.0010243	465.561	.0046371	2,107.748		
Y	00000205	47,389	.0009401	44.552	.0029375	139.207		
Y	00000205	5,625	.0011838	6.658	.0067792	38.130		
Y	00000205	86,080						
Y	00000205	5,687						

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6430 NOEL										
FALHER D - B	47	90.0	42	1	14	28	0.722	31	10	21
BLUESKY - B	258	90.0	233	0	0	233	0.714	166	0	166
BLUESKY - C	321	90.0	288	0	0	288	0.724	209	0	209
BASAL BLUESKY - A	172	80.0	137	4	96	41	0.722	99	70	29
BASAL BLUESKY - C - CANHUNTER PROJECT	68	25.0	17	0	0	17	0.718	12	0	12
BASAL BLUESKY - D - CANHUNTER PROJECT	38	85.0	33	0	32	1	0.729	24	23	1
BASAL BLUESKY - E	48	90.0	44	1	42	2	0.727	32	30	2
BASAL BLUESKY - F	111	90.0	100	0	99	1	0.722	72	71	1
BASAL BLUESKY - G	19	90.0	17	0	16	1	0.722	12	12	0
BASAL BLUESKY - H	216	90.0	194	0	0	194	0.722	140	0	140
BASAL BLUESKY - I	530	90.0	477	10	270	207	0.705	336	191	145
BASAL BLUESKY - J	228	90.0	205	1	175	30	0.728	149	127	22
BASAL BLUESKY - K	25	90.0	22	1	16	6	0.603	13	10	3
GETHING - B	99	60.0	60	0	0	60	0.748	45	0	45
GETHING - C	81	45.0	36	0	0	36	0.748	27	0	27
GETHING - D	33	80.0	26	1	20	6	0.724	19	14	5
GETHING - E	177	90.0	159	4	92	67	0.715	114	66	48
GETHING - G	85	80.0	68	0	1	67	0.893	61	1	60
GETHING	5	95.0	5	0	4	1	0.727	3	3	0
NIKANASSIN - B	407	80.0	326	3	84	242	0.705	230	59	171
NIKANASSIN - D	22	55.0	12	0	11	1	0.569	7	6	1
NIKANASSIN - F	11	70.0	8	0	6	2	0.694	5	4	1
NIKANASSIN - G	182	90.0	164	5	86	78	0.703	115	60	55
NIKANASSIN - H	166	90.0	150	5	84	66	0.701	105	59	46
NIKANASSIN - I	28	90.0	25	1	15	10	0.705	18	10	8
NIKANASSIN - J	962	90.0	866	8	122	744	0.703	608	86	522
DOIG - B	172	90.0	155	0	0	155	0.854	132	0	132
DOIG - C	134	90.0	121	11	62	59	0.658	80	41	39
DOIG - E	312	90.0	281	21	103	178	0.622	175	64	111
DOIG - G	187	85.0	159	9	123	36	0.659	105	81	24
DOIG - H	428	90.0	385	14	285	100	0.660	254	188	66
DOIG PHOSPHATE BEDS - A	46	70.0	32	0	0	32	0.709	23	0	23
TOTAL FIELD	16,133		13,789	176	8,481	5,308		10,005	6,176	3,829

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	28,290	.0001000	2.828	.0000976	2.760		
N	00000205	232,642						
Y	00000205	288,492	.0001291	37.241	.0004405	127.072		
Y	00000205	41,069	.0000394	1.618	.0003829	15.726		
N	00000205	16,933						
Y	00000205	860						
Y	00000205	1,900						
Y	00000205	726						
Y	00000205	374						
N	00000205	194,171						
Y	00000205	206,871	.0000394	8.150				
Y	00000205	30,171	.0001796	5.417	.0001942	5.858		
Y	00000205	6,409	.0000529	.339	.0001366	.875		
N	00000205	59,523	.0001875	11.160	.0001942	11.557		
N	00000205	36,466						
Y	00000205	6,414	.0000394	.253				
Y	00000205	67,574	.0000103	.695				
Y	00000205	67,542	.0000394	2.661				
Y	00000205	754	.0000289	.022				
Y	00000205	241,825	.0000317	7.663				
Y	00000205	1,083	.0001817	.197	.0015734	1.705		
Y	00000205	1,610	.0000741	.119	.0041687	6.710		
Y	00000205	77,726	.0000368	2.862	.0001366	10.618		
Y	00000205	65,459	.0000077	.505				
Y	00000205	10,678	.0000103	.110				
Y	00000205	743,486						
Y	00000439	154,795						
N	00000205	59,088	.0000244	1.440				
N	00000205	178,073	.0000026	.458	.0008503	151.414		
Y	00000205	36,354	.0000026	.093				
Y	00000205	100,876	.0000026	.259				
N	00000205	32,271	.0000109	.352				
		5,310,703		1,522.414		7,523.993		0.000



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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6440 NORTH PINE										
NORTH PINE - B	235	90.0	212	0	191	21	0.892	189	170	19
NORTH PINE - B - REMINGTON PROJECT										
SOLN	7	60.0	4	0			0.848	4		
CAP	135	90.0	122	0	121	5	0.848	103	102	5
TOTAL GAS	142		126	0	121	5		107	102	5
TOTAL FIELD	377		338	0	312	26		296	272	24

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	21,011						
Y	00000439	5,735	.2537844	1,455.428	.0596452	342.059		
		5,735		1,455.428		342.059		0.000
		26,746		1,455.428		342.059		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6460 OAK										
GETHING - D	20	90.0	18	0	15	3	0.857	15	13	2
CADOMIN - A	187	85.0	159	0	81	78	0.902	143	73	70
CADOMIN - B	81	50.0	41	0	6	35	0.891	36	5	31
CADOMIN - C	46	80.0	36	0	33	3	0.892	33	30	3
DUNLEVY - A	79	80.0	63	0	23	40	0.882	56	20	36
BALDONNEL - A	579	80.0	463	2	298	165	0.866	401	258	143
BALDONNEL - B	38	55.0	21	0	0	21	0.865	18	0	18
BALDONNEL - C	54	90.0	48	1	35	13	0.857	41	30	11
BALDONNEL - C - ENCO PROJECT	123	90.0	111	0	99	12	0.867	96	86	10
BALDONNEL - C - PENGROWTH PROJECT #1	49	90.0	44	1	31	13	0.865	38	27	11
BALDONNEL - C - PENGROWTH PROJECT #2	49	90.0	44	0	29	15	0.868	38	26	12
BALDONNEL - C - SAMSON PROJECT	246	90.0	221	2	192	29	0.863	191	166	25
BALDONNEL - G	138	90.0	124	0	76	48	0.866	108	65	43
BALDONNEL - H	SOLN	8	50.0	4	0	1	0.870	4	1	3
BALDONNEL - H - CANETIC PROJECT	SOLN	8	90.0	7	0	5	0.860	6	4	2
BALDONNEL - I	SOLN	9	50.0	5	0		0.858	4		
	CAP	13	80.0	11	0	1	0.858	9	1	12
TOTAL GAS	22		16	0	1	15		13	1	12
CECIL - A	9	80.0	8	0	6	2	0.869	7	5	2
CECIL - B - PENGROWTH UNIT	SOLN	31	63.0	19	0	19	0.853	17	16	1
CECIL - C - PENGROWTH PROJECT	SOLN	68	70.0	48	1		0.861	41		
	CAP	134	90.0	121	0	153	0.861	104	131	14
TOTAL GAS	202		169	1	153	16		145	131	14
CECIL - D	69	90.0	62	0	43	19	0.882	55	38	17
CECIL - E - PENGROWTH PROJECT	SOLN	66	50.0	33	0		0.823	27		
	CAP	48	80.0	38	0	70	0.823	32	58	1
TOTAL GAS	114		71	0	70	1		59	58	1
CECIL - H	231	22.6	52	0	52	0	0.878	46	46	0
CECIL - I - APACHE PROJECT	SOLN	45	70.0	31	0		0.837	26		
	CAP	22	70.0	15	0	46	0.837	13	38	1
TOTAL GAS	67		46	0	46	0		39	38	1
CECIL - K - SAMSON PROJECT	SOLN	12	70.0	8	0	8	0.836	7	6	1

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	2,988	.1194103	356.786	.0653450	195.244	.0010633	3.177
Y	00000439	77,563	.0197732	1,533.659	.0181848	1,410.457	.0018608	144.328
Y	00000439	34,536	.0164017	566.454	.0239334	826.569	.0019937	68.855
Y	00000439	3,337	.0293859	98.072	.0426800	142.440	.0010633	3.549
Y	00000439	40,265						
Y	00000439	164,732	.0809034	13,327.346	.0310847	5,120.632	.0069115	1,138.545
N	00000439	21,024	.0486979	1,023.820	.0151511	318.534	.0073103	153.690
Y	00000439	13,092	.1100189	1,440.335	.0508960	666.315	.0001329	1.740
Y	00000439	11,775	.0936840	1,103.119	.0408735	481.282	.0007975	9.390
Y	00000439	13,156	.0907732	1,194.185	.0424561	558.540	.0006646	8.743
Y	00000439	14,792	.0880543	1,302.517	.0413980	612.368		
Y	00000439	29,611	.1080332	3,199.014	.0688373	2,038.370	.0001329	3.936
Y	00000439	48,860	.0828750	4,049.291	.0500555	2,445.723	.0027912	136.378
Y	00000439	2,952	.0772172	227.937	.0234162	69.122	.0015950	4.708
Y	00000439	2,761	.1117398	308.480	.0426514	117.748	.0001329	.367
Y	00000439	14,102	.1094982	1,544.166	.0526571	742.581		
		14,102		1,544.166		742.581		0.000
Y	00000439	1,759						
Y	00000439	836	.1516352	126.706	.0355406	29.698		
Y	00000439	15,798	.1862897	2,942.986	.0490909	775.533	.0001329	2.100
		15,798		2,942.986		775.533		2.100
Y	00000439	19,244	.1544320	2,971.890	.0510146	981.724	.0018608	35.809
Y	00000439	1,286	.3445651	443.111	.0694804	89.352	.0037216	4.786
		1,286		443.111		89.352		4.786
Y	00000439	93	.0703311	6.562	.0136738	1.276	.0005317	.050
Y	00000439	1,079	.2757068	297.598	.0897015	96.824		
		1,079		297.598		96.824		0.000
Y	00000439	528	.3022633	159.716	.0528486	27.925	.0001329	.070

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6460 OAK										
CECIL	31	70.0	22	0	0	22	0.872	19	0	19
BOUNDARY LAKE - A - SABRETOOTH PROJECT	SOLN 18	80.0	14	1	11	3	0.865	12	9	3
BOUNDARY LAKE - B	SOLN 18	50.0	9	0	8	1	0.903	8	7	1
HALFWAY - A	SOLN 13	50.0	6	0			0.857	5		
	CAP 2,179	85.0	1,852	1	1,843	15	0.857	1,586	1,579	12
	TOTAL GAS		1,858	1	1,843	15		1,591	1,579	12
HALFWAY - B	SOLN 157	50.0	78	0			0.777	61		
	CAP 171	50.0	86	0	85	79	0.777	67	66	62
	TOTAL GAS		164	0	85	79		128	66	62
HALFWAY - D	99	90.0	89	0	75	14	0.859	77	65	12
HALFWAY - G	241	90.0	217	0	212	5	0.861	187	183	4
HALFWAY - H	8	7.1	1	0	1	0	0.844	1	1	0
MONTNEY - A	123	30.0	37	3	3	34	0.818	30	3	27
TOTAL FIELD	5,520		4,266	12	3,560	706		3,665	3,056	609

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	21,521						
Y	00000439	3,547	.1953048	692.824	.0515659	182.925		
Y	00000439	1,033	.1978893	204.459	.0604804	62.488		
Y	00000439	14,517	.0738101	1,071.524	.0354419	514.520	.0434628	630.963
		14,517		1,071.524		514.520		630.963
Y	00000439	79,221	.1458457	11,554.069	.0590555	4,678.446	.0954321	7,560.247
		79,221		11,554.069		4,678.446		7,560.247
Y	00000439	14,290	.1354395	1,935.417	.0352375	503.540	.0049178	70.275
Y	00000439	4,513	.0780055	352.047	.0449908	203.048	.0272473	122.970
Y	00000439	0	.1923208	.058	.0459725	.014	.0199371	.006
Y	00000439	33,542	.3029546	10,161.733	.0407386	1,366.457	.0183421	615.233
		708,355		64,195.881		25,259.695		10,719.914

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6480 OJAY										
CRETACEOUS - A	6,958	90.0	6,262	49	2,676	3,586	0.920	5,763	2,463	3,300
CRETACEOUS - B	4,693	90.0	4,224	78	1,177	3,047	0.927	3,917	1,092	2,825
CRETACEOUS - C	23,164	90.0	20,847	292	5,262	15,585	0.934	19,461	4,912	14,549
CADOMIN - H	31	90.0	28	0	23	5	0.909	25	21	4
NIKANASSIN - H	45	90.0	41	0	19	22	0.904	37	17	20
BALDONNEL - A	7,353	80.0	5,883	143	3,808	2,075	0.689	4,051	2,622	1,429
BALDONNEL - B	7,624	90.0	6,862	76	4,755	2,107	0.808	5,547	3,844	1,703
BALDONNEL - C	386	90.0	348	0	324	24	0.878	305	285	20
BALDONNEL - D	347	90.0	312	14	216	96	0.841	263	181	82
BALDONNEL - E	180	90.0	162	2	77	85	0.825	133	63	70
BALDONNEL - F	296	70.0	207	0	0	207	0.871	180	0	180
HALFWAY - A	127	80.0	102	0	82	20	0.871	88	71	17
TAYLOR FLAT - A	1,830	75.0	1,372	0	756	616	0.893	1,225	675	550
TAYLOR FLAT - C	1,545	90.0	1,390	0	155	1,235	0.709	986	110	876
TAYLOR FLAT - D	1,673	90.0	1,505	0	40	1,465	0.627	944	25	919
TAYLOR FLAT - E	1,042	1.0	10	0	1	9	0.687	7	1	6
DEBOLT - A	1,298	90.0	1,169	0	1	1,168	0.891	1,041	1	1,040
TOTAL FIELD	58,592		50,724	654	19,372	31,352		43,973	16,383	27,590
6485 OOTLA										
PINE POINT - A	253	70.0	177	0	6	171	0.748	133	5	128
PINE POINT - B	51	90.0	46	0	42	4	0.741	34	31	3
PINE POINT - C	27	70.0	19	0	15	4	0.730	14	11	3
TOTAL FIELD	331		242	0	63	179		181	47	134

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000443	3,586,243	.0348320	124,916.111	.0072950	26,161.758		
Y	00000443	3,046,161	.0129194	39,354.512	.0073370	22,349.532		
Y	00000443	15,585,379	.0038507	60,015.191				
Y	00000442	5,044						
Y	00000442	21,957						
Y	00000442	2,074,801					.2166333	449,470.904
Y	00000442	2,107,059					.0497454	104,816.545
Y	00000442	23,498					.0526874	1,238.048
Y	00000442	96,768					.0496117	4,800.800
Y	00000442	85,067					.0858510	7,303.102
Y	00000442	207,173					.0069537	1,440.612
Y	00000442	19,540					.0686005	1,340.462
Y	00000442	616,386					.2273312	140,123.750
Y	00000442	1,235,672					.2328139	287,681.757
Y	00000442	1,465,023					.3051588	447,064.636
N	00000443	9,513	.0003565	3.391	.0004879	4.641		
Y	00000442	1,167,913						
		31,353,196		224,289.206		48,515.931		1,445,280.615
Y	00000437	170,818						
Y	00000437	4,825						
Y	00000437	4,373						
		180,016		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6490 OSBORN										
BLUESKY - A	204	90.0	183	0	153	30	0.746	137	114	23
BLUESKY - B	11	20.0	2	0	1	1	0.747	2	1	1
BLUESKY	13	80.0	10	0	7	3	0.748	8	6	2
GETHING - A	576	80.0	461	3	420	41	0.745	344	313	31
GETHING - B	112	25.0	28	0	0	28	0.748	21	0	21
GETHING - D	90	90.0	81	2	68	13	0.746	61	51	10
GETHING - E	25	25.0	6	0	6	0	0.884	6	5	1
GETHING - F	160	90.0	144	4	68	76	0.746	108	51	57
BALDONNEL - A	156	80.0	124	0	25	99	0.748	93	18	75
BALDONNEL - B	35	90.0	32	0	28	4	0.744	24	21	3
BALDONNEL - C	37	90.0	34	0	31	3	0.869	29	27	2
BALDONNEL - D	18	80.0	14	0	6	8	0.738	10	4	6
NORTH PINE - A	51	80.0	41	1	32	9	0.748	30	24	6
HALFWAY - A	41	80.0	33	0	21	12	0.746	24	16	8
HALFWAY - B	14	80.0	11	0	10	1	0.879	10	8	2
BELLOY - A	134	65.0	87	0	87	0	0.748	65	65	0
BELLOY - B	113	80.0	90	0	53	37	0.748	68	39	29
TOTAL FIELD	1,790		1,381	10	1,016	365		1,040	763	277

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	30,412						
Y	00002110	958						
Y	00002110	2,964						
Y	00002110	41,306						
N	00002110	27,898						
Y	00002110	12,924						
Y	00000439	661						
Y	00002110	76,135						
Y	00002110	99,903						
Y	00002110	3,663						
Y	00000439	2,402						
Y	00002110	8,182						
Y	00002110	9,029						
Y	00002110	11,379						
Y	00000439	1,597						
Y	00002110	207						
Y	00002110	37,607						
		367,227		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6500 OSPREY										
BLUESKY - A	482	90.0	434	3	388	46	0.747	324	290	34
BLUESKY - B	30	90.0	27	0	21	6	0.748	20	15	5
BLUESKY - C	114	90.0	102	1	95	7	0.747	76	71	5
BLUESKY - D	12	38.0	5	0	4	1	0.875	4	4	0
BLUESKY - E	196	80.0	156	3	62	94	0.748	117	47	70
GETHING - A	312	80.0	250	1	247	3	0.747	187	184	3
GETHING - B	39	90.0	35	0	20	15	0.748	26	15	11
GETHING - C	39	90.0	35	1	28	7	0.747	27	21	6
GETHING - D	111	90.0	100	2	73	27	0.748	75	54	21
GETHING - F	65	90.0	58	0	10	48	0.748	43	7	36
GETHING - G	18	80.0	15	0	12	3	0.748	11	9	2
GETHING - H	24	90.0	21	1	14	7	0.748	16	11	5
GETHING - I	14	70.0	10	0	9	1	0.696	7	6	1
NORDEGG - A	1	90.0	1	0	0	1	0.748	1	0	1
NORDEGG - B	34	80.0	27	0	10	17	0.748	20	7	13
NORDEGG - C	70	80.0	56	2	32	24	0.747	42	24	18
BALDONNEL - A	266	85.0	226	3	129	97	0.747	169	96	73
CHARLIE LAKE - A	10	80.0	8	0	2	6	0.748	6	2	4
CECIL - A	27	80.0	22	0	16	6	0.748	16	12	4
CECIL - B	20	80.0	16	0	2	14	0.748	12	1	11
HALFWAY - A	SOLN	11	50.0	6	0		0.680	4		
	CAP	182	90.0	164	0	161	0.680	111	109	6
TOTAL GAS	193		170	0	161	9		115	109	6
HALFWAY - B	55	6.9	4	0	4	0	0.748	3	3	0
HALFWAY - C	131	90.0	118	0	38	80	0.748	88	29	59
HALFWAY - D - CNRL PROJECT	SOLN	35	66.0	23	0		0.862	20		
	CAP	71	70.0	50	0	71	0.862	43	61	2
TOTAL GAS	106		73	0	71	2		63	61	2
HALFWAY - E - CNRL PROJECT #3	SOLN	16	50.0	8	0		0.876	7		
	CAP	77	70.0	54	0	60	0.876	47	52	2
TOTAL GAS	93		62	0	60	2		54	52	2

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	45,323						
Y	00002110	6,566						
Y	00002110	6,855						
Y	00000439	157	.1012981	15.934	.0320960	5.049		
Y	00002110	94,107						
Y	00002110	2,799						
Y	00002110	15,059						
Y	00002110	7,253						
Y	00002110	27,539						
Y	00002110	48,255						
Y	00002110	2,154						
Y	00002110	7,036						
Y	00002110	946						
Y	00002110	504						
Y	00002110	17,309						
Y	00002110	24,209						
Y	00002110	96,710						
Y	00002110	5,772						
Y	00002110	5,271						
Y	00002110	14,537						
Y	00002110	8,840						
		8,840		0.000		0.000		
Y	00002110	54						
Y	00002110	79,773						
Y	00000439	1,528	.1262873	192.980	.0221785	33.891	.0142218	21.732
		1,528		192.980		33.891		21.732
Y	00000439	1,511	.1228826	185.713	.0148930	22.508	.0002658	.402
		1,511		185.713		22.508		0.402

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6500 OSPREY										
HALFWAY - G	SOLN	3	50.0	2	0		0.713	1		
	CAP	244	90.0	220	0	213	9	0.713	157	152
	TOTAL GAS	247		222	0	213	9		158	152
HALFWAY - H		89	20.0	18	0	3	15	0.895	16	2
HALFWAY - J		151	85.0	129	0	16	113	0.748	96	12
HALFWAY - K - PROGRESS PROJECT	SOLN	34	18.0	6	0	6	0	0.705	4	4
HALFWAY - L		82	2.0	2	0	1	1	0.727	1	1
	TOTAL FIELD	3,065		2,408	17	1,747	661		1,797	1,301
6530 OWL										
BALDONNEL		16	80.0	13	0	10	3	0.872	11	9
CECIL - A	SOLN	37	70.0	26	1	14	12	0.951	25	13
CECIL - A - DEVON PROJECT	SOLN	62	75.0	46	0	42	4	0.856	40	36
	TOTAL FIELD	115		85	1	66	19		76	58
6560 PARADISE										
NOTIKEWIN - A		99	90.0	89	0	0	89	0.884	78	0
GETHING - A	SOLN	8	70.0	5	0	3	2	0.851	5	3
GETHING - B		20	14.4	3	0	3	0	0.886	3	3
GETHING - C		108	1.3	1	0	1	0	0.883	1	1
BALDONNEL - A		182	10.7	19	0	19	0	0.837	16	16
HALFWAY - A		26	78.2	20	0	20	0	0.813	17	17
HALFWAY - C		48	80.0	38	0	13	25	0.869	33	11
HALFWAY - D		46	80.0	37	0	22	15	0.872	32	19
MONTNEY - A	SOLN	22	50.0	11	0	7	4	0.835	9	6
MONTNEY - A - SUNCOR PROJECT	SOLN	46	40.0	18	0	17	1	0.909	17	15
KISKATINAW - B		189	90.0	170	0	142	28	0.894	152	127
	TOTAL FIELD	794		411	0	247	164		363	218

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	8,207						
		8,207		0.000		0.000		
Y	00000439	15,101	.0929073	1,402.956	.0197318	297.962		
Y	00002110	112,155						
Y	00002110	169						
Y	00002110	168						
		655,869		1,797.582		359.409		22.134
Y	00000439	2,967						
Y	00000439	11,743	.0762423	895.329	.0020286	23.823		
Y	00000439	3,959	.1534404	607.409	.0382185	151.292		
		18,669		1,502.738		175.115		0.000
Y	00000730	88,704	.0014374	127.503	.0033179	294.312		
Y	00000439	2,035	.1638860	333.442	.0244604	49.767	.0018608	3.786
Y	00000439	0						
Y	00000439	7	.0659106	.435	.0245765	.162		
Y	00000439	152						
Y	00000439	21	.1160724	2.472	.0314014	.669		
Y	00000439	25,030	.1557332	3,898.064	.0520025	1,301.644	.0112977	282.785
Y	00000439	14,780	.1000406	1,478.589	.0471111	696.297	.0119622	176.801
Y	00000439	3,495	.2485765	868.725	.1355003	473.546		
Y	00000439	1,870	.2106798	393.929	.0253751	47.446		
Y	00000439	27,680	.0600442	1,661.994	.0222030	614.567		
		163,773		8,765.155		3,478.411		463.372

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6600 PARKLAND										
GETHING - A	207	90.0	186	0	155	31	0.922	172	143	29
BALDONNEL - B	149	10.0	15	0	12	3	0.879	13	10	3
HALFWAY - A	271	90.0	243	1	237	6	0.662	161	157	4
HALFWAY - B	281	90.0	253	0	156	97	0.655	166	102	64
HALFWAY - C	301	90.0	271	6	201	70	0.907	246	183	63
HALFWAY - D	54	80.0	43	0	1	42	0.666	29	1	28
HALFWAY - F	180	90.0	162	2	76	86	0.684	111	52	59
DOIG - A	150	90.0	135	0	17	118	0.667	90	11	79
DOIG - B	162	30.0	48	0	29	19	0.680	33	20	13
DOIG - C	38	80.0	30	0	6	24	0.670	20	4	16
BELLOY - A	312	76.0	237	1	234	3	0.926	220	217	3
BELLOY - B	411	75.0	308	0	300	8	0.924	285	277	8
KISKATINAW - B	205	90.0	185	0	15	170	0.707	131	10	121
BASAL KISKATINAW - B	78	90.0	70	0	70	0	0.710	50	50	0
BASAL KISKATINAW - C	481	90.0	433	0	23	410	0.707	306	16	290
DEBOLT - A	93	90.0	83	0	0	83	0.850	71	0	71
WABAMUN - A	6,631	90.0	5,968	41	5,474	494	0.887	5,296	4,857	439
WABAMUN - F	502	90.0	452	9	132	320	0.924	418	122	296
TOTAL FIELD	10,506		9,122	60	7,138	1,984		7,818	6,232	1,586

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000317	31,001			.0264888	821.188		
Y	00000317	3,040			.0610403	185.575		
Y	00001243	6,892			.0275282	189.733		
Y	00001243	97,246			.0168336	1,636.991		
Y	00000317	69,779			.0447026	3,119.292		
Y	00001243	42,194			.0367710	1,551.510		
Y	00001243	85,689			.0181210	1,552.775		
Y	00001243	117,638			.0228125	2,683.610		
Y	00001243	19,423			.0173773	337.514		
Y	00001243	24,281			.0074471	180.821		
Y	00000317	3,403			.0442975	150.762		
Y	00000317	8,379			.0270310	226.503		
Y	00001243	170,259			.0049768	847.347		
Y	00001243	296						
Y	00001243	409,917			.0039678	1,626.465		
N	00000317	83,293						
Y	00000317	493,903						
Y	00000317	320,045						
		1,986,677		0.000		15,110.086		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6800 PEEJAY										
BLUESKY - A	27	10.0	3	0	1	2	0.882	2	1	1
BLUESKY - B	26	80.0	21	0	6	15	0.748	16	4	12
BLUESKY - C	10	80.0	8	0	7	1	0.748	6	6	0
BLUESKY	15	44.0	7	0	6	1	0.748	5	5	0
GETHING - A	233	90.0	210	2	187	23	0.748	157	140	17
GETHING - B	949	90.0	854	11	382	472	0.747	638	285	353
GETHING - D	152	90.0	136	0	10	126	0.748	102	8	94
GETHING - E	11	90.0	10	0	9	1	0.748	7	6	1
GETHING - F	125	80.0	100	2	86	14	0.873	88	75	13
GETHING - G	111	90.0	100	1	60	40	0.747	75	45	30
GETHING - H	7	30.0	2	0	2	0	0.884	2	2	0
GETHING - I	91	90.0	82	1	56	26	0.748	62	42	20
GETHING - J	419	80.0	335	5	297	38	0.747	250	222	28
GETHING - L	22	80.0	18	0	16	2	0.748	13	12	1
GETHING - M	99	90.0	89	1	22	67	0.875	78	19	59
GETHING - N	32	70.0	23	0	21	2	0.748	17	16	1
GETHING - P	24	90.0	22	0	19	3	0.748	16	14	2
GETHING - S										
GETHING - T										
GETHING										
DUNLEVY - A	107	90.0	96	0	90	6	0.746	72	67	5
NORDEGG - B	5	70.0	4	0	3	1	0.748	3	2	1
NORDEGG-BALDONNEL - A	139	50.0	69	0	62	7	0.748	52	47	5
BALDONNEL - A	237	90.0	213	2	205	8	0.748	160	153	7
BALDONNEL - D	33	89.9	30	0	30	0	0.748	22	22	0
BALDONNEL - E	8	80.0	6	0	6	0	0.748	5	5	0
BALDONNEL - F	13	80.0	10	0	10	0	0.748	8	7	1
BALDONNEL - G	211	25.0	53	0	2	51	0.700	37	1	36
BALDONNEL - H	29	80.0	23	0	19	4	0.748	17	14	3
BALDONNEL - I	23	80.0	19	0	14	5	0.748	14	11	3
BALDONNEL	27	80.0	21	1	15	6	0.748	16	12	4
BOUNDARY LAKE - A	8	30.0	2	0	2	0	0.893	2	2	0
HALFWAY - K	68	45.1	30	0	30	0	0.883	27	27	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,749						
Y	00002110	14,865						
Y	00002110	437						
Y	00002110	417						
Y	00002110	22,272						
Y	00002110	472,325						
Y	00002110	126,394						
Y	00002110	877						
Y	00000439	14,581	.1276733	1,861.566	.0471931	688.108		
Y	00002110	39,718						
Y	00000439	134	.0950544	12.728	.0427191	5.720	.0001329	.018
Y	00002110	26,121						
Y	00002110	38,011						
Y	00002110	1,947						
Y	00000439	67,147	.1119074	7,514.193	.0489783	3,288.719		
Y	00002110	1,479						
Y	00002110	2,701						
Y	00000439	2,897	.1060117	307.116	.0237060	68.676		
Y	00002110	17,108						
Y	00002110	1,717						
Y	00002110	6,176						
Y	00002110	1,029						
Y	00002110	6,799						
Y	00002110	8,862						
Y	00002110	30						
Y	00002110	89						
Y	00002110	106						
Y	00000439	50,896	.4203468	21,393.970	.3200394	16,288.727		
Y	00002110	4,440						
Y	00002110	4,440						
Y	00002110	5,952						
Y	00000439	445	.1191917	52.981	.0388215	17.256	.0001329	.059
Y	00000439	3	.1019801	.296	.0472074	.137		

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6800 PEEJAY											
HALFWAY - L - ENCAL PROJECT	SOLN	13	90.0	12	0			0.846	10		
	CAP	56	90.0	50	0	46	16	0.846	42	39	13
TOTAL GAS		69		62	0	46	16		52	39	13
HALFWAY - M		196	95.0	186	0	181	5	0.736	137	133	4
HALFWAY - N - CNRL PROJECT	SOLN	5	50.0	2	1			0.730	2		
	CAP	88	80.0	70	1	57	15	0.730	51	42	11
TOTAL GAS		93		72	2	57	15		53	42	11
HALFWAY - Q		16	90.0	14	0	13	1	0.746	11	10	1
HALFWAY - R - CNRL PROJECT	SOLN	19	50.0	9	0	7	2	0.892	8	6	2
HALFWAY - W	SOLN	39	50.0	20	1	13	7	0.879	17	12	5
HALFWAY - X		9	80.0	7	0	6	1	0.748	5	5	0
HALFWAY	SOLN	126	80.0	101	0	70	31	0.729	74	51	23
HALFWAY - CNRL UNIT #1	SOLN	342	52.5	180	0			0.696	125		
	CAP	160	70.0	112	0	291	1	0.696	78	203	0
TOTAL GAS		502		292	0	291	1		203	203	0
HALFWAY - CNRL UNIT #2	SOLN	543	70.0	380	1			0.725	276		
	CAP	84	80.0	67	0	438	9	0.725	48	317	7
TOTAL GAS		627		447	1	438	9		324	317	7
HALFWAY - CNRL UNIT #3	SOLN	441	60.0	264	0			0.732	193		
	CAP	116	50.0	58	0	315	7	0.732	42	231	4
TOTAL GAS		557		322	0	315	7		235	231	4
HALFWAY - NORTH PEEJAY PROJECT	SOLN	9	50.0	4	0			0.748	3		
	CAP	200	85.0	170	0	161	13	0.748	127	120	10
TOTAL GAS		209		174	0	161	13		130	120	10
HALFWAY - CNRL PROJECT	SOLN	158	55.0	87	0	85	2	0.808	70	68	2
HALFWAY - CNRL GASCAP PROJECT		197	62.0	122	0	121	1	0.743	91	90	1
HALFWAY - CNRL PROJECT #2	SOLN	5	50.0	3	0			0.894	2		
	CAP	14	80.0	11	0	3	11	0.894	10	3	9
TOTAL GAS		19		14	0	3	11		12	3	9
		6,225		4,626	30	3,561	1,065		3,469	2,663	806

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	14,964						
		14,964		0.000		0.000		0.000
Y	00002110	5,328						
Y	00002110	15,807						
		15,807		0.000		0.000		
Y	00002110	854						
Y	00000439	2,573	.1018162	261.963	.0181408	46.675		
Y	00000439	6,176	.1760612	1,087.372	.0222703	137.543	.0001329	.821
Y	00002110	975						
Y	00002110	31,564						
Y	00002110	374						
		374		0.000		0.000		
Y	00002110	9,291						
		9,291		0.000		0.000		
Y	00002110	6,697						
		6,697		0.000		0.000		
Y	00002110	13,654						
		13,654		0.000		0.000		
Y	00000439	2,390	.2196264	524.973	.0654695	156.492	.0370830	88.639
Y	00002110	1,662						
Y	00000439	11,056	.0433957	479.761	.0046456	51.359	.0075761	83.757
		11,056		479.761		51.359		83.757
		1,065,523		33,496.918		20,749.412		173.295

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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6800 PEEJAY										
TOTAL FIELD										
7000 PEEJAY WEST										
GETHING - A	279	90.0	251	4	163	88	0.870	219	142	77
GETHING - C	66	90.0	60	2	36	24	0.875	52	31	21
GETHING	41	90.0	37	0	32	5	0.747	28	24	4
HALFWAY - A - CNRL PROJECT										
SOLN	90	65.0	58	0			0.843	49		
CAP	521	80.0	417	0	467	8	0.843	352	394	7
TOTAL GAS	611		475	0	467	8		401	394	7
HALFWAY - B	38	8.6	3	0	3	0	0.871	3	3	0
HALFWAY - C - CNRL PROJECT										
SOLN	30	85.0	26	0	24	2	0.898	23	22	1
HALFWAY - D - DEKALB PROJECT										
SOLN	19	90.0	17	0	0	17	0.853	15	0	15
HALFWAY - D - CNRL PROJECT										
SOLN	16	90.0	14	0	0	14	0.796	11	0	11
HALFWAY - F	99	90.0	89	0	26	63	0.734	65	19	46
TOTAL FIELD	1,199		972	6	751	221		817	635	182
7200 PETITOT RIVER										
DEBOLT	10	70.0	7	0	5	2	0.808	5	4	1
JEAN MARIE - A	1,919	90.0	1,727	18	743	984	0.812	1,402	603	799
SLAVE POINT - A	2,817	25.0	704	0	523	181	0.750	528	392	136
SLAVE POINT - B	158	90.0	143	0	4	139	0.737	105	3	102
SLAVE POINT - C	754	65.0	490	0	4	486	0.739	363	3	360
TOTAL FIELD	5,658		3,071	18	1,279	1,792		2,403	1,005	1,398

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	88,276	.1288952	11,378.353	.0475843	4,200.555	.0009304	82.132
Y	00000439	24,094	.0934231	2,250.964	.0190653	459.366	.0005317	12.810
Y	00002110	5,568						
Y	00000439	8,165	.0964900	787.840	.0066927	54.646	.0833370	680.446
		8,165		787.840		54.646		680.446
Y	00000439	14	.0881887	1.270	.0203016	.292	.0198042	.285
Y	00000439	1,404	.0521909	73.255	.0090931	12.763		
Y	00000439	17,190						
Y	00000439	14,040						
Y	00002110	62,488						
		221,240		14,491.683		4,727.622		775.673
Y	00000437	1,568						
Y	00000437	983,747						
Y	00000437	181,458					.0053895	977.967
Y	00000437	138,972						
Y	00000437	486,373					.0128321	6,241.194
		1,792,118		0.000		0.000		7,219.162

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7250 PICKELL										
NOTIKEWIN - A	7,023	90.0	6,321	38	3,548	2,773	0.768	4,851	2,723	2,128
NOTIKEWIN - B	115	90.0	104	3	76	28	0.885	92	68	24
BLUESKY - A	698	80.0	558	4	290	268	0.529	296	153	143
BLUESKY - B	68	90.0	61	1	53	8	0.869	53	46	7
BLUESKY - C	63	80.0	50	0	12	38	0.889	44	11	33
BLUESKY - D	30	90.0	27	0	24	3	0.858	23	21	2
BLUESKY - F	132	87.0	115	0	115	0	0.891	102	102	0
BLUESKY - G	85	45.0	38	0	37	1	0.806	31	29	2
BLUESKY - H	46	65.5	30	0	30	0	0.843	25	25	0
BLUESKY - J	64	85.0	54	0	54	0	0.855	46	46	0
BLUESKY - K	4	80.0	4	0	2	2	0.866	3	2	1
BLUESKY	7	70.0	5	0	0	5	0.901	4	0	4
BLUESKY-GETHING - A	715	90.0	643	4	351	292	0.857	551	301	250
BLUESKY-GETHING - B	40	90.0	36	0	14	22	0.887	32	12	20
GETHING - B	188	85.0	160	0	159	1	0.873	139	139	0
GETHING - D	112	43.9	49	0	49	0	0.878	43	43	0
GETHING - E	144	90.0	130	2	94	36	0.859	111	81	30
GETHING - F	56	50.0	28	0	27	1	0.751	21	20	1
GETHING - G	88	1.0	1	0	1	0	0.785	1	1	0
GETHING - H	70	80.0	56	0	3	53	0.876	49	2	47
GETHING - I	16	90.0	14	0	11	3	0.857	12	10	2
GETHING - J	79	10.0	8	0	5	3	0.842	7	4	3
GETHING - K	14	30.0	4	0	4	0	0.880	4	3	1
GETHING - N	82	90.0	73	0	4	69	0.867	64	3	61
GETHING - O	13	80.0	10	0	7	3	0.906	9	6	3
GETHING - P	19	80.0	15	0	2	13	0.886	13	2	11
GETHING - Q	35	15.0	5	0	4	1	0.870	5	4	1
GETHING - R	24	10.0	2	0	0	2	0.847	2	0	2
GETHING - T	8	60.0	5	0	5	0	0.881	4	4	0
GETHING - U	10	90.0	9	0	5	4	0.885	8	5	3
GETHING - V	34	15.0	5	0	2	3	0.865	4	2	2
GETHING - W	15	90.0	13	1	10	3	0.864	11	9	2
GETHING - X	59	85.0	50	1	12	38	0.828	41	10	31
GETHING - Z	7	90.0	6	0	5	1	0.857	5	4	1

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	2,772,306	.0650376	180,304.027	.0163155	45,231.566		
Y	00000439	27,257	.0678938	1,850.555	.0114115	311.039		
Y	00002268	268,300			.0573475	15,386.338		
Y	00000439	7,582	.1759271	1,333.792	.0628505	476.501		
Y	00000439	38,002	.1088022	4,134.723	.0183243	696.362		
Y	00000439	2,873	.1498746	430.530	.0563423	161.849		
Y	00000439	87	.0719881	6.256	.0140919	1.225		
Y	00000439	1,615	.1450508	234.213	.0353254	57.040		
Y	00000439	221	.1701770	37.660	.0620588	13.734		
Y	00000439	315	.1641775	51.765	.0423396	13.350		
Y	00000439	1,517						
Y	00000439	4,622	.0768500	355.216	.0099723	46.094		
Y	00000439	291,619	.1886948	55,026.892	.0706790	20,611.312		
Y	00000439	22,360	.1000532	2,237.200	.0254497	569.059		
Y	00000439	860						
Y	00000439	112	.0997091	11.177	.0196167	2.199		
Y	00000439	35,285	.1620282	5,717.150	.0507799	1,791.762		
Y	00002436	1,258	.1648192	207.260	.0516177	64.909		
Y	00000439	192	.2688538	51.620	.0525574	10.091		
Y	00000439	53,434	.1516553	8,103.490	.0096908	517.815		
Y	00000439	3,003	.1806954	542.556	.0539579	162.014		
Y	00000439	2,599	.1951050	507.039	.0407581	105.922		
Y	00000439	288						
Y	00000439	69,638	.1600756	11,147.278	.0443267	3,086.808		
Y	00000439	3,591	.0581608	208.838	.0101055	36.286		
Y	00000439	12,778	.0311948	398.607	.1685145	2,153.279		
Y	00000439	1,259	.1509671	190.098	.0479059	60.323		
Y	00000439	2,015	.1509671	304.229	.0479059	96.540		
Y	00000439	32						
Y	00000439	3,872	.1100432	426.120	.0154029	59.644		
Y	00000439	3,255	.1670435	543.643	.0468478	152.466		
Y	00000439	3,160	.1584621	500.693	.0318498	100.636		
Y	00000439	37,887	.1457686	5,522.735	.0365666	1,385.397		
Y	00000439	1,562	.1296178	202.437	.0380253	59.388		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7250 PICKELL										
GETHING	17	80.0	13	0	0	13	0.886	12	0	12
LOWER GETHING - B	30	90.0	27	0	2	25	0.867	24	2	22
LOWER GETHING - C	14	80.0	11	0	1	10	0.778	9	1	8
LOWER GETHING - D	47	90.0	42	0	1	41	0.880	37	1	36
LOWER GETHING - E	6	80.0	5	0	4	1	0.869	4	3	1
BALDONNEL - B	112	85.0	95	0	89	6	0.761	73	68	5
BALDONNEL	6	90.0	5	0	3	2	0.851	4	3	1
CECIL - A	30	80.0	24	0	0	24	0.749	18	0	18
LIMESTONE A BED - A	4	80.0	3	0	2	1	0.870	3	2	1
HALFWAY - A	208	20.0	42	0	41	1	0.870	36	36	0
HALFWAY - B	76	50.0	38	0	0	38	0.872	33	0	33
HALFWAY - C	36	70.0	25	0	0	25	0.869	22	0	22
HALFWAY - E	190	90.0	171	0	32	139	0.770	132	24	108
JEAN MARIE - A	310	90.0	279	4	69	210	0.914	255	63	192
TOTAL FIELD	11,249		9,469	58	5,259	4,210		7,368	4,094	3,274
7275 PLUTO										
HALFWAY - A - POCO PROJECT	164	95.0	156	0	152	4	0.870	136	133	3
TOTAL FIELD	164		156	0	152	4		136	133	3
7300 POCKETKNIFE										
DEBOLT - A - OLYMPIA PROJECT	1,535	22.2	341	0	341	0	0.795	271	271	0
DEBOLT - B	150	39.0	59	0	58	1	0.795	46	46	0
DEBOLT - C	2,319	45.0	1,044	0	1,013	31	0.794	829	805	24
DEBOLT - D	332	35.0	116	0	99	17	0.794	92	79	13
DEBOLT - E	240	61.6	148	0	147	1	0.795	117	117	0
SHUNDA - A	192	75.0	144	0	0	144	0.794	114	0	114
TOTAL FIELD	4,768		1,852	0	1,658	194		1,469	1,318	151
7320 PORTAGE										
GETHING - A	262	10.0	26	0	6	20	0.769	20	5	15
TOTAL FIELD	262		26	0	6	20		20	5	15

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	13,057						
Y	00000439	25,396						
Y	00000439	10,538						
Y	00000439	41,274						
Y	00000439	1,267						
Y	00002436	5,999	.0631794	379.007	.0136610	81.951		
Y	00000439	2,074	.1159878	240.547	.0452056	93.752	.0203358	42.174
Y	00002436	23,477	.0563923	1,323.944	.0084735	198.937		
Y	00000439	1,034	.1419126	146.780	.0391884	40.533		
Y	00000439	460						
N	00000439	38,176						
N	00000439	25,026						
Y	00002436	139,333	.0794051	11,063.777	.0124858	1,739.689		
Y	00000439	209,980	.0018808	394.933				
		4,211,844		294,136.788		95,575.809		42.174
Y	00000439	3,336	.0918891	306.496	.0584504	194.961	.0155509	51.870
		3,336		306.496		194.961		51.870
Y	00000322	172						
Y	00000322	409						
Y	00000322	30,523			.0013755	41.985		
Y	00000322	16,950						
Y	00000322	301						
N	00000322	143,670						
		192,024		0.000		41.985		0.000
Y	00002436	19,757	.0002098	4.146				
		19,757		4.146		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7340 PRES PATOU										
BLUESKY - A	174	10.0	17	0	9	8	0.886	15	8	7
BLUESKY - C	32	90.0	29	0	2	27	0.863	25	2	23
BLUESKY	115	90.0	104	0	0	104	0.861	89	0	89
BLUESKY-GETHING - A	152	80.0	121	0	121	0	0.830	101	100	1
GETHING - A	262	90.0	236	0	75	161	0.868	205	65	140
GETHING - B	8	80.0	6	0	4	2	0.880	6	4	2
GETHING - C	105	90.0	95	0	58	37	0.864	82	50	32
GETHING - D	13	80.0	10	0	4	6	0.864	9	3	6
GETHING - E	113	80.0	91	0	1	90	0.864	78	1	77
GETHING - F	8	70.0	5	0	5	0	0.868	5	4	1
GETHING - G	17	90.0	16	0	15	1	0.850	13	13	0
GETHING - H	13	70.0	9	0	6	3	0.865	8	5	3
GETHING - I	82	90.0	74	4	58	16	0.867	64	50	14
GETHING	15	90.0	14	0	10	4	0.866	12	9	3
BASAL GETHING - A	244	45.0	110	1	99	11	0.861	94	85	9
BASAL GETHING - B	51	50.0	26	0	17	9	0.860	22	15	7
BALDONNEL - A	468	85.0	398	6	285	113	0.861	343	246	97
BALDONNEL - B	124	50.0	62	0	55	7	0.870	54	48	6
BALDONNEL - C	43	90.0	39	1	19	20	0.865	33	16	17
BALDONNEL	24	80.0	19	0	1	18	0.865	16	1	15
TOTAL FIELD	2,063		1,481	12	844	637		1,274	725	549
7400 RED CREEK										
BALDONNEL - A	60	30.0	18	0	13	5	0.878	16	11	5
COPLIN	36	80.0	29	0	12	17	0.905	26	11	15
BEAR FLAT - A	380	80.0	304	0	202	102	0.860	261	174	87
ARTEX - A	62	80.0	50	0	46	4	0.736	37	34	3
HALFWAY - A	508	23.5	119	0	119	0	0.622	74	74	0
DOIG - B - REMINGTON PROJECT	SOLN	42	50.0	21	0		0.816	17		
	CAP	126	80.0	101	0	9	0.816	82	7	92
TOTAL GAS	168		122	0	9	113		99	7	92
DOIG - C - TERRA PROJECT	SOLN	96	89.5	86	0	85	0.804	69	68	1
TOTAL FIELD	1,310		728	0	486	242		582	379	203

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	8,663	.1077747	933.695	.0268621	232.717		
Y	00000439	27,305	.1196586	3,267.242	.0706905	1,930.184	.0013291	36.292
Y	00000439	103,886						
Y	00000439	714	.1761421	125.730	.0787744	56.229	.0216650	15.464
Y	00000439	161,469	.1439185	23,238.372	.0331255	5,348.746		
Y	00000439	1,818	.0886941	161.219	.0288165	52.380		
Y	00000439	36,935	.1161005	4,288.150	.0386785	1,428.584	.0106331	392.732
Y	00000439	6,614						
Y	00000439	90,162						
Y	00000439	377						
Y	00000439	685	.1736418	118.893	.0993135	68.000		
Y	00000439	3,228	.1456816	470.216	.0378726	122.241		
Y	00000439	15,504	.1439504	2,231.779	.0385673	597.940		
Y	00000439	3,877	.1042819	404.259	.0340194	131.879	.0018608	7.214
Y	00000439	11,152	.0979370	1,092.203	.0295708	329.777	.0147534	164.532
Y	00000439	8,602	.1205862	1,037.294	.0411755	354.196	.0009304	8.003
Y	00000439	112,622	.1626435	18,317.175	.0603204	6,793.376		
Y	00000439	7,278	.1029551	749.297	.0761658	554.327	.0075761	55.138
Y	00000439	19,824	.1400827	2,777.056	.0535726	1,062.044		
Y	00000439	18,237	.0854853	1,558.987	.0404920	738.448		
		638,950		60,771.568		19,801.069		679.374
Y	00000439	5,078	.1074357	545.505	.0438218	222.505	.0050507	25.645
Y	00000439	16,592	.0254385	422.072	.0208652	346.193	.0146205	242.582
Y	00000439	101,759	.0535369	5,447.865	.0324566	3,302.759	.0392096	3,989.931
Y	00000439	4,390						
Y	00000439	305						
Y	00000439	113,303	.2153934	24,404.764	.0844777	9,571.590	.0439945	4,984.714
		113,303		24,404.764		9,571.590		4,984.714
Y	00000439	830	.2358137	195.678	.0749787	62.217	.0413362	34.301
		242,256		31,015.884		13,505.265		9,277.173

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7410 RED CREEK NORTH										
BEAR FLAT - A	79	80.0	63	0	61	2	0.889	56	54	2
ARTEX - A	38	80.0	31	0	13	18	0.602	18	8	10
HALFWAY - A	224	90.0	201	0	178	23	0.756	152	135	17
DOIG - B - CNRL PROJECT	SOLN	68	50.0	34	0		0.702	24		
	CAP	124	80.0	99	0	12	0.702	69	9	84
	TOTAL GAS	192		133	0	12		93	9	84
DOIG - B - CHINOOK PROJECT	SOLN	37	50.0	18	0	2	0.757	14	1	13
BELLOY - B		386	50.0	193	0	0	0.869	168	0	168
	TOTAL FIELD	956		639	0	266		501	207	294
7440 REDEYE										
HALFWAY - A	195	90.0	176	0	166	10	0.727	128	120	8
HALFWAY - B	19	50.0	10	0	3	7	0.869	8	3	5
HALFWAY - C	83	85.0	71	0	12	59	0.748	53	9	44
	TOTAL FIELD	297		257	0	181		189	132	57
7500 REDWILLOW RIVER										
NOTIKEWIN - A	209	3.4	7	0	7	0	0.891	6	6	0
FALHER - A	263	2.8	7	0	7	0	0.893	6	6	0
DUNLEVY - A	358	.4	1	0	1	0	0.889	1	1	0
BALDONNEL - A	545	50.0	272	0	0	272	0.818	223	0	223
HALFWAY - A	380	22.0	84	0	80	4	0.814	68	65	3
	TOTAL FIELD	1,755		371	0	95		304	78	226

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	2,582	.1141928	294.857	.0347998	89.857		
Y	00000439	17,263	.0619684	1,069.736	.0169596	292.767	.3096892	5,346.040
Y	00000439	23,248	.1416705	3,293.571	.0663599	1,542.741	.1355721	3,151.793
Y	00000439	120,321	.1558994	18,757.893	.0067928	817.311	.2126621	25,587.610
		120,321		18,757.893		817.311		25,587.610
Y	00000439	16,582	.1810281	3,001.808	.0215892	357.992	.1329138	2,203.977
N	00000439	192,979						
		372,974		26,417.865		3,100.667		36,289.420
Y	00002436	10,081	.1949949	1,965.821	.1123276	1,132.420		
Y	00000439	6,164	.1577137	972.179	.0453527	279.563		
Y	00002436	58,886	.0857113	5,047.213	.0054067	318.378		
		75,132		7,985.214		1,730.361		0.000
Y	00000442	6						
Y	00000442	6						
Y	00000442	153						
N	00000442	272,412					.0922697	25,135.338
Y	00000442	3,911						
		276,487		0.000		0.000		25,135.338

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7600 RIGEL										
NOTIKEWIN	13	60.0	8	0	7	1	0.910	7	6	1
BLUESKY - D - DOMINION PROJECT	178	80.0	142	1	87	55	0.854	121	74	47
GETHING - B	51	80.0	41	0	24	17	0.747	30	18	12
GETHING - C	32	80.0	26	0	21	5	0.748	19	15	4
DUNLEVY - A - PROCYON PROJECT										
SOLN	11	10.0	1	0			0.869	1		
CAP	84	24.0	20	0	21	0	0.869	17	18	0
TOTAL GAS	95		21	0	21	0		18	18	0
DUNLEVY - B - NCE PROJECT #2										
SOLN	67	90.0	60	0	60	0	0.877	53	53	0
DUNLEVY - D	4	80.0	3	0	1	2	0.839	2	0	2
DUNLEVY - E - CNRL PROJ										
SOLN	13	90.0	11	3			0.827	9		
CAP	241	80.0	193	0	194	10	0.827	159	160	8
TOTAL GAS	254		204	3	194	10		168	160	8
DUNLEVY - F	16,818	90.0	15,136	34	14,756	380	0.843	12,754	12,433	321
DUNLEVY - J	15	50.0	7	0	7	0	0.875	6	6	0
DUNLEVY - K	38	90.0	34	0	31	3	0.885	30	28	2
DUNLEVY - M	35	85.0	29	0	26	3	0.886	26	23	3
DUNLEVY - N	72	90.0	64	0	56	8	0.872	56	49	7
DUNLEVY - Q	5	80.0	4	0	4	0	0.748	3	3	0
DUNLEVY - R										
SOLN	2	50.0	1	0			0.873	1		
CAP	54	80.0	43	0	11	33	0.873	38	9	30
TOTAL GAS	56		44	0	11	33		39	9	30
DUNLEVY - S										
SOLN	17	50.0	9	0			0.855	7		
CAP	173	80.0	139	0	126	22	0.855	119	108	18
TOTAL GAS	190		148	0	126	22		126	108	18
DUNLEVY - T										
SOLN	15	50.0	8	0			0.878	7		
CAP	66	50.0	33	0	23	18	0.878	29	20	16
TOTAL GAS	81		41	0	23	18		36	20	16
DUNLEVY - U	197	80.0	158	2	52	106	0.785	124	41	83
LOWER DUNLEVY - B	90	7.6	7	0	7	0	0.881	6	6	0
BALDONNEL - B	50	90.0	45	0	24	21	0.748	33	18	15
BALDONNEL - E	93	80.0	74	0	1	73	0.879	65	1	64

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	484	.0455747	22.054	.0045856	2.219		
Y	00000439	55,140	.1595654	8,798.388	.0796312	4,390.841	.0010633	58.631
Y	00002110	16,514						
Y	00002110	5,161						
Y	00000439	257	.0855708	21.966	.0126307	3.242		
		257		21.966		3.242		0.000
Y	00000439	211						
Y	00000439	2,423	.2556291	619.491	.0998505	241.978		
Y	00000439	10,275	.2221942	2,282.956	.0749870	770.462	.0018608	19.119
		10,275		2,282.956		770.462		19.119
Y	00000439	380,101	.1960674	74,525.328	.0957078	36,378.605	.0006646	252.603
Y	00000439	611	.0862285	52.686	.0195117	11.922		
Y	00000439	2,828	.1216827	344.082	.0262640	74.267		
Y	00000439	3,668	.0966346	354.494	.0228181	83.706		
Y	00000439	7,921	.1079066	854.750	.0383347	303.657	.0005317	4.211
Y	00002110	439						
Y	00000439	33,157						
		33,157		0.000		0.000		0.000
Y	00000439	21,106	.1442013	3,043.555	.0445248	939.755		
		21,106		3,043.555		939.755		0.000
Y	00000439	17,790	.1075407	1,913.160	.0691665	1,230.480		
		17,790		1,913.160		1,230.480		0.000
Y	00000439	105,807	.1146841	12,134.422	.0451006	4,771.978		
Y	00000439	55						
Y	00002110	20,612						
Y	00000439	73,088	.1215713	8,885.340	.0334805	2,447.010		

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
7600 RIGEL											
BALDONNEL - F	11	70.0	8	0	3	5	0.874	7	3	4	
BALDONNEL	18	80.0	14	0	10	4	0.876	13	9	4	
CECIL - A	648	90.0	583	4	531	52	0.858	501	456	45	
CECIL - B - PENGROWTH PROJECT	SOLN	109	80.0	87	0	85	2	0.839	73	71	2
CECIL - C	54	10.0	5	0	1	4	0.886	5	1	4	
CECIL - D	SOLN	12	30.0	4	0		0.747	3			
	CAP	75	25.0	19	0	22	1	0.747	14	17	0
TOTAL GAS	87		23	0	22	1		17	17	0	
CECIL - G - PENGROWTH PROJECT	SOLN	77	70.0	54	0	51	3	0.852	46	43	3
CECIL - H - PENGROWTH PROJECT	SOLN	124	90.0	112	0		0.903	101			
	CAP	155	80.0	124	2	181	55	0.903	112	163	50
TOTAL GAS	279		236	2	181	55		213	163	50	
CECIL - I - PENGROWTH PROJECT	SOLN	93	85.0	79	0	78	1	0.886	70	69	1
BOUNDARY LAKE - A	34	70.0	24	0	21	3	0.886	21	19	2	
BOUNDARY LAKE - B	12	70.0	9	0	4	5	0.869	7	3	4	
HALFWAY - AA	219	10.0	22	0	7	15	0.867	19	6	13	
HALFWAY - AA - CALAHOO PROJECT	SOLN	10	50.0	5	0		0.871	4			
	CAP	207	6.0	12	0	17	0	0.871	11	14	1
TOTAL GAS	217		17	0	17	0		15	14	1	
HALFWAY - B	32	90.0	28	0	27	1	0.868	25	24	1	
HALFWAY - BB	103	80.0	83	0	4	79	0.897	74	3	71	
HALFWAY - C - ARCHEAN PROJECT	SOLN	53	90.0	48	0		0.795	38			
	CAP	112	90.0	101	0	49	100	0.795	80	39	79
TOTAL GAS	165		149	0	49	100		118	39	79	
HALFWAY - C - CNRL UNIT #1	SOLN	50	90.0	45	0		0.817	36			
	CAP	9	33.0	3	0	47	1	0.817	3	38	1
TOTAL GAS	59		48	0	47	1		39	38	1	
HALFWAY - C - PAVILION GASCAP PROJECT	76	70.0	53	0	46	7	0.802	43	37	6	
HALFWAY - D	75	5.2	4	0	4	0	0.851	3	3	0	
HALFWAY - DD	SOLN	6	70.0	4	0	3	1	0.873	4	3	1
HALFWAY - EE	25	70.0	18	0	0	18	0.808	14	0	14	

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	4,060	.1238116	502.687	.0439686	178.517	.0001329	.540
Y	00000439	4,391	.1161655	510.036	.0341847	150.091		
Y	00000439	52,427	.1456959	7,638.354	.0783764	4,109.018	.0005317	27.873
Y	00000439	2,061	.3214821	662.639	.0631657	130.197		
Y	00000439	4,819	.1155093	556.616	.0533672	257.166		
Y	00002110	312						
		312		0.000		0.000		
Y	00000439	3,231	.2567666	829.613	.0530139	171.288		
Y	00000439	54,931	.0701141	3,851.429	.0235261	1,292.309		
		54,931		3,851.429		1,292.309		0.000
Y	00000439	1,527	.1725071	263.332	.0295743	45.145	.0005317	.812
Y	00000439	2,674	.1209714	323.465	.1040302	278.166		
Y	00000439	4,610						
Y	00000439	14,488	.0820358	1,188.559	.0299304	433.640	.0265828	385.139
Y	00000439	334	.1383491	46.181	.0463188	15.461		
		334		46.181		15.461		0.000
Y	00000439	1,007						
Y	00000439	78,782	.0617434	4,864.287	.0109285	860.973	.0015950	125.655
Y	00000439	99,394	.1978293	19,663.044	.0712942	7,086.216	.0517035	5,139.015
		99,394		19,663.044		7,086.216		5,139.015
Y	00000439	976	.1283296	125.288	.0411438	40.169	.0289752	28.288
		976		125.288		40.169		28.288
Y	00000439	6,767						
Y	00000439	7	.0069935	.046	.0172201	.114	.0014621	.010
Y	00000439	1,348	.1191213	160.528	.0528915	71.277	.0344247	46.391
Y	00000439	17,456	.1132512	1,976.924	.0459372	801.885	.0522351	911.822

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7600 RIGEL										
HALFWAY - FF	111	5.7	6	0	6	0	0.859	5	5	0
HALFWAY - H - HUNT OIL PROJECT #1										
SOLN	68	50.0	34	0			0.753	26		
CAP	175	50.0	88	0	18	104	0.753	66	13	79
TOTAL GAS	243		122	0	18	104		92	13	79
HALFWAY - HH	40	70.0	28	0	0	28	0.879	24	0	24
HALFWAY - I										
SOLN	22	50.0	11	0			0.854	9		
CAP	549	90.0	494	0	486	19	0.854	422	416	15
TOTAL GAS	571		505	0	486	19		431	416	15
HALFWAY - M	103	4.7	5	0	5	0	0.885	4	4	0
HALFWAY - P	199	5.5	11	0	11	0	0.871	10	9	1
HALFWAY - S	53	50.0	27	0	2	25	0.849	23	1	22
HALFWAY - U	60	90.0	54	0	51	3	0.863	47	44	3
HALFWAY - W	60	90.0	54	0	53	1	0.855	46	45	1
HALFWAY - Y	174	90.0	157	0	3	154	0.853	134	2	132
DOIG - B	9	90.0	8	0	7	1	0.792	7	5	2
TOTAL FIELD	22,456		18,821	46	17,372	1,449		15,872	14,654	1,218

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	2	.0770344	.123	.0215672	.035	.0318993	.051
Y	00000439	104,412	.1189141	12,416.011	.0381122	3,979.354	.1963137	20,497.427
		104,412		12,416.011		3,979.354		20,497.427
N	00000439	27,823	.0033305	92.663	.0055199	153.579	.0531655	1,479.224
Y	00000439	18,450	.0793502	1,463.996	.0386147	712.434	.0227283	419.332
		18,450		1,463.996		712.434		419.332
Y	00000439	4	.0650137	.241	.0063698	.024	.0130256	.048
Y	00000439	411	.0768245	31.560	.0330265	13.567	.0213991	8.791
Y	00000439	24,855	.0488041	1,213.007	.0341355	848.424	.0412033	1,024.091
Y	00000439	3,622	.0759596	275.126	.0299220	108.377	.0277790	100.615
Y	00000439	1,147	.0893046	102.459	.0403037	46.240	.0388108	44.528
Y	00000439	153,982						
Y	00000439	1,935	.1747831	338.240	.0495739	95.935	.0930397	180.050
		1,449,890		172,949.128		73,529.721		30,754.266

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7620 RIGEL EAST										
GETHING - A	1,034	90.0	931	0	830	101	0.820	763	681	82
GETHING - A - REMINGTON PROJECT	SOLN	7	50.0	4	0		0.857	3		
	CAP	205	90.0	185	0	139	0.857	158	119	42
TOTAL GAS	212		189	0	139	50		161	119	42
GETHING - B	21	4.5	1	0	1	0	0.881	1	1	0
GETHING - C	70	52.6	37	0	37	0	0.877	32	32	0
GETHING - D	66	4.0	3	0	3	0	0.893	2	2	0
GETHING - F	146	80.0	117	0	99	18	0.862	101	85	16
GETHING - G	112	90.0	100	0	93	7	0.861	86	80	6
GETHING - H	SOLN	21	25.0	5	0	1	0.763	4	1	3
CADOMIN - A	144	90.0	130	0	107	23	0.869	113	93	20
BALDONNEL - B	36	90.0	32	0	22	10	0.872	28	19	9
BALDONNEL	16	80.0	12	0	10	2	0.870	11	9	2
HALFWAY - A	8	75.0	6	0	1	5	0.856	5	1	4
HALFWAY - B	130	1.0	1	0	1	0	0.858	1	1	0
TOTAL FIELD	2,016		1,564	0	1,344	220		1,308	1,124	184
7660 RING										
BLUESKY-GETHING-MONTNEY - A	1,949	75.0	1,462	17	543	919	0.910	1,330	494	836
BLUESKY-GETHING-MONTNEY - A - CANHUNTER BORDER UNIT B	24,188	75.0	18,141	105	10,161	7,980	0.905	16,421	9,198	7,223
BLUESKY-GETHING-MONTNEY - A - BURLINGTON PROJECT	2,694	75.0	2,020	14	640	1,380	0.905	1,829	579	1,250
BLUESKY-GETHING-MONTNEY - E - CANHUNTER BORDER UNIT B	88	80.0	70	2	38	32	0.906	64	34	30
BLUESKY-GETHING-MONTNEY - E - BURLINGTON PROJECT	500	80.0	400	8	342	58	0.905	362	310	52
BELLOY - A	87	25.0	22	0	0	22	0.915	20	0	20
SLAVE POINT - A	539	90.0	485	0	354	131	0.845	409	299	110
SLAVE POINT - B	47	55.0	26	0	0	26	0.815	21	0	21
TOTAL FIELD	30,092		22,626	146	12,078	10,548		20,456	10,914	9,542

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	100,304	.1912744	19,185.642	.0760570	7,628.841	.0014621	146.650
Y	00000439	49,603	.1545778	7,667.555	.0540640	2,681.745	.0009304	46.151
		49,603		7,667.555		2,681.745		46.151
Y	00000439	14						
Y	00000439	49						
Y	00000439	1						
Y	00000439	18,192	.1616828	2,941.253	.0568902	1,034.917	.0003987	7.254
Y	00000439	7,017	.1448590	1,016.418	.0548884	385.130	.0015950	11.191
Y	00000439	4,495	.2977699	1,338.505	.1932260	868.570	.0013291	5.975
Y	00000439	23,175	.1172967	2,718.397	.0397924	922.205	.0027912	64.687
Y	00000439	10,646	.0771546	821.380	.0273134	290.776	.0030570	32.545
Y	00000439	2,027	.0459688	93.160	.0241719	48.987	.0089052	18.047
Y	00000439	5,031	.1610392	810.253	.0593369	298.548	.0005317	2.675
Y	00000439	201						
		220,755		36,592.563		14,159.718		335.174
Y	00000740	919,166	.0022468	2,065.204	.0193115	17,750.502		
Y	00000740	7,979,459	.0027394	21,858.823	.0356808	284,713.492		
Y	00000740	1,380,930	.0026883	3,712.386	.0448594	61,947.739		
Y	00000740	32,171	.0024885	80.059	.0199263	641.056		
Y	00000740	57,540	.0026883	154.686	.0291009	1,674.462		
N	00000740	21,821						
Y	00000740	130,479	.0000343	4.469				
N	00000740	25,748						
		10,547,313		27,875.626		366,727.250		

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7720 ROGER										
SLAVE POINT	145	85.0	123	0	108	15	0.747	92	80	12
PINE POINT - A - CNRL PROJECT	3,425	62.9	2,153	0	2,153	0	0.747	1,609	1,609	0
TOTAL FIELD	3,570		2,276	0	2,261	15		1,701	1,689	12
7740 SAHTANEH										
DEBOLT	42	60.0	25	0	1	24	0.596	15	1	14
SLAVE POINT - A	96	74.0	71	0	0	71	0.730	52	0	52
SLAVE POINT - B - MOBIL PROJECT	1,000	65.0	650	0	317	333	0.667	434	212	222
SLAVE POINT - C	316	65.0	205	0	152	53	0.684	140	104	36
SLAVE POINT - D	320	5.0	16	0	13	3	0.690	11	9	2
SULPHUR POINT - A	68	35.0	24	0	16	8	0.731	17	11	6
PINE POINT - A	1,232	37.0	456	0	436	20	0.704	321	307	14
PINE POINT - B	1,477	32.0	473	0	451	22	0.623	294	281	13
PINE POINT - C	111	74.0	82	0	64	18	0.678	56	43	13
TOTAL FIELD	4,662		2,002	0	1,450	552		1,340	968	372
7745 SATURN										
CECIL - A - IMPERIAL PROJECT	SOLN	40	50.0	20	0		0.896	18		
	CAP	58	80.0	46	0	22	0.896	41	20	39
TOTAL GAS	98		66	0	22	44		59	20	39
CECIL - B	10	80.0	8	0	2	6	0.861	7	2	5
DEBOLT - A	558	1.0	6	0	0	6	0.845	5	0	5
TOTAL FIELD	666		80	0	24	56		71	22	49
7750 SEPTIMUS										
NORTH PINE - B	44	80.0	35	0	29	6	0.885	31	26	5
NORTH PINE - C	52	40.0	21	0	20	1	0.883	18	18	0
NORTH PINE - D	62	15.0	9	0	4	5	0.897	8	4	4
HALFWAY - A	954	85.0	811	0	798	13	0.841	682	671	11
HALFWAY - B	48	90.0	43	0	35	8	0.841	36	29	7
DOIG - A	81	90.0	73	0	5	68	0.708	52	3	49
DOIG - B	262	90.0	236	0	23	213	0.705	166	16	150
TOTAL FIELD	1,503		1,228	0	914	314		993	767	226

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	15,630					.0015399	24.068
Y	00000437	87					.0017965	.157
		15,717		0.000		0.000		24.224
Y	00000437	23,913					.0384964	920.579
Y	00000437	70,698						
Y	00000437	332,905					.0614659	20,462.325
Y	00000437	53,739					.0373415	2,006.687
Y	00000437	3,018					.0359300	108.426
Y	00000437	8,254					.0002566	2.118
Y	00000437	19,932						
Y	00000437	21,730						
Y	00000437	18,435					.0491470	906.036
		552,624		0.000		0.000		24,406.170
Y	00000439	44,142	.0922908	4,073.891	.0277354	1,224.293		
		44,142		4,073.891		1,224.293		0.000
Y	00000439	5,817	.1834033	1,066.857	.0686968	399.609	.0053166	30.926
N	00000439	5,576	.2595433	1,447.136	.0600731	334.950		
		55,535		6,587.884		1,958.852		30.926
Y	00000439	6,262	.1146432	717.861	.0592773	371.177		
Y	00000439	539	.1206145	65.035	.0584358	31.509		
Y	00000439	5,318	.0694843	369.482	.0581791	309.367		
Y	00000439	12,874	.0249919	321.743	.0480063	618.029	.0409375	527.025
Y	00000439	8,009	.0680474	544.964	.0396690	317.693	.0435957	349.141
Y	00001243	68,214			.0114373	780.185		
Y	00001243	212,979			.0382342	8,143.083		
		314,194		2,019.087		10,571.042		876.165

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7755 SEXTET										
SLAVE POINT - A	326	25.0	82	0	63	19	0.760	62	48	14
SLAVE POINT - B	530	70.0	371	0	357	14	0.766	284	274	10
SLAVE POINT - D - TALISMAN PROJECT	1,392	90.0	1,253	0	1,103	150	0.774	969	853	116
SLAVE POINT - E	856	10.0	86	0	85	1	0.753	64	64	0
TOTAL FIELD	3,104		1,792	0	1,608	184		1,379	1,239	140
7760 SHEKILIE										
BLUESKY - A	39	80.0	31	0	24	7	0.787	25	19	6
SHUNDA - D	44	90.0	40	0	0	40	0.812	32	0	32
SHUNDA - E	7	90.0	6	0	5	1	0.857	5	4	1
PEKISKO - A	8	90.0	7	0	6	1	0.811	6	5	1
PEKISKO - B	15	50.0	7	0	4	3	0.848	6	3	3
PEKISKO - C	12	80.0	10	0	2	8	0.841	8	2	6
PEKISKO - D	23	30.0	7	0	2	5	0.834	6	2	4
BANFF - A	257	40.6	104	0	104	0	0.843	88	88	0
BANFF - B	3	70.0	2	0	1	1	0.860	2	1	1
SLAVE POINT - A	395	65.0	256	0	98	158	0.759	195	75	120
TOTAL FIELD	803		470	0	246	224		373	199	174

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	18,908					.0051329	97.051
Y	00000437	13,233					.0142437	188.491
Y	00000437	149,802					.0128321	1,922.278
Y	00000437	645					.0166818	10.751
		182,588		0.000		0.000		2,218.571
Y	00000437	7,162						
Y	00000437	39,846						
Y	00000437	1,151						
Y	00000437	1,193						
Y	00000437	3,502						
Y	00000437	7,470						
Y	00000437	4,910						
Y	00000437	285						
Y	00000437	842						
Y	00000437	158,036					.0224562	3,548.887
		224,397		0.000		0.000		3,548.887

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7770 SIERRA										
BLUESKY - B	576	90.0	519	11	444	75	0.803	417	357	60
BLUESKY - C	44	90.0	40	0	4	36	0.818	33	3	30
BLUESKY - D	36	80.0	28	0	26	2	0.818	23	21	2
BANFF	40	80.0	32	1	22	10	0.857	27	19	8
JEAN MARIE - A	9,979	90.0	8,981	228	5,185	3,796	0.817	7,336	4,235	3,101
JEAN MARIE - A - ENDURANCE PROJECT	2,363	90.0	2,127	20	984	1,143	0.805	1,712	792	920
SLAVE POINT - A	777	34.6	269	0	269	0	0.726	195	195	0
SLAVE POINT - C	268	41.0	110	0	104	6	0.733	81	76	5
PINE POINT - A - MOBIL PROJECT	39,300	90.0	35,370	132	32,905	2,465	0.713	25,208	23,451	1,757
PINE POINT - B - MOBIL PROJECT	19,597	90.0	17,637	62	14,974	2,663	0.679	11,972	10,164	1,808
PINE POINT - D	5,806	10.0	581	0	527	54	0.667	387	351	36
PINE POINT - D - MOBIL PROJECT	5,806	73.0	4,238	16	3,903	335	0.701	2,972	2,737	235
PINE POINT - E - MOBIL PROJECT	2,414	90.0	2,173	5	2,127	46	0.711	1,544	1,511	33
PINE POINT - F - MOBIL PROJECT	2,142	85.0	1,821	11	1,599	222	0.682	1,242	1,090	152
PINE POINT - G	772	80.0	617	0	616	1	0.700	432	431	1
PINE POINT - H	184	1.0	2	0	1	1	0.748	1	1	0
PINE POINT - J	2,576	90.0	2,319	0	2,041	278	0.601	1,393	1,226	167
TOTAL FIELD	92,680		76,864	486	65,731	11,133		54,975	46,660	8,315
7775 SIKANNI										
HALFWAY - A	297	90.0	268	0	133	135	0.784	210	104	106
KISKATINAW - A	372	1.3	5	0	5	0	0.788	4	4	0
DEBOLT - A	453	35.0	159	0	152	7	0.795	126	120	6
DEBOLT - B	272	42.0	114	0	111	3	0.795	91	88	3
DEBOLT - C - RANGER PROJECT	5,440	51.0	2,774	0	2,721	53	0.795	2,205	2,162	43
DEBOLT - D	96	50.0	48	0	33	15	0.794	38	26	12
DEBOLT - G - ACANTHUS PROJECT	2,110	50.0	1,055	0	1,049	6	0.794	838	833	5
DEBOLT - H	3,872	90.0	3,485	0	3,243	242	0.791	2,755	2,564	191
DEBOLT - I	1,267	60.0	760	0	249	511	0.795	604	198	406
DEBOLT - J	483	60.0	290	0	198	92	0.794	230	157	73
DEBOLT - K	714	65.0	464	0	433	31	0.795	369	345	24
DEBOLT	34	85.0	29	0	22	7	0.795	23	18	5
TOTAL FIELD	15,410		9,451	0	8,349	1,102		7,493	6,619	874

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	74,300					.0005133	38.137
Y	00000437	36,002						
Y	00000437	2,913						
Y	00000437	10,018						
Y	00000437	3,796,116						
Y	00000437	1,142,947						
Y	00000437	65						
Y	00000437	6,217					.0186066	115.677
Y	00000437	2,465,299					.0188632	46,503.486
Y	00000437	2,663,235					.0171950	45,794.447
Y	00000437	53,843					.0346467	1,865.495
Y	00000437	335,112						
Y	00000437	46,172						
Y	00000437	222,015					.0365716	8,119.424
Y	00000437	1,534					.0189915	29.125
Y	00000437	908					.0256643	23.303
Y	00000437	278,051					.0699351	19,445.549
		11,134,745		0.000		0.000		121,934.644
Y	00000322	134,975			.0044645	602.591	.0027015	364.636
Y	00000322	143						
Y	00000322	6,879						
Y	00000322	3,750						
Y	00000322	53,746						
Y	00000322	14,694						
Y	00000322	5,776					.0000338	.195
Y	00000322	242,345			.0030109	729.670	.0000338	8.184
Y	00000322	510,695						
Y	00000322	91,965						
Y	00000322	30,588						
Y	00000322	6,158					.0000338	.208
		1,101,713		0.000		1,332.261		373.222

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7780 SILVER										
BLUESKY - A	3,924	90.0	3,532	7	3,207	325	0.733	2,589	2,351	238
BLUESKY - B	528	80.0	423	3	345	78	0.745	315	257	58
BLUESKY - C	86	85.0	73	0	11	62	0.757	55	9	46
BLUESKY - D	73	80.0	58	1	40	18	0.877	51	35	16
BLUESKY - E	4	65.2	3	0	3	0	0.877	2	2	0
BLUESKY-GETHING - A	224	92.0	206	3	196	10	0.872	180	170	10
BLUESKY-GETHING - B	49	90.0	44	0	8	36	0.866	38	7	31
BLUESKY-GETHING - C	62	90.0	56	0	0	56	0.878	49	0	49
BLUESKY-GETHING - D	7	80.0	5	0	5	0	0.838	5	4	1
BLUESKY-GETHING	6	50.0	3	0	3	0	0.863	2	2	0
GETHING - B	60	90.0	54	1	44	10	0.836	45	37	8
BALDONNEL - A	24	90.0	21	0	18	3	0.867	19	16	3
CHARLIE LAKE - A	69	90.0	62	0	0	62	0.873	54	0	54
CHARLIE LAKE - D	8	80.0	7	0	0	7	0.854	6	0	6
A MARKER/BASE OF LIME - B	2	66.9	1	0	1	0	0.875	1	1	0
HALFWAY - A	63	15.0	9	0	9	0	0.887	8	8	0
HALFWAY - B	41	65.0	27	0	27	0	0.868	23	23	0
HALFWAY - G	193	80.0	154	4	120	34	0.848	131	102	29
HALFWAY - H	8	80.0	7	0	0	7	0.868	6	0	6
HALFWAY - I	71	70.0	49	0	48	1	0.778	38	37	1
TOTAL FIELD	5,502		4,794	19	4,085	709		3,617	3,061	556
7820 SILVERBERRY										
GETHING - A	30	90.0	27	0	22	5	0.869	23	19	4
BALDONNEL - B	102	9.5	10	0	10	0	0.869	8	8	0
NORTH PINE - A	353	93.3	329	0	329	0	0.896	295	295	0
NORTH PINE - B	57	90.0	51	0	46	5	0.895	46	41	5
NORTH PINE - D	16	79.3	13	0	13	0	0.910	11	11	0
ARTEX - A	31	25.0	8	0	0	8	0.759	6	0	6
TOTAL FIELD	589		438	0	420	18		389	374	15

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	325,198	.1516795	49,325.865	.0778671	25,322.223		
Y	00002436	77,413	.1257389	9,733.848	.0936870	7,252.610		
Y	00002436	61,667	.1120597	6,910.407	.0437999	2,701.017		
Y	00000439	18,296						
Y	00000439	0						
Y	00000439	10,817	.1871097	2,024.003	.0742568	803.250		
Y	00000439	35,777	.1550336	5,546.591	.0438340	1,568.235		
Y	00000439	55,823						
Y	00000439	328	.1717790	56.292	.0675703	22.143		
Y	00000439	70	.1822437	12.794	.0457113	3.209		
Y	00000439	10,125	.2992051	3,029.452	.1511294	1,530.186		
Y	00000439	3,438	.1430971	491.954	.0456656	156.994		
Y	00000439	62,399						
Y	00000439	6,007	.1688824	1,014.527	.0779890	468.503		
Y	00000439	0	.1132472	.023	.0289657	.006	.0001329	.000
Y	00000439	100						
Y	00000439	230	.1832010	42.063	.0755767	17.352		
Y	00000439	34,040	.1816348	6,182.830	.0930494	3,167.392		
Y	00000439	6,404						
Y	00000439	1,570	.1242890	195.096	.0582000	91.357		
		709,702		84,565.744		43,104.476		0.000
Y	00000439	5,315	.0976964	519.208	.0395075	209.963	.0003987	2.119
Y	00000439	34	.1053144	3.612	.0390283	1.339	.0047849	.164
Y	00000439	236	.0989084	23.293	.0707080	16.652		
Y	00000439	5,807	.0800515	464.867	.0526446	305.712		
Y	00000439	2	.0512607	.077	.0028883	.004		
N	00000439	7,782						
		19,175		1,011.057		533.670		2.283

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7840 SIPHON										
BLUESKY	2	80.0	1	0	1	0	0.874	1	1	0
GETHING - B	34	50.0	17	0	4	13	0.874	15	3	12
DUNLEVY - A	2,779	52.0	1,445	0	1,416	29	0.872	1,260	1,235	25
DUNLEVY - B	175	90.0	157	0	5	152	0.871	137	4	133
DUNLEVY - D	117	85.0	99	0	71	28	0.858	85	61	24
DUNLEVY - E	30	80.0	24	0	0	24	0.865	21	0	21
BALDONNEL - A	137	70.0	96	2	83	13	0.844	81	70	11
SIPHON - A	467	73.0	341	1	340	1	0.820	280	279	1
SIPHON - B	105	90.0	95	1	93	2	0.866	82	80	2
CECIL - A	26	90.0	23	0	0	23	0.885	20	0	20
HALFWAY - A	998	75.0	748	0	674	74	0.855	640	576	64
HALFWAY - C	65	15.6	10	0	10	0	0.853	9	9	0
HALFWAY - E	330	90.0	297	0	5	292	0.886	263	4	259
DOIG - A	312	1.0	3	0	1	2	0.870	3	1	2
DOIG	257	90.0	231	1	144	87	0.834	193	120	73
TOTAL FIELD	5,834		3,587	5	2,847	740		3,090	2,443	647
7860 SIPHON EAST										
BLUESKY - A	SOLN	10	50.0	5	0		0.817	4		
	CAP	907	90.0	816	0	801	0.817	667	654	17
	TOTAL GAS	917		821	0	801		671	654	17
DUNLEVY - A		89	7.6	7	0	7	0.872	6	6	0
DUNLEVY - B	SOLN	34	50.0	17	0		0.847	15		
	CAP	37	50.0	19	0	31	0.847	16	27	4
	TOTAL GAS	71		36	0	31		31	27	4
BALDONNEL - A		103	6.5	7	0	6	0.868	6	6	0
TOTAL FIELD		1,180		871	0	845		714	693	21
7890 SOJER										
BALDONNEL - A		258	50.0	129	0	19	0.867	112	17	95
BALDONNEL - B		40	90.0	36	0	0	0.762	28	0	28
TOTAL FIELD		298		165	0	19		140	17	123

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	81						
Y	00000439	13,140						
Y	00000439	28,844	.0923214	2,662.954	.0251648	725.864	.0041203	118.848
Y	00000439	152,333	.0972946	14,821.199	.0217974	3,320.463	.0011962	182.225
Y	00000439	27,976	.1329714	3,720.033	.0326669	913.897	.0035887	100.397
N	00000439	23,918	.0986662	2,359.938	.0315956	755.716	.0006646	15.895
Y	00000439	13,288	.0755757	1,004.258	.0453210	602.230	.0277790	369.130
Y	00000439	1,377						
Y	00000439	1,576	.1261877	198.872	.0632735	99.719	.0026583	4.189
N	00000439	22,965						
Y	00000439	74,653	.0710336	5,302.887	.0297787	2,223.072	.0228612	1,706.660
Y	00000439	1						
Y	00000439	291,941	.0780796	22,794.641	.0347102	10,133.330	.0093040	2,716.208
Y	00000439	1,990	.1647544	327.795	.0337822	67.213	.0010633	2.116
Y	00000439	87,585	.1718927	15,055.254	.0527192	4,617.422	.0333614	2,921.962
		741,668		68,247.833		23,458.927		8,137.631
Y	00000439	20,130	.2387673	4,806.456	.1020560	2,054.417	.0011962	24.080
		20,130		4,806.456		2,054.417		24.080
Y	00000439	112						
Y	00000439	4,614	.1455677	671.678	.0236007	108.898	.0079748	36.797
		4,614		671.678		108.898		36.797
Y	00000439	288						
		25,145		5,478.135		2,163.316		60.878
Y	00000439	109,852						
Y	00002436	36,286						
		146,138		0.000		0.000		0.000

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		1	2	3	4	5	6	7	8	9	10
Field / Pool / Project		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7900 SQUIRREL											
BLUESKY - A - PENGROWTH PROJECT	SOLN	8	50.0	4	0			0.822	3		
	CAP	28	70.0	19	0	15	8	0.822	16	13	6
	TOTAL GAS	36		23	0	15	8		19	13	6
GETHING - A		83	90.0	74	0	12	62	0.882	66	11	55
GETHING - B		36	90.0	32	0	19	13	0.870	28	16	12
GETHING		15	80.0	12	0	11	1	0.771	9	8	1
DUNLEVY - A		64	75.0	48	0	11	37	0.878	42	10	32
BALDONNEL - A		64	80.0	51	0	1	50	0.865	44	1	43
NORTH PINE - C - ENCAL PROJECT	SOLN	93	70.0	65	0			0.885	58		
	CAP	99	90.0	89	0	128	26	0.885	79	113	24
	TOTAL GAS	192		154	0	128	26		137	113	24
TOTAL FIELD		490		394	0	197	197		345	172	173

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	7,898						
		7,898		0.000		0.000		0.000
Y	00000439	61,958						
Y	00000439	13,398						
Y	00000439	1,306						
Y	00000439	36,930	.0967713	3,573.726	.0309379	1,142.523		
Y	00000439	50,602	.1242147	6,285.474	.0597885	3,025.402	.0005317	26.903
Y	00000439	26,384	.2056278	5,425.265	.0513494	1,354.796		
		26,384		5,425.265		1,354.796		0.000
		198,474		15,284.465		5,522.721		26.903

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8000 STODDART										
CADOMIN - A	84	80.0	67	0	2	65	0.870	59	2	57
CECIL - B	SOLN	22	70.0	16	0	12	0.875	14	10	4
CECIL - C - PETRO-CAN PROJECT	SOLN	4	50.0	2	0		0.882	2		
	CAP	32	90.0	29	0	23	0.882	25	20	7
TOTAL GAS	36		31	0	23	8		27	20	7
CECIL - D	72	50.0	36	0	0	36	0.883	32	0	32
CECIL - F	42	13.6	6	0	6	0	0.880	5	5	0
CECIL - G	25	23.0	6	0	6	0	0.883	5	5	0
CECIL - H	40	21.2	8	0	8	0	0.890	8	8	0
CECIL - J - WAINOCO PROJECT	SOLN	16	50.0	8	0	5	0.872	7	4	3
NORTH PINE - A	139	25.0	35	0	16	19	0.873	30	14	16
NORTH PINE - B	52	3.3	2	0	2	0	0.892	2	1	1
NORTH PINE - D	47	13.0	6	0	6	0	0.885	5	5	0
NORTH PINE - E - PETRO CANADA PROJECT	SOLN	16	75.0	12	0	12	0.845	10	10	0
NORTH PINE - F - CALAHOO PROJECT	SOLN	21	80.0	16	0		0.863	14		
	CAP	75	80.0	60	0	71	0.863	52	61	5
TOTAL GAS	96		76	0	71	5		66	61	5
NORTH PINE - F - SEARCH PROJECT	SOLN	15	90.0	14	0	12	0.811	11	10	1
NORTH PINE - G - PROGRESS PROJECT		11	80.0	9	0	0	0.812	7	0	7
NORTH PINE - G - PENGROWTH PROJECT	SOLN	28	91.0	26	0	25	0.839	21	21	0
NORTH PINE		19	60.0	11	0	11	0.868	10	9	1
BELLOY - A		11,866	84.0	9,968	6	9,893	0.884	8,807	8,741	66
BELLOY - C - PROGRESS PROJECT	SOLN	109	60.0	66	0	64	0.884	58	57	1
BELLOY - M		393	90.0	354	0	274	0.891	315	244	71
TOTAL FIELD	13,128		10,757	6	10,448	309		9,499	9,227	272

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	65,047	.1052184	6,844.092	.0340929	2,217.626	.0002658	17.291
Y	00000439	3,891	.1339375	521.164	.0419919	163.395	.0098356	38.271
Y	00000439	7,722						
		7,722		0.000		0.000		0.000
Y	00000439	35,454						
Y	00000439	29	.1392152	4.009	.0511356	1.473		
Y	00000439	98	.1002542	9.865	.0469583	4.621	.0007975	.078
Y	00000439	21						
Y	00000439	3,007	.1371862	412.519	.0989853	297.649		
Y	00000439	18,904	.1568350	2,964.792	.0633056	1,196.723		
Y	00000439	27						
Y	00000439	148						
Y	00000439	443	.1918905	84.988	.1559337	69.063		
Y	00000439	5,880	.2475381	1,455.574	.0830419	488.303		
		5,880		1,455.574		488.303		0.000
Y	00000439	1,511	.3798747	573.801	.0968538	146.298		
Y	00000439	9,173						
Y	00000439	131	.3344948	43.652	.0692039	9.031		
Y	00000439	350	.1641563	57.373	.0800187	27.967		
Y	00000439	75,173	.1344902	10,109.981	.0897698	6,748.231	.0002658	19.983
Y	00000439	1,204						
Y	00000439	79,345	.0937429	7,437.995	.0246023	1,952.059		
		307,556		30,519.805		13,322.437		75.624

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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8060 STODDART SOUTH										
SIPHON	8	70.0	6	0	5	1	0.891	5	4	1
CECIL - A - PROGRESS PROJECT	8	30.0	2	0			0.821	2		
CAP	40	50.0	20	0	17	5	0.821	17	14	5
TOTAL GAS	48		22	0	17	5		19	14	5
BELLOY - A	23	60.0	14	0	12	2	0.880	12	10	2
BELLOY - A - ENCAL PROJECT	113	22.0	25	0	25	0	0.885	22	22	0
BELLOY - B	12	25.0	3	0	0	3	0.872	3	0	3
BELLOY - B - ENCAL PROJECT	126	90.0	113	0	102	11	0.886	100	91	9
BELLOY - C	21	50.0	11	0	0	11	0.881	9	0	9
BELLOY - C - SCURRY PROJECT	12	50.0	6	0	2	4	0.881	5	1	4
TOTAL FIELD	363		200	0	163	37		175	142	33

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,296	.0968649	125.508	.0525947	68.147		
Y	00000439	5,842						
		5,842		0.000		0.000		0.000
Y	00000439	2,065	.1295708	267.615	.0512458	105.843		
Y	00000439	339	.1406738	47.731	.0201548	6.839		
Y	00000439	3,047						
Y	00000439	10,820						
Y	00000439	10,738						
Y	00000439	4,316						
		38,462		440.854		180.829		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8100 STODDART WEST										
GETHING - B	198	10.8	21	0	21	0	0.811	17	17	0
GETHING - C	13	90.0	12	0	10	2	0.848	10	9	1
GETHING	7	90.0	7	0	6	1	0.858	6	5	1
DUNLEVY - B	214	90.0	193	0	179	14	0.879	169	157	12
DUNLEVY - D	311	90.0	280	0	21	259	0.880	246	19	227
BALDONNEL - A	135	.9	1	0	1	0	0.861	1	1	0
BALDONNEL - C	SOLN	18	75.0	14	0	12	0.839	12	10	2
BALDONNEL - C - BAYTEX PROJECT	SOLN	28	40.0	11	0	0	0.750	8	0	8
BALDONNEL - E	SOLN	11	50.0	6	0	0	0.802	4	0	4
BALDONNEL		16	80.0	13	0	10	0.864	11	9	2
CECIL - B	SOLN	25	50.0	13	0	0	0.825	10	0	10
CECIL - D		9	80.0	7	0	1	0.899	7	1	6
CECIL - E		105	80.0	84	0	30	0.898	76	27	49
CECIL		20	85.0	17	0	11	0.896	16	10	6
NORTH PINE - C		68	90.6	62	0	62	0.896	55	55	0
NORTH PINE - D - HUNT PROJECT	SOLN	9	65.0	6	0		0.871	5		
	CAP	16	80.0	13	0	15	0.871	11	13	3
TOTAL GAS	25		19	0	15	4		16	13	3
NORTH PINE - E		47	80.0	38	0	0	0.876	33	0	33
BEAR FLAT - A - CUBE PROJECT	SOLN	12	50.0	6	0		0.871	5		
	CAP	30	90.0	27	0	14	0.871	24	12	17
TOTAL GAS	42		33	0	14	19		29	12	17
BEAR FLAT - B		154	80.0	123	0	122	0.847	104	104	0
BEAR FLAT - D	SOLN	7	50.0	3	0	3	0.855	3	2	1
BEAR FLAT - D - DEVON PROJECT	SOLN	36	42.0	15	0	15	0.855	13	13	0
BEAR FLAT - E		42	80.0	33	0	12	0.872	29	10	19
ARTEX - A - SCURRY PROJECT	SOLN	21	90.0	19	0	15	0.736	14	11	3
HALFWAY - A		91	14.2	13	0	13	0.786	10	10	0
HALFWAY - B		408	90.0	367	0	170	0.690	253	117	136
HALFWAY - C		153	90.0	138	0	137	0.698	96	96	0
DOIG - A - BAYTEX PROJECT	SOLN	19	46.0	9	0	8	0.651	6	5	1
DOIG - B - ANDERSON PROJECT	SOLN	105	85.0	89	1	81	0.870	77	71	6

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	126	.2778943	35.015	.2140169	26.966		
Y	00000439	1,496	.2203362	329.711	.0535164	80.082		
Y	00000439	369	.1946584	71.751	.0372330	13.724		
Y	00000439	13,658	.1013083	1,383.710	.0252517	344.897		
Y	00000439	258,226						
Y	00000439	3						
Y	00000439	1,959	.2540937	497.846	.0321396	62.971	.0260511	51.042
Y	00000439	11,223						
Y	00000439	5,348	.0872661	466.656	.0312082	166.886	.0093040	49.753
Y	00000439	2,486	.1140326	283.508	.0417468	103.791	.0026583	6.609
Y	00000439	12,234						
Y	00000439	6,871	.0695099	477.575	.0464070	318.844	.0002658	1.826
Y	00000439	54,539	.0863643	4,710.196	.0215721	1,176.513	.0013291	72.489
Y	00000439	6,353	.0844553	536.561	.0345337	219.400	.0053166	33.777
Y	00000439	59						
Y	00000439	3,685	.1562761	575.878	.0771851	284.427		
		3,685		575.878		284.427		0.000
N	00000439	37,580	.1183046	4,445.923	.1155414	4,342.082		
Y	00000439	19,247						
		19,247		0.000		0.000		0.000
Y	00000439	840	.2251319	189.111	.1117381	93.860		
Y	00000439	964						
Y	00000439	538	.2490961	133.889	.0333602	17.931		
Y	00000439	21,629	.1667124	3,605.773	.0497124	1,075.214		
Y	00000439	3,693	.0717335	264.940	.0161307	59.577	.0711089	262.634
Y	00000439	24	.0953167	2.259	.0618245	1.465	.0543617	1.288
Y	00000439	196,992	.1180516	23,255.166	.0452366	8,911.233	.2104026	41,447.537
Y	00000439	620	.1198275	74.269	.0764772	47.401	.1947187	120.687
Y	00000439	783	.2695389	210.968	.0302456	23.673	.2100038	164.370
Y	00000439	7,777	.2501247	1,945.095	.0470658	366.007	.0579504	450.651

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8100 STODDART WEST											
DOIG - D - DOMINION EXPERIMENTAL	SOLN	147	50.0	74	0			0.701	52		
	CAP	31	90.0	28	0	- 7	109	0.701	20	- 5	77
	TOTAL GAS	178		102	0	- 7	109		72	- 5	77
DOIG - E - REMINGTON PROJECT	SOLN	1,425	50.0	712	0			0.715	509		
	CAP	408	70.0	286	0	975	23	0.715	204	697	16
	TOTAL GAS	1,833		998	0	975	23		713	697	16
DOIG - H		18	93.0	17	1	15	2	0.528	9	8	1
DOIG		68	70.0	48	0	38	10	0.831	40	31	9
BELLOY - A		1,266	80.0	1,012	3	964	48	0.866	877	835	42
BELLOY - B		140	85.0	119	0	102	17	0.891	106	91	15
BELLOY - C	SOLN	15	50.0	8	0	4	4	0.899	7	4	3
BELLOY - C - PHILLIPS PROJECT	SOLN	167	35.0	58	0			0.859	50		
	CAP	279	50.0	140	0	189	9	0.859	120	163	7
	TOTAL GAS	446		198	0	189	9		170	163	7
BELLOY - C - ANDERSON PROJECT	SOLN	566	90.0	510	5	456	54	0.884	451	403	48
BELLOY - C - PROGRESS PROJECT	SOLN	300	50.0	150	0	103	47	0.875	131	90	41
BELLOY - D		175	8.3	15	0	14	1	0.902	13	13	0
BELLOY - E	SOLN	2	50.0	1	0			0.858	1		
	CAP	330	90.0	297	1	270	28	0.858	254	231	24
	TOTAL GAS	332		298	1	270	28		255	231	24
BELLOY - F		238	80.0	191	0	191	0	0.883	168	168	0
BELLOY - G		46	2.6	1	0	1	0	0.873	1	1	0
BELLOY - H		711	90.0	640	3	603	37	0.847	542	510	32
BELLOY - I		432	90.0	388	0	0	388	0.873	339	0	339
BELLOY - J		76	90.0	68	1	55	13	0.880	60	48	12
BELLOY - K		193	50.0	97	0	9	88	0.888	86	8	78
BELLOY - L - CNRL PROJECT	SOLN	123	80.0	98	3	76	22	0.863	85	66	19
BELLOY - N		70	16.1	11	0	11	0	0.897	10	10	0
BELLOY - P		252	70.0	177	1	170	7	0.876	155	149	6
BELLOY - Q		131	70.0	92	0	15	77	0.886	82	13	69
BELLOY - R		32	80.0	26	1	15	11	0.885	23	13	10

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	108,855	.2634200	28,674.506	.0913430	9,943.114	.1563066	17,014.713
		108,855		28,674.506		9,943.114		17,014.713
Y	00000439	23,101	.2412711	5,573.531	.0806869	1,863.923	.1256036	2,901.530
		23,101		5,573.531		1,863.923		2,901.530
Y	00000439	1,912	.1360371	260.144	.0663853	126.949	.0919764	175.886
Y	00000439	10,072	.1199222	1,207.820	.0667675	672.463	.0863940	870.134
Y	00000439	48,547	.1307580	6,347.961	.0946829	4,596.608	.0010633	51.621
Y	00000439	17,091						
Y	00000439	3,227	.0758828	244.881	.0176627	56.999		
Y	00000439	9,003	.1966993	1,770.805	.0751046	676.136		
		9,003		1,770.805		676.136		0.000
Y	00000439	54,153	.0929997	5,036.210	.0078139	423.146		
Y	00000439	46,813						
Y	00000439	18	.1075689	1.915	.0443285	.789		
Y	00000439	27,950	.1150615	3,215.982	.0654695	1,829.880	.0131585	367.780
		27,950		3,215.982		1,829.880		367.780
Y	00000439	157	.1104490	17.374	.0535736	8.427	.0005317	.084
Y	00000439	24	.1171395	2.800	.0185175	.443		
Y	00000439	37,619	.1683105	6,331.607	.0784427	2,950.905	.0085065	320.002
Y	00000439	387,978	.0258709	10,037.334	.0129118	5,009.487		
Y	00000439	13,685						
Y	00000439	87,637	.1073296	9,406.083	.0381906	3,346.929		
Y	00000439	22,295	.1228714	2,739.417	.0516224	1,150.922	.0019937	44.450
Y	00000439	370	.0835608	30.876	.0220370	8.143		
Y	00000439	6,607	.1022592	675.575	.1129775	746.386	.0003987	2.634
Y	00000439	77,214	.1075714	8,305.993	.0408076	3,150.910		
Y	00000439	10,616	.0878280	932.338	.0397739	422.220	.0003987	4.233

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8100 STODDART WEST										
TOTAL FIELD	9,969		6,904	20	5,238	1,666		5,726	4,331	1,395
8105 STONE CREEK										
PARDONET-BALDONNEL - A	1,007	50.0	503	0	1	502	0.836	421	1	420
TOTAL FIELD	1,007		503	0	1	502		421	1	420
8110 SUKUNKA										
PARDONET-BALDONNEL - A - TALISMAN PROJECT	883	77.9	688	0	687	1	0.688	473	473	0
PARDONET-BALDONNEL - B - TALISMAN PROJECT	816	90.0	734	0	669	65	0.534	392	357	35
PARDONET-BALDONNEL - C - TALISMAN PROJECT	1,469	70.0	1,028	0	833	195	0.567	583	472	111
PARDONET-BALDONNEL - D	1,007	80.0	806	0	533	273	0.518	418	276	142
PARDONET-BALDONNEL - E	10,793	80.0	8,635	46	7,513	1,122	0.790	6,821	5,935	886
PARDONET-BALDONNEL - F	604	35.0	211	0	76	135	0.331	70	25	45
PARDONET-BALDONNEL - G	707	60.0	424	0	377	47	0.787	334	297	37
PARDONET-BALDONNEL - H	1,830	70.0	1,281	0	261	1,020	0.639	819	167	652
PARDONET-BALDONNEL - I	1,316	70.0	921	0	1	920	0.457	421	0	421
PARDONET-BALDONNEL - J - TALISMAN PROJECT	1,677	90.0	1,509	0	1,337	172	0.682	1,030	913	117
PARDONET-BALDONNEL - L	3,214	75.0	2,410	0	2,409	1	0.631	1,520	1,520	0
PARDONET-BALDONNEL - M	3,082	85.0	2,620	0	2,485	135	0.742	1,943	1,843	100
PARDONET-BALDONNEL - O	119	85.0	101	0	0	101	0.788	80	0	80
PARDONET-BALDONNEL - P	5,032	75.0	3,774	51	2,962	812	0.596	2,248	1,764	484
PARDONET-BALDONNEL - Q	837	90.0	754	0	217	537	0.547	412	119	293
PARDONET-BALDONNEL - U	1,757	90.0	1,581	0	776	805	0.645	1,020	501	519
PARDONET-BALDONNEL - V	759	70.0	532	0	139	393	0.682	362	94	268
PARDONET-BALDONNEL - W	338	90.0	304	0	215	89	0.667	203	144	59
PARDONET-BALDONNEL - X	899	80.0	719	0	573	146	0.803	577	460	117
PARDONET-BALDONNEL - Y	1,169	90.0	1,052	0	628	424	0.551	580	346	234
BELCOURT-TAYLOR FLAT - A	2,332	90.0	2,099	71	1,134	965	0.757	1,590	859	731
TAYLOR FLAT - A	814	90.0	733	9	484	249	0.861	631	416	215
TAYLOR FLAT - B	798	90.0	718	0	1	717	0.843	605	1	604
TOTAL FIELD	42,252		33,634	177	24,310	9,324		23,132	16,982	6,150

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
		1,664,262		134,308.950		54,721.721		64,415.731
Y	00001593	502,107						
		502,107		0.000		0.000		
Y	00000442	438						
Y	00000442	65,537					.2888444	18,929.938
Y	00000442	194,943					.1227589	23,930.946
Y	00000442	272,542						
Y	00000442	1,121,251					.1376023	154,286.662
Y	00000442	135,689					.4332666	58,789.599
Y	00000442	46,831					.1004269	4,703.073
Y	00000442	1,019,726					.2233195	227,724.626
Y	00000442	920,134					.4051845	372,824.205
Y	00000442	171,713					.1639459	28,151.601
Y	00000442	1,285					.2045981	262.990
Y	00000442	134,875					.1119272	15,096.215
Y	00000442	101,294					.0865196	8,763.873
Y	00000442	812,401					.2999435	243,674.262
Y	00000442	536,350					.3078332	165,106.331
Y	00000442	805,024					.2250579	181,176.968
Y	00000442	393,003					.1583295	62,223.931
Y	00000442	88,675					.1937665	17,182.182
Y	00000442	145,794					.0851824	12,419.076
Y	00000442	424,340					.3276244	139,024.023
Y	00000442	965,037					.0766240	73,944.966
Y	00000442	249,034					.0466698	11,622.363
Y	00000442	716,884					.0414545	29,718.078
		9,322,797		0.000		0.000		1,849,555.908

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8115 SUNDOWN										
CADOTTE - A	2,281	90.0	2,053	6	1,964	89	0.745	1,529	1,463	66
CADOTTE - C	494	90.0	445	3	339	106	0.744	331	253	78
CADOTTE - D	22	90.0	19	1	15	4	0.740	14	11	3
CADOTTE - E	58	27.5	16	0	16	0	0.742	12	12	0
CADOTTE - F	2,059	90.0	1,853	11	1,376	477	0.740	1,371	1,018	353
FALHER A - B	29	85.0	25	0	0	25	0.638	16	0	16
FALHER B	24	90.0	21	1	14	7	0.747	16	10	6
GETHING - C	19	80.0	15	0	14	1	0.888	13	12	1
GETHING - D	21	80.0	17	1	10	7	0.937	16	10	6
GETHING	15	80.0	12	0	0	12	0.924	11	0	11
NIKANASSIN	44	90.0	39	0	0	39	0.704	28	0	28
HALFWAY - A	787	1.0	8	0	0	8	0.654	5	0	5
DOIG - A	1,169	85.0	993	0	209	784	0.732	727	153	574
DOIG - D	1,571	70.0	1,099	68	713	386	0.875	962	624	338
DOIG - E	89	90.0	80	0	0	80	0.724	58	0	58
DOIG - F	1,961	90.0	1,765	51	800	965	0.872	1,538	697	841
DOIG - H	150	80.0	120	0	0	120	0.698	84	0	84
DOIG - J	89	80.0	71	0	0	71	0.739	53	0	53
DOIG - K	13	80.0	11	0	3	8	0.907	10	2	8
DOIG - L	117	80.0	93	1	23	70	0.783	73	18	55
DOIG - O	78	90.0	71	0	38	33	0.832	59	32	27
TOTAL FIELD	11,090		8,826	143	5,534	3,292		6,926	4,315	2,611
8120 SUNRISE										
PADDY - B	137	50.0	68	0	67	1	0.698	48	47	1
CADOTTE - A	698	20.0	140	0	75	65	0.715	100	54	46
DOIG - A	801	90.0	721	0	540	181	0.851	614	460	154
DOIG PHOSPHATE BEDS - A	243	70.0	170	0	13	157	0.754	128	10	118
TOTAL FIELD	1,879		1,099	0	695	404		890	571	319

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	88,604						
Y	00000205	105,357	.0011462	120.754	.0055450	584.200		
Y	00000205	4,626	.0015059	6.967	.0096498	44.642		
Y	00000205	4	.0014669	.005	.0054306	.020		
Y	00000205	476,234	.0013294	633.116	.0078600	3,743.192		
N	00000205	24,839	.0000317	.787	.0018234	45.291		
Y	00000205	7,458						
Y	00000439	1,200						
Y	00000205	6,274	.0008043	5.046	.0048128	30.194		
Y	00000205	11,981						
Y	00000205	39,328						
N	00000205	7,870						
Y	00000205	784,901	.0000317	24.871	.0001366	107.224		
Y	00007652	386,156			.0014022	541.449		
Y	00000205	79,504	.0000077	.613	.0040982	325.827		
Y	00007652	964,771			.0009923	957.369		
N	00000205	119,870						
N	00000205	71,271	.0001310	9.339				
Y	00000439	8,205						
Y	00000439	70,218	.0035531	249.489	.0006762	47.482		
Y	00000439	32,035					.0465198	1,490.263
		3,290,707		1,050.987		6,426.890		1,490.263
Y	00001243	1,271			.0034576	4.395		
Y	00001243	64,534			.0011577	74.711		
Y	00007652	181,099			.0251506	4,554.740		
Y	00000439	157,640	.0663381	10,457.560	.0319743	5,040.447		
		404,544		10,457.560		9,674.293		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
8130 SUNSET PRAIRIE											
CECIL - A - IMPERIAL PROJECT	SOLN	160	70.0	112	0	85	27	0.832	93	71	22
CECIL - C - IMPERIAL PROJECT	SOLN	77	50.0	39	0	23	16	0.887	34	21	13
CECIL - D - IMPERIAL PROJECT	SOLN	76	50.0	38	0	1	37	0.799	30	1	29
CECIL - D - DUVERNAY PROJECT		238	80.0	190	0	77	113	0.880	168	68	100
NORTH PINE - A		113	25.0	28	0	0	28	0.749	21	0	21
DOIG - A		93	3.0	3	0	2	1	0.881	2	2	0
DOIG - B		202	90.0	182	0	66	116	0.875	159	58	101
DOIG - C		22	85.0	19	1	15	4	0.918	17	14	3
TOTAL FIELD		981		611	1	269	342		524	235	289
8135 SWAN LAKE											
BLUESKY		56	90.0	50	0	40	10	0.729	36	29	7
NIKANASSIN - B		56	25.0	14	0	4	10	0.713	10	3	7
DUNLEVY - A		219	80.0	175	0	4	171	0.700	123	3	120
HALFWAY - A		198	90.0	178	0	32	146	0.662	118	21	97
HALFWAY - C		97	80.0	77	0	0	77	0.554	43	0	43
DOIG - A		93	13.0	12	0	12	0	0.745	9	9	0
DOIG - B		114	80.0	91	0	0	91	0.554	51	0	51
DOIG - C		18	80.0	15	0	14	1	0.747	11	11	0
KISKATINAW - A		281	80.0	225	0	48	177	0.741	167	35	132
TOTAL FIELD		1,132		837	0	154	683		568	111	457
8137 TATTOO											
MATTSON - A		66	90.0	60	0	58	2	0.761	45	45	0
MATTSON - B		289	90.0	260	0	238	22	0.812	211	193	18
MATTSON - C		17	70.0	12	0	11	1	0.817	10	9	1
MATTSON - D		75	90.0	68	0	27	41	0.819	55	22	33
MATTSON - E		58	1.8	1	0	1	0	0.813	1	1	0
MATTSON - F		9	80.0	7	0	6	1	0.796	6	4	2
MATTSON - G		1	80.0	1	0	1	0	0.788	1	1	0
MATTSON - H		31	90.0	28	0	7	21	0.788	22	6	16
DEBOLT - A		123	90.0	111	0	32	79	0.831	92	27	65
DEBOLT		10	80.0	8	0	5	3	0.832	6	5	1
TOTAL FIELD		679		556	0	386	170		449	313	136

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	26,522	.2878556	7,634.419	.0822374	2,181.075		
Y	00000439	15,240						
Y	00000439	37,047	.3007734	11,142.631	.2473454	9,163.306		
Y	00000439	113,466	.1460222	16,568.544	.0345331	3,918.324	.0002658	30.162
N	00000439	28,132						
Y	00000439	316	.1073602	33.926	.0280287	8.857	.0140889	4.452
Y	00000439	115,884	.1614614	18,710.839	.0241364	2,797.027	.0031899	369.663
Y	00007652	3,820			.0186221	71.138		
		340,426		54,090.359		18,139.726		404.277
Y	00000205	10,218	.0007430	7.591	.0064382	65.784		
Y	00000205	9,930	.0011684	11.602	.0048340	48.002		
Y	00000205	171,470	.0008882	152.298	.0038380	658.100		
Y	00000205	145,613						
N	00000205	77,461	.0000764	5.922	.0021747	168.451		
Y	00000205	421	.0008965	.378	.0044672	1.882		
N	00000205	91,464						
Y	00000205	309	.0001861	.058	.0011235	.348		
Y	00000205	177,037						
		683,922		177.849		942.566		
Y	00000437	1,142						
Y	00000437	22,518						
Y	00000437	1,618						
Y	00000437	40,312						
Y	00000437	6						
Y	00000437	1,375						
Y	00000437	16						
Y	00000437	20,234						
Y	00000437	78,332						
Y	00000437	2,134						
		167,687		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8140 THETLAANDOA										
BLUESKY - A	7	80.0	6	0	3	3	0.788	5	3	2
DEBOLT - A	3,521	90.0	3,169	20	3,003	166	0.769	2,438	2,310	128
DEBOLT - C	1,139	80.0	911	12	628	283	0.796	725	500	225
DEBOLT - D	184	90.0	166	1	149	17	0.781	129	117	12
DEBOLT - F	375	90.0	337	6	313	24	0.769	259	241	18
DEBOLT - G	608	90.0	547	3	272	275	0.780	427	212	215
DEBOLT - H	236	90.0	212	4	178	34	0.750	159	133	26
DEBOLT - I	127	90.0	114	3	98	16	0.747	85	73	12
DEBOLT - J	22	90.0	20	0	17	3	0.761	15	13	2
DEBOLT - K	141	90.0	127	2	52	75	0.761	96	40	56
DEBOLT - L	290	90.0	261	13	181	80	0.779	203	141	62
DEBOLT - M	41	90.0	37	2	27	10	0.761	28	21	7
DEBOLT	78	90.0	70	3	59	11	0.741	52	44	8
BANFF - B	SOLN	50.0	3	0	0	3	0.859	2	0	2
TOTAL FIELD	6,774		5,980	69	4,980	1,000		4,623	3,848	775
8144 THETLAANDOA NORTH										
DEBOLT - A	111	50.0	55	1	49	6	0.734	41	36	5
TOTAL FIELD	111		55	1	49	6		41	36	5
8147 THUNDER MOUNTAIN										
LOWER CHARLIE LAKE SANDS - A	113	1.3	1	0	1	0	0.749	1	1	0
TOTAL FIELD	113		1	0	1	0		1	1	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002917	2,652			.0008005	2.123		
Y	00002917	166,079			.0008005	132.950		
Y	00000437	282,971						
Y	00000437	16,102						
Y	00002917	24,054						
Y	00000437	275,431						
Y	00002917	34,689						
Y	00002917	16,216						
Y	00002917	3,320						
Y	00002917	74,489						
Y	00000437	80,166						
Y	00002917	10,019						
Y	00000437	10,471					.0006416	6.718
Y	00000437	2,620						
		999,275		0.000		135.073		6.718
Y	00002917	6,103			.0008005	4.886		
		6,103		0.000		4.886		
Y	00000442	56						
		56		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8150 TOMMY LAKES										
BLUESKY - A	816	80.0	653	5	337	316	0.820	536	277	259
BLUESKY - C	51	80.0	41	1	36	5	0.803	33	29	4
BLUESKY - D	78	80.0	63	0	28	35	0.814	51	23	28
BLUESKY - E	23	80.0	18	0	0	18	0.820	15	0	15
BLUESKY	1	80.0	1	0	1	0	0.803	1	1	0
BLUESKY-GETHING - A	64	90.0	58	1	38	20	0.812	47	31	16
CHARLIE LAKE - A	17	80.0	14	0	0	14	0.726	10	0	10
TRUTCH CREEK - B	85	80.0	68	0	0	68	0.819	56	0	56
ARTEX - A	31	45.0	14	0	12	2	0.770	11	9	2
ARTEX/HALFWAY - A	570	80.0	456	0	136	320	0.783	357	107	250
ARTEX/HALFWAY - B	367	80.0	293	5	80	213	0.816	239	65	174
ARTEX/HALFWAY - D	183	90.0	165	0	9	156	0.820	135	7	128
HALFWAY - A	15,595	70.0	10,917	175	9,022	1,895	0.791	8,633	7,134	1,499
DOIG - A	234	90.0	210	4	192	18	0.812	171	156	15
DOIG - B	161	70.0	113	1	107	6	0.902	102	96	6
DOIG - D	19	82.0	15	0	15	0	0.811	13	12	1
DOIG - E	66	90.0	60	1	34	26	0.797	47	27	20
DEBOLT - A	13	90.0	12	0	12	0	0.827	10	10	0
TOTAL FIELD	18,374		13,171	193	10,059	3,112		10,467	7,984	2,483
8157 TOWER LAKE										
CHARLIE LAKE - A	35	90.0	31	2	27	4	0.716	22	19	3
PINGEL - A	43	10.8	5	0	5	0	0.883	4	4	0
HALFWAY - A	260	90.0	234	0	232	2	0.668	156	155	1
DOIG - A	69	90.0	62	0	50	12	0.805	50	40	10
BELLOY - A	410	80.0	328	0	168	160	0.888	291	149	142
TAYLOR FLAT - A	14	80.0	11	0	8	3	0.768	9	6	3
TAYLOR FLAT - C	14	70.0	10	0	7	3	0.790	8	6	2
KISKATINAW - A	8	80.0	7	0	6	1	0.907	6	6	0
TOTAL FIELD	853		688	2	503	185		546	385	161

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	315,779	.1234659	38,987.980	.0365252	11,533.904	.0028281	893.045
Y	00002435	4,779	.0931550	445.151	.0386572	184.727	.0296274	141.577
Y	00002411	34,449						
N	00002435	18,089	.0861758	1,558.825	.0803088	1,452.698		
Y	00002435	117	.0931550	10.918	.0386572	4.531	.0296274	3.472
Y	00002435	19,436	.1288380	2,504.057	.0456346	886.941	.0040401	78.522
Y	00002435	13,232	.1484188	1,963.862	.0481644	637.307	.0013467	17.819
N	00000439	68,292	.1209974	8,263.190	.0673189	4,597.363	.0478490	3,267.716
Y	00002435	1,708	.1171069	200.042	.0492929	84.202	.0606014	103.519
Y	00002411	319,302	.0005732	183.014	.0032813	1,047.712	.0068888	2,199.612
Y	00002435	213,127	.1608025	34,271.344	.0277237	5,908.675		
Y	00002411	156,017	.0011923	186.021	.0065755	1,025.882		
Y	00002435	1,895,270	.1189299	225,404.312	.0568402	107,727.551	.0181804	34,456.814
Y	00002435	17,979	.1152472	2,071.971	.0428485	770.352	.0099656	179.166
Y	00000439	5,960	.1496802	892.139	.0639828	381.357	.0059811	35.649
Y	00002435	577	.1097277	63.302	.0475659	27.441	.0092922	5.361
Y	00002435	25,745	.1128263	2,904.668	.0348709	897.738	.0255873	658.734
Y	00002411	161	.0007944	.128	.0061267	.986		
		3,110,017		319,910.925		137,169.367		42,041.007
Y	00001243	4,683			.0161903	75.819		
Y	00000439	13						
Y	00001243	1,900			.0332460	63.171		
Y	00000439	12,801	.1588999	2,034.014	.0545780	698.631	.0499756	639.718
Y	00000439	159,498	.0756270	12,062.379	.0301748	4,812.834	.0017279	275.594
Y	00000439	3,579	.0050732	18.159	.0100284	35.896	.2000353	716.006
Y	00000439	2,147						
Y	00000439	456	.0021047	.960	.0082662	3.771		
		185,077		14,115.512		5,690.122		1,631.318

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Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
8160 TOWN										
BLUESKY - A	235	90.0	212	4	118	94	0.877	186	104	82
BLUESKY - B	237	80.0	189	0	151	38	0.875	166	132	34
BLUESKY - C	478	90.0	430	6	206	224	0.839	361	173	188
BLUESKY - D	292	55.0	161	1	154	7	0.856	138	131	7
BLUESKY - E	59	80.0	47	2	40	7	0.784	37	31	6
BLUESKY - F	48	80.0	39	1	5	34	0.790	30	4	26
BLUESKY - G	549	90.0	494	14	249	245	0.865	428	215	213
GETHING - A	443	90.0	399	7	139	260	0.802	320	111	209
GETHING - B	22	90.0	20	0	9	11	0.852	17	7	10
GETHING - C	38	80.0	30	1	14	16	0.877	26	13	13
GETHING - D	56	10.0	6	0	2	4	0.704	4	2	2
GETHING - E	2	50.0	1	0	1	0	0.889	1	1	0
BALDONNEL - A - PROGRESS PROJECT	239	35.0	84	0	80	4	0.877	73	70	3
HALFWAY - A	1,478	90.0	1,330	13	1,163	167	0.844	1,123	982	141
HALFWAY - B	5	70.0	4	0	2	2	0.782	3	2	1
TOTAL FIELD	4,181		3,446	49	2,333	1,113		2,913	1,978	935
8170 TOWNSEND										
COPLIN - A	19	13.3	3	0	3	0	0.880	2	2	0
HALFWAY - A	290	90.0	261	0	161	100	0.895	234	144	90
DEBOLT - A	172	12.6	22	0	17	5	0.895	19	15	4
TOTAL FIELD	481		286	0	181	105		255	161	94
8180 TSEA										
JEAN MARIE - A	1,069	90.0	962	15	547	415	0.832	801	455	346
SLAVE POINT - A	514	10.3	53	0	53	0	0.719	38	38	0
SLAVE POINT - B	662	40.2	266	0	265	1	0.730	194	194	0
SLAVE POINT - C	1,228	65.0	798	0	467	331	0.728	581	340	241
SLAVE POINT - D	137	65.0	89	0	0	89	0.726	64	0	64
SLAVE POINT - E	234	65.0	152	0	126	26	0.716	109	90	19
PINE POINT - A	89	80.0	71	0	0	71	0.723	51	0	51
TOTAL FIELD	3,933		2,391	15	1,458	933		1,838	1,117	721

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	93,072	.0760314	7,076.408	.0444624	4,138.214		
Y	00000439	38,059	.0709429	2,700.038	.0585296	2,227.595		
Y	00000439	224,439	.0753609	16,913.950	.0429768	9,645.677		
Y	00000439	7,283	.0689098	501.877	.0457695	333.344		
Y	00000439	7,535	.0714023	538.009	.0205743	155.026		
Y	00000439	33,444						
Y	00000439	245,341	.0869172	21,324.352	.0584187	14,332.504		
Y	00002435	260,354	.0590810	15,381.978	.0242155	6,304.592	.0004040	105.185
Y	00000439	11,529						
Y	00000439	15,720	.0854789	1,343.711	.0289654	455.330	.0009304	14.626
Y	00000439	3,361	.0467964	157.264	.0020471	6.880		
Y	00000439	90	.1006110	9.045	.0062229	.559		
Y	00000439	3,485	.0736940	256.816	.0332758	115.963	.1151034	401.124
Y	00000439	167,105	.0732345	12,237.869	.0300929	5,028.676	.0449249	7,507.179
Y	00000439	1,330	.0681307	90.621	.0190249	25.305	.1329138	176.789
		1,112,148		78,531.939		42,769.665		8,204.902
Y	00000439	0	.0632035	.019	.0246647	.007	.0249878	.007
Y	00000439	100,056	.0639648	6,400.045	.0309023	3,091.955	.0038545	385.665
Y	00000439	4,647						
		104,704		6,400.064		3,091.962		385.673
Y	00000437	414,942						
Y	00000437	90					.0186066	1.671
Y	00000437	787						
Y	00000437	330,637						
N	00000437	88,726					.0123188	1,092.997
Y	00000437	26,203					.0153986	403.493
N	00000437	70,943						
		932,328		0.000		0.000		1,498.160

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8190 TUPPER CREEK										
PADDY - A	575	90.0	518	4	357	161	0.747	386	267	119
PADDY - C	242	75.0	181	1	170	11	0.747	135	127	8
PADDY - D	275	25.0	69	0	36	33	0.748	51	27	24
PADDY - E	45	90.0	40	1	33	7	0.749	30	24	6
PADDY - F	87	90.0	78	0	62	16	0.748	59	46	13
PADDY - G	80	92.0	74	1	70	4	0.744	55	52	3
PADDY - H	244	75.0	183	2	129	54	0.746	137	96	41
PADDY - I	276	90.0	248	0	170	78	0.748	186	127	59
PADDY - J	275	80.0	220	0	198	22	0.746	164	148	16
PADDY - K	240	90.0	216	3	130	86	0.745	161	97	64
PADDY	11	80.0	9	0	6	3	0.748	7	5	2
CADOTTE - A	27	80.0	21	0	0	21	0.748	16	0	16
TOTAL FIELD	2,377		1,857	12	1,361	496		1,387	1,016	371

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	160,143	.0009681	155.034	.0049847	798.261		
Y	00000205	11,548						
Y	00000205	32,368	.0010039	32.494	.0043044	139.325		
Y	00000205	7,539	.0009255	6.977	.0044810	33.783		
Y	00000205	16,427	.0015866	26.062	.0108242	177.804		
Y	00000205	3,672	.0009073	3.331	.0026186	9.615		
Y	00000205	54,524						
Y	00000205	78,111	.0009242	72.189	.0036176	282.576		
Y	00000205	22,279	.0009360	20.854	.0036883	82.172		
Y	00000205	86,507	.0008758	75.765	.0036576	316.409		
Y	00000205	2,679	.0014088	3.774	.0043004	11.520		
N	00000205	21,483						
		497,279		396.481		1,851.465		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8200 TWO RIVERS										
BLUESKY - A	38	80.0	31	0	13	18	0.816	25	10	15
CADOMIN	54	90.0	48	0	19	29	0.921	45	18	27
NIKANASSIN - A	94	80.0	75	0	7	68	0.888	67	6	61
BALDONNEL - A	87	85.0	74	0	74	0	0.827	61	61	0
BALDONNEL - B	30	80.0	24	0	24	0	0.811	20	19	1
SIPHON - A - PROGRESS PROJECT	106	50.0	53	0			0.810	43		
CAP	137	80.0	109	0	162	0	0.810	89	132	0
TOTAL GAS	243		162	0	162	0		132	132	0
HALFWAY - A	815	86.7	706	0	706	0	0.837	592	591	1
HALFWAY - C	126	90.0	113	0	78	35	0.860	97	67	30
HALFWAY - E	172	90.0	155	0	47	108	0.852	132	40	92
HALFWAY - G	67	90.0	60	0	34	26	0.855	51	29	22
MONTNEY - A	33	3.0	1	0	1	0	0.880	1	1	0
BELLOY	10	70.0	7	0	7	0	0.885	6	6	0
BASAL KISKATINAW - A	231	65.0	150	0	138	12	0.986	148	136	12
BASAL KISKATINAW - B	108	2.7	3	0	3	0	0.830	2	2	0
BASAL KISKATINAW - D	191	90.0	172	0	25	147	0.829	143	21	122
WABAMUN - B	389	90.0	350	0	0	350	0.841	294	0	294
WABAMUN - C	469	80.0	375	0	4	371	0.846	317	3	314
TOTAL FIELD	3,157		2,506	0	1,342	1,164		2,133	1,142	991
8220 UMBACH										
BLUESKY - A	326	90.0	293	1	267	26	0.861	252	229	23
BLUESKY	12	90.0	11	0	11	0	0.869	10	10	0
GETHING - A	989	50.0	495	8	400	95	0.749	370	299	71
GETHING - C	9	80.0	7	0	4	3	0.871	6	4	2
SLAVE POINT - A	274	65.0	178	0	0	178	0.703	125	0	125
TOTAL FIELD	1,610		984	9	682	302		763	542	221

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000465	17,789	.0020684	36.795	.0031656	56.312		
Y	00000439	28,942	.0035224	101.945	.0113208	327.644	.0013291	38.468
Y	00000439	68,437	.0701814	4,802.990	.0210437	1,440.166		
Y	00000439	59	.1357635	7.942	.0357167	2.089	.0669886	3.919
Y	00000439	568	.0946195	53.697	.0301553	17.113	.0720393	40.882
Y	00000439	565	.1924799	108.751	.0457524	25.850	.0748305	42.279
		565		108.751		25.850		42.279
Y	00000439	86	.0973076	8.398	.0581421	5.018	.0454565	3.923
Y	00000439	35,153	.0778993	2,738.355	.0321522	1,130.230	.0243232	855.022
Y	00000439	108,143	.0703018	7,602.670	.0342457	3,703.442	.0345576	3,737.172
Y	00000439	25,936	.0765712	1,985.967	.0463896	1,203.169	.0332285	861.820
Y	00000439	399	.1112664	44.384	.0598806	23.886	.0010633	.424
Y	00000439	16	.0968138	1.588	.0392264	.643	.0015950	.026
Y	00000298	12,505						
Y	00000465	61	.0567056	3.448	.0519204	3.157		
Y	00000465	146,966						
N	00000439	349,990	.0009110	318.833				
Y	00000439	371,402						
		1,167,017		17,815.762		7,938.720		5,583.935
Y	00000439	26,718	.2002138	5,349.272	.0465988	1,245.017		
Y	00000439	0	.1404408		.0440697			
Y	00002436	94,818	.1428459	13,544.352	.0456998	4,333.158		
Y	00000439	2,818	.1313519	370.084	.0216174	60.907		
N	00000439	177,956						
		302,310		19,263.707		5,639.082		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8240 VELMA										
BLUESKY-GETHING - A	2,655	80.5	2,137	0	2,110	27	0.849	1,814	1,792	22
BLUESKY-GETHING - A - CNRL UNIT #1	556	70.0	389	0	370	19	0.859	335	318	17
BLUESKY-GETHING	22	90.0	19	0	0	19	0.861	17	0	17
CHARLIE LAKE - B	61	80.0	49	0	32	17	0.542	27	17	10
CHARLIE LAKE	9	30.0	3	0	2	1	0.543	1	1	0
SIPHON - A	59	90.0	53	0	53	0	0.872	46	46	0
A MARKER/BASE OF LIME - A	60	80.0	48	0	39	9	0.894	43	35	8
A MARKER/BASE OF LIME - A - CNRL UNIT #1	173	80.0	139	0	130	9	0.879	122	115	7
A MARKER/BASE OF LIME - B	157	90.0	142	0	108	34	0.883	125	95	30
HALFWAY - A	110	55.0	60	0	20	40	0.864	52	18	34
HALFWAY - B	222	90.0	200	0	173	27	0.847	169	146	23
HALFWAY - C	174	27.0	47	0	45	2	0.884	41	39	2
HALFWAY - D	197	80.0	157	0	25	132	0.881	139	22	117
SLAVE POINT - A	28	80.0	22	0	22	0	0.877	19	19	0
TOTAL FIELD	4,483		3,465	0	3,129	336		2,950	2,663	287

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	26,746	.1036409	2,772.010	.0359967	962.779		
Y	00000439	19,709	.1129132	2,225.418	.0514986	1,014.991	.0013291	26.196
Y	00000439	19,382						
Y	00002268	17,588			.0191047	336.005		
Y	00002268	797			.0141617	11.280		
Y	00000439	18						
Y	00000439	9,493	.0905148	859.248	.0234675	222.775		
Y	00000439	8,374	.0754234	631.581	.0271202	227.099		
Y	00000439	33,857	.1064583	3,604.400	.0306847	1,038.904		
Y	00000439	40,008	.0630165	2,521.144	.0343336	1,373.607	.0265828	1,063.515
Y	00000439	26,842	.1024779	2,750.722	.0467013	1,253.562	.0221966	595.804
Y	00000439	2,381	.0963095	229.323	.0342725	81.606		
Y	00000439	132,361	.1260328	16,681.884	.0379340	5,020.994		
Y	00000439	104	.0217627	2.265	.0128937	1.342		
		337,660		32,277.996		11,544.944		1,685.515

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8260 WARGEN										
BLUESKY - A	188	90.0	169	3	150	19	0.747	126	112	14
BLUESKY - B	52	90.0	47	0	45	2	0.758	36	34	2
BLUESKY - C	196	90.0	176	1	164	12	0.740	130	122	8
BLUESKY - D	44	25.0	11	1	5	6	0.758	8	4	4
GETHING - A - PETRO-CAN PROJECT										
SOLN	12	50.0	6	0			0.749	5		
CAP	722	90.0	649	1	638	17	0.749	487	478	14
TOTAL GAS	734		655	1	638	17		492	478	14
GETHING - C	55	90.0	50	0	44	6	0.757	38	33	5
GETHING - D	12	90.0	11	0	8	3	0.759	8	6	2
GETHING - E	17	80.0	13	0	6	7	0.742	10	5	5
GETHING - F	13	80.0	10	0	3	7	0.751	8	2	6
DUNLEVY - A	13	90.0	11	0	10	1	0.759	9	7	2
BALDONNEL - B	3,500	90.0	3,150	28	1,622	1,528	0.759	2,391	1,231	1,160
BALDONNEL	28	90.0	25	1	19	6	0.761	19	14	5
LIMESTONE A BED - A	58	85.0	49	0	12	37	0.759	38	9	29
A MARKER/BASE OF LIME - A	9	90.0	8	0	3	5	0.760	6	2	4
HALFWAY - B	52	90.0	47	0	42	5	0.767	36	33	3
HALFWAY - C	36	80.0	29	0	2	27	0.765	22	1	21
TOTAL FIELD	5,007		4,461	35	2,773	1,688		3,377	2,093	1,284

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	19,128	.1573426	3,009.570	.0749206	1,433.043		
Y	00002436	1,589	.1082526	171.992	.0241156	38.315		
Y	00002436	11,745	.2017584	2,369.713	.0859797	1,009.857		
Y	00002436	6,038	.1077508	650.556	.0322890	194.948		
Y	00002436	17,696	.3249952	5,751.148	.1116685	1,976.097		
		17,696		5,751.148		1,976.097		0.000
Y	00002436	6,175	.1145649	707.461	.0427332	263.886		
Y	00002436	2,806	.2227526	625.066	.0635695	178.382		
Y	00002436	6,834	.1467566	1,002.905	.0807311	551.700		
Y	00002436	7,530	.1282465	965.696	.0358815	270.187		
Y	00002436	1,859						
Y	00002436	1,527,245	.1249407	190,815.048	.0483363	73,821.398		
Y	00002436	6,111	.1001161	611.789	.0379071	231.643		
Y	00002436	37,626	.0988193	3,718.194	.0463066	1,742.340		
Y	00002436	4,826	.1055802	509.541	.0280837	135.535		
Y	00002436	4,349	.0774674	336.875	.0331960	144.356		
Y	00002436	27,254	.0781923	2,131.069	.0390571	1,064.471		
		1,688,810		213,376.623		83,056.158		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8300 WEASEL										
NOTIKEWIN - A	30	90.0	27	0	20	7	0.747	20	15	5
BLUESKY - A	7	18.4	1	0	1	0	0.748	1	1	0
BLUESKY - B	123	90.0	110	0	89	21	0.747	82	66	16
BLUESKY	30	90.0	27	1	7	20	0.748	20	5	15
DETRITAL	57	90.0	51	0	30	21	0.748	38	22	16
GETHING - A - CNRL PROJECT	13	90.0	11	0	5	6	0.747	9	4	5
GETHING - B	SOLN	21	50.0	10	0	2	0.791	8	2	6
GETHING - C		35	85.0	29	1	14	0.748	22	10	12
GETHING - D		14	70.0	10	0	6	0.748	7	5	2
GETHING - E		116	90.0	104	1	24	0.747	78	18	60
GETHING - F	SOLN	2	30.0	1	0		0.881	1		
	CAP	160	50.0	80	0	31	0.881	70	28	43
TOTAL GAS	162		81	0	31	50		71	28	43
GETHING - G	8	90.0	7	0	6	1	0.747	5	4	1
GETHING - H	67	90.0	61	2	39	22	0.834	50	33	17
GETHING - I	23	85.0	20	1	16	4	0.877	17	14	3
GETHING - J	11	80.0	9	0	8	1	0.887	8	7	1
GETHING - K	61	80.0	49	0	32	17	0.874	43	28	15
NORDEGG	7	80.0	6	0	3	3	0.748	4	2	2
NORDEGG-BALDONNEL - B	18	90.0	16	1	12	4	0.739	12	9	3
BALDONNEL - A	51	70.0	36	0	22	14	0.748	27	17	10
BALDONNEL - B	38	90.0	34	0	30	4	0.748	26	22	4
CECIL - B	65	80.0	52	0	15	37	0.748	39	12	27
HALFWAY - A	SOLN	1	10.0	0	0		0.712	0		
	CAP	39	90.0	35	0	33	0.712	25	24	1
TOTAL GAS	40		35	0	33	2		25	24	1
HALFWAY - E	38	80.0	30	1	22	8	0.710	21	16	5
HALFWAY - H	18	5.0	1	0	0	1	0.888	1	0	1
HALFWAY - I - CNRL PROJECT	SOLN	81	60.0	49	0		0.847	41		
	CAP	45	80.0	36	0	78	0.847	30	66	5
TOTAL GAS	126		85	0	78	7		71	66	5
HALFWAY - J	131	75.0	99	0	36	63	0.722	71	26	45
HALFWAY - K - ENCAL PROJECT #1	SOLN	16	90.0	15	0	14	0.905	13	13	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	7,661						
Y	00002110	0						
Y	00002110	21,583						
Y	00002110	19,764						
Y	00002110	21,217						
Y	00002110	6,498						
Y	00000439	8,326	.2267131	1,887.704	.0811280	675.504		
Y	00002110	15,862						
Y	00002110	3,292						
Y	00002110	80,097						
Y	00000439	49,318						
		49,318		0.000		0.000		0.000
Y	00002110	1,228						
Y	00000439	21,461	.2702485	5,799.884	.0562757	1,207.749		
Y	00000439	3,736	.1389658	519.148	.0343486	128.319		
Y	00000439	570	.1172877	66.877	.0504548	28.769		
Y	00000439	17,194	.1346488	2,315.152	.0441335	758.832		
Y	00002110	2,387						
Y	00002110	3,701						
Y	00002110	13,458						
Y	00002110	4,139						
Y	00002110	36,183						
Y	00002110	1,698						
		1,698		0.000		0.000		
Y	00002110	8,280						
N	00000439	838						
Y	00000439	6,776	.0852614	577.705	.0247135	167.452	.0352222	238.655
		6,776		577.705		167.452		238.655
Y	00002110	62,894						
Y	00000439	689	.0530353	36.563	.0228181	15.731		

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		1	2	3	4	5	6	7	8	9	10
Field / Pool / Project		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8300 WEASEL											
HALFWAY - M - ENCAL PROJECT #2	SOLN	19	90.0	17	0			0.833	14		
	CAP	47	90.0	42	0	59	0	0.833	35	49	0
	TOTAL GAS	66		59	0	59	0		49	49	0
HALFWAY - N		44	90.0	40	0	37	3	0.717	28	27	1
HALFWAY - ENCAL UNIT #1	SOLN	225	80.0	180	2			0.766	138		
	CAP	441	50.0	221	0	318	83	0.766	169	244	63
	TOTAL GAS	666		401	2	318	83		307	244	63
HALFWAY - PLACID PROJECT		500	90.0	450	0	259	191	0.715	322	185	137
HALFWAY - CNRL PROJECT		432	90.0	389	0	164	225	0.734	285	120	165
LOWER HALFWAY - A - CNRL UNIT #3	SOLN	14	80.0	12	0			0.722	8		
	CAP	226	50.0	113	0	124	1	0.722	82	89	1
	TOTAL GAS	240		125	0	124	1		90	89	1
SLAVE POINT - A		117	65.0	76	0	0	76	0.546	41	0	41
	TOTAL FIELD	3,391		2,556	10	1,556	1,000		1,911	1,183	728
8320 WEASEL WEST											
BLUESKY - A - PENGROWTH PROJECT #1		156	90.0	140	1	61	79	0.748	105	46	59
GETHING - A		20	90.0	18	0	16	2	0.874	16	14	2
HALFWAY - A	SOLN	41	45.0	18	0	16	2	0.857	16	14	2
HALFWAY - B	SOLN	8	25.0	2	0			0.727	1		
	CAP	33	5.0	2	0	3	1	0.727	1	3	- 1
	TOTAL GAS	41		4	0	3	1		2	3	- 1
HALFWAY - C		189	90.0	170	0	3	167	0.731	124	2	122
	TOTAL FIELD	447		350	1	99	251		263	79	184

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	782						
		782		0.000		0.000		0.000
Y	00002110	2,597						
Y	00000439	81,286	.3267438	26,559.732	.1378668	11,206.655		
		81,286		26,559.732		11,206.655		0.000
Y	00002110	191,184						
Y	00002110	224,828						
Y	00002110	643						
		643		0.000		0.000		
Y	00002268	75,958			.0046467	352.954		
		996,127		37,762.766		14,541.966		238.655
Y	00002110	79,042						
Y	00000439	2,450	.1091925	267.533	.0369544	90.542		
Y	00000439	2,148	.0744511	159.936	.0176432	37.901	.0277790	59.675
Y	00002110	322						
		322		0.000		0.000		
Y	00002110	166,924						
		250,885		427.468		128.443		59.675

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
8360 WILDER											
BALDONNEL - A	34	85.0	29	0	15	14	0.830	24	12	12	
CECIL	368	5.0	18	0	18	0	0.856	16	16	0	
BOUNDARY LAKE - A	34	90.0	31	0	28	3	0.910	28	25	3	
BOUNDARY LAKE - B	SOLN	21	50.0	10	0	9	1	0.863	9	8	1
BOUNDARY LAKE - C		3	70.0	2	0	2	0	0.862	2	2	0
NORTH PINE - A	6	70.0	5	0	2	3	0.851	4	2	2	
TEA CREEK MEMBER - A	105	80.0	84	0	67	17	0.910	76	61	15	
ARTEX - A	110	80.0	88	0	30	58	0.840	74	25	49	
HALFWAY - A	1,254	75.0	940	0	894	46	0.846	795	756	39	
HALFWAY - A - WAINOCO UNIT #1	1,595	71.0	1,133	0	1,120	13	0.860	974	964	10	
HALFWAY - B	282	1.3	4	0	3	1	0.849	3	3	0	
HALFWAY - C	71	31.0	22	0	22	0	0.854	19	18	1	
HALFWAY - D - STARPOINT PROJECT	776	67.0	520	0	509	11	0.853	444	434	10	
HALFWAY - E	248	85.0	211	0	210	1	0.839	177	176	1	
DOIG	39	90.0	35	0	18	17	0.847	29	15	14	
BELLOY - B - WAINOCO UNIT #1	18	41.4	7	0	7	0	0.866	6	6	0	
BELLOY - C	30	80.0	24	0	0	24	0.874	21	0	21	
BELLOY - D	94	90.0	85	2	70	15	0.894	76	62	14	
BELLOY	55	2.0	1	0	1	0	0.870	1	1	0	
TOTAL FIELD	5,143		3,249	2	3,025	224		2,778	2,586	192	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	14,573	.0365315	532.362	.0185970	271.008	.0618049	900.665
Y	00000439	14	.0488541	.674	.0464684	.641	.0641974	.886
Y	00000439	2,796	.1185148	331.403	.0733448	205.094	.0695139	194.382
Y	00000439	1,409	.1263552	177.997	.0176944	24.926	.0344247	48.494
Y	00000439	349	.2219421	77.524	.0934347	32.637	.0045191	1.579
Y	00000439	2,026	.0451909	91.543	.0267115	54.109	.0388108	78.619
Y	00000439	16,468	.0321556	529.536	.0134084	220.808		
Y	00000439	58,237						
Y	00000439	46,458	.0275432	1,279.588	.0119228	553.902	.0261840	1,216.444
Y	00000439	12,302	.0285732	351.516	.0108368	133.317	.0338930	416.962
Y	00000439	255						
Y	00000439	338	.1787472	60.452	.0705695	23.867	.0821407	27.780
Y	00000439	11,391	.0763511	869.723	.0677754	772.036	.0550263	626.810
Y	00000439	776	.0921115	71.460	.0229332	17.792	.0401400	31.141
Y	00000439	17,180	.1150831	1,977.105	.0481252	826.782	.0332285	570.858
Y	00000439	11	.1059440	1.187	.0608229	.681		
N	00000439	24,007						
Y	00000439	14,658	.0178998	262.376	.0173973	255.010	.0093040	136.378
Y	00000439	5	.1066565	.555	.0428519	.223		
		223,251		6,614.999		3,392.834		4,250.997

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8400 WILDMINT										
BLUESKY - A	120	60.0	72	0	66	6	0.748	54	49	5
BLUESKY	62	80.0	49	0	40	9	0.748	37	30	7
GETHING - A	20	85.0	17	0	16	1	0.886	15	14	1
GETHING - B	28	90.0	25	1	19	6	0.747	19	14	5
GETHING - C	SOLN 3	50.0	2	0	1	1	0.870	1	1	0
CADOMIN - A	46	80.0	37	0	7	30	0.748	27	5	22
NORDEGG - B	15	80.0	12	0	10	2	0.748	9	7	2
SIPHON - A	73	80.0	58	0	11	47	0.748	44	8	36
HALFWAY - A	SOLN 2	90.0	1	0			0.718	1		
	CAP 269	90.0	242	0	36	207	0.718	174	26	149
TOTAL GAS	271		243	0	36	207		175	26	149
HALFWAY - A - CNRL UNIT #1	SOLN 132	50.0	66	1			0.713	47		
	CAP 1,230	70.0	861	3	842	85	0.713	614	600	61
TOTAL GAS	1,362		927	4	842	85		661	600	61
HALFWAY - A - SUMMIT PROJECT	310	50.0	155	1	134	21	0.682	106	91	15
HALFWAY - B - CALPINE PROJECT	SOLN 16	90.0	15	0			0.845	13		
	CAP 96	83.0	80	0	94	1	0.845	67	80	0
TOTAL GAS	112		95	0	94	1		80	80	0
HALFWAY - G	18	25.0	5	0	0	5	0.890	4	0	4
HALFWAY - H	11	25.0	3	0	0	3	0.839	2	0	2
HALFWAY - I	SOLN 12	50.0	6	0	0	6	0.854	5	0	5
LOWER HALFWAY - B - CNRL PROJECT	SOLN 9	50.0	5	0			0.854	4		
	CAP 59	90.0	53	0	38	20	0.854	45	33	16
TOTAL GAS	68		58	0	38	20		49	33	16
LOWER HALFWAY - B - CALPINE PROJECT	SOLN 2	65.0	1	0			0.854	1		
	CAP 59	45.0	27	0	26	2	0.854	23	21	3
TOTAL GAS	61		28	0	26	2		24	21	3
LOWER HALFWAY - F	30	90.0	27	0	21	6	0.748	20	15	5
LOWER HALFWAY - G - TARCO PROJECT	SOLN 3	50.0	2	1			0.845	1		
	CAP 77	80.0	61	0	51	12	0.845	52	43	10
TOTAL GAS	80		63	1	51	12		53	43	10

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	5,711						
Y	00002110	9,870						
Y	00000439	1,267	.0997577	126.413	.0386147	48.933		
Y	00002110	5,477						
Y	00000439	646	.1333783	86.122	.0147497	9.524		
Y	00002110	29,663						
Y	00002110	2,124						
Y	00002110	47,543						
Y	00002110	207,055						
		207,055		0.000		0.000		
Y	00002110	84,500						
		84,500		0.000		0.000		
Y	00002110	21,249						
Y	00000439	200						
		200		0.000		0.000		0.000
N	00000439	4,608						
N	00000439	2,709						
Y	00000439	5,920						
Y	00000439	19,015						
		19,015		0.000		0.000		0.000
Y	00000439	2,453						
		2,453		0.000		0.000		0.000
Y	00002110	6,439						
Y	00000439	12,299	.0792453	974.607	.0296259	364.357	.0425324	523.089
		12,299		974.607		364.357		523.089

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8400 WILDMINT										
TOTAL FIELD	2,702		1,882	7	1,412	470		1,385	1,037	348
8600 WILLOW										
GETHING - A	SOLN	25	90.0	22	0		0.866	19		
	CAP	74	90.0	67	0	83	0.866	58	72	5
	TOTAL GAS	99		89	0	83		77	72	5
GETHING - B		53	85.0	45	0	7	0.748	34	5	29
HALFWAY - A		772	85.0	656	0	656	0.712	467	467	0
HALFWAY - B		572	90.0	515	0	499	0.829	427	414	13
	TOTAL FIELD	1,496		1,305	0	1,245		1,005	958	47
8625 WINDFLOWER										
BELLOY - A		25	65.0	16	0	0	0.799	13	0	13
MATTSON - A		859	90.0	773	0	495	0.798	617	395	222
	TOTAL FIELD	884		789	0	495		630	395	235
8700 WOLF										
GETHING - A		14	70.0	10	0	4	0.881	9	4	5
GETHING - B		143	90.0	128	1	50	0.870	112	44	68
BALDONNEL - B		7	80.0	6	0	4	0.906	5	4	1
HALFWAY - A - CNRL PROJECT	SOLN	88	50.0	44	0		0.831	36		
	CAP	98	72.5	71	0	115	0.831	59	95	0
	TOTAL GAS	186		115	0	115		95	95	0
	TOTAL FIELD	350		259	1	173		221	147	74
8720 WOLVERINE										
DUNLEVY - A		50	61.0	31	0	30	0.903	28	27	1
DUNLEVY - B		50	50.0	25	0	6	0.897	22	5	17
PARDONET-BALDONNEL - A		487	90.0	438	8	258	0.791	347	204	143
PARDONET-BALDONNEL - B		3,041	90.0	2,737	20	1,448	0.704	1,927	1,019	908
PARDONET-BALDONNEL - C		326	90.0	293	0	159	0.801	235	128	107
	TOTAL FIELD	3,954		3,524	28	1,901		2,559	1,383	1,176

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
		468,747		1,187.142		422.814		523.089
Y	00000439	6,411	.1390655	891.549	.0578705	371.008		
		6,411		891.549		371.008		0.000
Y	00002110	38,548						
Y	00002110	10						
Y	00000439	16,549	.1026136	1,698.173	.0555869	919.919	.0507731	840.254
		61,518		2,589.722		1,290.926		840.254
Y	00000437	16,087						
Y	00000437	278,543					.0001283	35.743
		294,630		0.000		0.000		35.743
Y	00000439	5,564	.0990515	551.093	.0269587	149.990	.0005317	2.958
Y	00000439	77,959	.1130413	8,812.561	.0474058	3,695.698	.0010633	82.894
Y	00000439	1,747	.0918148	160.419	.0395075	69.027	.0002658	.464
Y	00000439	347	.0967101	33.568	.0253165	8.787	.0495769	17.208
		347		33.568		8.787		17.208
		85,617		9,557.641		3,923.503		103.525
Y	00000442	502						
Y	00000442	19,399						
Y	00000442	179,774					.0571003	10,265.131
Y	00000442	1,289,402					.1754462	226,220.754
Y	00000442	133,815					.0669959	8,965.023
		1,622,891		0.000		0.000		245,450.908

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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8740 WOODRUSH										
GETHING - B	60	90.0	54	7	25	29	0.879	48	22	26
HALFWAY - A	470	90.0	423	0	420	3	0.847	358	356	2
HALFWAY - B	101	80.0	81	0	16	65	0.730	59	12	47
HALFWAY - C	151	80.0	120	2	92	28	0.730	88	67	21
HALFWAY - D	SOLN	11	50.0	6	0	0	0.884	5	0	5
HALFWAY - E - DEJOUR PROJECT	SOLN	30	90.0	27	0	18	0.774	21	14	7
TOTAL FIELD	823		711	9	571	140		579	471	108
8800 YOYO										
BLUESKY - A	37	90.0	34	0	5	29	0.815	27	4	23
BLUESKY	13	70.0	9	0	7	2	0.814	7	6	1
JEAN MARIE - A	158	70.0	110	4	85	25	0.778	86	66	20
SLAVE POINT - A	58	65.0	38	0	38	0	0.697	26	26	0
SLAVE POINT - C	157	65.0	102	0	0	102	0.805	82	0	82
PINE POINT - A	53,266	84.0	44,743	37	44,125	618	0.694	31,061	30,631	430
PINE POINT - B	360	90.0	324	0	302	22	0.717	232	216	16
TOTAL FIELD	54,049		45,360	41	44,562	798		31,521	30,949	572

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	29,068	.0947256	2,753.445	.0308364	896.340	.0014621	42.498
Y	00000439	3,226						
Y	00002110	64,922						
Y	00002110	28,130						
Y	00000439	5,431	.0920310	499.829	.0465039	252.568		
Y	00000439	9,214	.2291135	2,111.098	.0407058	375.071	.0664569	612.347
		139,989		5,364.372		1,523.979		654.846
Y	00000437	28,431						
Y	00000437	2,041					.0012832	2.619
Y	00000437	25,040					.0001283	3.213
Y	00000437	29					.0481205	1.400
Y	00000437	102,353						
Y	00000437	618,650					.0369565	22,863.153
Y	00000437	22,183						
		798,727		0.000		0.000		22,870.385

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8900 ZAREMBA										
BLUESKY - A	58	85.0	50	0	32	18	0.751	37	24	13
BLUESKY - C	167	85.0	142	0	139	3	0.739	105	103	2
BLUESKY - D	41	90.0	36	0	33	3	0.754	28	25	3
BLUESKY - E	235	80.0	188	0	15	173	0.758	143	12	131
BLUESKY - G	224	90.0	202	0	40	162	0.755	152	30	122
BLUESKY - H	47	90.0	43	0	42	1	0.749	32	32	0
BLUESKY - I	81	85.0	69	0	2	67	0.759	53	1	52
GETHING - A	3	80.0	3	0	2	1	0.753	2	1	1
GETHING - C	170	65.0	110	0	13	97	0.760	84	10	74
GETHING - D	67	90.0	60	0	58	2	0.760	46	44	2
GETHING - G	117	90.0	105	0	4	101	0.757	80	3	77
BALDONNEL - B	91	90.0	82	0	22	60	0.756	62	17	45
CHARLIE LAKE - A	140	30.0	42	0	33	9	0.737	31	25	6
CHARLIE LAKE	56	80.0	45	0	39	6	0.730	33	29	4
SECOND BROWN MARKER - B	34	80.0	27	0	8	19	0.749	21	6	15
A MARKER/BASE OF LIME - A - CNRL PROJECT	SOLN	5	90.0	4	0		0.739	3		
	CAP	108	90.0	97	0	79	0.739	72	58	17
TOTAL GAS	113		101	0	79	22		75	58	17
A MARKER/BASE OF LIME - B	47	80.0	37	0	17	20	0.777	29	13	16
A MARKER/BASE OF LIME - C	141	70.0	99	0	70	29	0.756	75	53	22
A MARKER/BASE OF LIME - D	42	80.0	33	0	6	27	0.756	25	4	21
A MARKER/BASE OF LIME - E	64	90.0	57	0	52	5	0.752	43	39	4
A MARKER/BASE OF LIME - F	31	80.0	25	0	24	1	0.765	19	18	1
A MARKER/BASE OF LIME - G	137	15.0	21	0	21	0	0.749	15	15	0
A MARKER/BASE OF LIME - I	45	80.0	36	0	13	23	0.755	27	10	17
A MARKER/BASE OF LIME - J	45	80.0	36	0	32	4	0.752	27	24	3
A MARKER/BASE OF LIME - K	SOLN	5	50.0	2	0	1	0.749	2	1	1
A MARKER/BASE OF LIME - L		36	80.0	29	0	27	0.752	22	21	1
A MARKER/BASE OF LIME - M - ENCAL PROJECT	SOLN	13	50.0	6	0	3	0.673	4	2	2
A MARKER/BASE OF LIME - N	SOLN	4	50.0	2	0	0	0.762	2	0	2
A MARKER/BASE OF LIME - O		39	50.0	19	0	0	0.762	15	0	15
A MARKER/BASE OF LIME		12	80.0	10	0	4	0.748	7	3	4
HALFWAY - A	112	90.0	101	0	0	101	0.866	88	0	88

Remaining Hydrocarbon By-Products Report As of December 31, 2017

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	18,149	.1285986	2,333.871	.0585680	1,062.922		
Y	00002436	2,474	.1622009	401.317	.0788383	195.062		
Y	00002436	3,515	.1122481	394.507	.0693038	243.575		
Y	00002436	172,825	.1107657	19,143.064	.0405576	7,009.363		
Y	00002436	161,306	.1161820	18,740.812	.0508753	8,206.469		
Y	00002436	223	.1137548	25.390	.0767334	17.127		
Y	00002436	67,648	.1101397	7,450.699	.0383025	2,591.074		
Y	00002436	688	.1417292	97.552	.0363142	24.995		
Y	00002436	96,703	.1133723	10,963.391	.0247748	2,395.785		
Y	00002436	2,645						
Y	00002436	101,188						
Y	00002436	59,047						
Y	00002436	8,574	.1538036	1,318.712	.0928072	795.729		
Y	00002436	5,315	.2152957	1,144.232	.0756705	402.166		
Y	00002436	19,027						
Y	00002436	23,001	.1834844	4,220.381	.0755131	1,736.899		
		23,001		4,220.381		1,736.899		0.000
Y	00002436	20,337						
Y	00002436	29,059	.1306337	3,796.123	.0403241	1,171.789		
Y	00002436	27,833	.1201112	3,343.102	.0445923	1,241.155		
Y	00002436	5,589						
Y	00002436	459	.0995664	45.691	.0199283	9.145		
Y	00002436	13						
Y	00002436	22,343	.1247567	2,787.389	.0376552	841.316		
Y	00002436	4,102						
Y	00002436	1,038	.1626798	168.813	.0321055	33.316		
Y	00002436	1,680						
Y	00002436	3,858						
Y	00002436	1,996	.1005416	200.631	.0326895	65.232		
Y	00002436	19,216						
Y	00002436	5,318						
N	00000439	101,176	.1541607	15,597.297	.0193673	1,959.502		

Remaining Hydrocarbon By-Products Report As of December 31, 2017

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8900 ZAREMBA										
HALFWAY - C	SOLN	13	65.0	8	0		0.761	6		
	CAP	119	80.0	95	0	103	0	72	78	0
	TOTAL GAS	132		103	0	103	0	78	78	0
HALFWAY - C - ANDERSON PROJECT	SOLN	30	50.0	15	0	15	0	11	11	0
HALFWAY - D		75	80.0	60	0	2	0.878	53	2	51
HALFWAY - E		51	80.0	41	0	0	0.774	32	0	32
HALFWAY - F		247	90.0	222	0	217	0.736	163	160	3
HALFWAY - G		112	90.0	101	0	89	0.782	79	70	9
HALFWAY - H		259	85.0	220	0	211	0.760	167	161	6
HALFWAY - I - ENCAL PROJECT	SOLN	10	50.0	5	0		0.753	4		
	CAP	141	87.0	123	0	127	0.753	93	95	2
	TOTAL GAS	151		128	0	127	1	97	95	2
HALFWAY - K		24	80.0	19	0	2	0.762	15	1	14
TOTAL FIELD		3,498		2,727	0	1,597	1,130	2,079	1,201	878

Remaining Hydrocarbon By-Products Report
As of December 31, 2017

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	261	.0955198	24.950	.0427019	11.154		
		261		24.950		11.154		0.000
Y	00002436	160						
Y	00000439	57,974	.1307785	7,581.701	.0330840	1,918.000		
Y	00002436	40,953	.0664494	2,721.307	.0093533	383.047		
Y	00002436	5,147	.1111056	571.905	.0485974	250.150		
Y	00002436	11,090						
Y	00002436	8,571	.0935454	801.778	.0490597	420.491		
Y	00002436	671	.1251837	83.961	.0526858	35.336		
		671		83.961		35.336		0.000
Y	00002436	17,442	.1011710	1,764.645	.0295189	514.875		
		1,128,610		105,723.220		33,535.673		0.000

Remaining Hydrocarbon By-Products Report As of December 31, 2017

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
B-008-B/093-P-08 - PADDY	128	90.0	115	2	93	22	0.900	103	84	19
B-089-C/093-P-08 - PADDY	30	90.0	27	1	22	5	0.747	20	17	3
A-004-F/093-P-01 - CADOTTE	14	90.0	13	0	11	2	0.742	9	8	1
A-012-I/093-I-16 - CADOTTE	32	90.0	29	1	17	12	0.701	20	12	8
C-003-F/093-P-01 - CADOTTE	87	90.0	79	2	39	40	0.742	58	29	29
C-076-D/093-P-01 - CADOTTE	52	90.0	47	2	35	12	0.739	35	26	9
D-099-E/094-A-15 - SPIRIT RIVER	50	85.0	42	2	26	16	0.902	38	23	15
10-32-087-18-W6M - NOTIKEWIN	6	70.0	4	0	3	1	0.905	4	3	1
A-007-L/094-A-15 - NOTIKEWIN	21	90.0	19	1	15	4	0.903	17	14	3
A-095-E/094-A-15 - NOTIKEWIN	25	80.0	20	1	11	9	0.835	17	9	8
B-004-L/093-P-07 - NOTIKEWIN	46	25.0	12	0	0	12	0.888	10	0	10
B-046-E/094-A-15 - NOTIKEWIN	9	80.0	7	1	6	1	0.852	6	5	1
B-064-E/094-A-15 - NOTIKEWIN	3	75.0	3	0	2	1	0.874	2	2	0
B-074-E/094-A-15 - NOTIKEWIN	3	70.0	2	0	2	0	0.809	2	2	0
07-12-077-25-W6M - FALHER	77	85.0	65	0	0	65	0.894	58	0	58
B-004-L/093-P-07 - FALHER	42	65.0	27	0	0	27	0.921	25	0	25
B-100-D/093-I-16 - FALHER	86	90.0	77	0	29	48	0.937	72	27	45
C-044-F/094-H-11 - FALHER	4	70.0	3	0	2	1	0.863	2	2	0
06-27-081-18-W6M - BLUESKY	58	90.0	52	0	21	31	0.894	46	19	27
14-29-083-17-W6M - BLUESKY	108	80.0	86	0	7	79	0.897	77	7	70
B-064-K/094-A-09 - BLUESKY	78	92.0	72	1	69	3	0.748	54	52	2
B-088-H/094-P-13 - BLUESKY	25	80.0	20	0	0	20	0.805	16	0	16
C-039-H/094-H-12 - BLUESKY	34	80.0	27	1	18	9	0.853	23	15	8
C-041-G/094-H-12 - BLUESKY	5	80.0	4	1	2	2	0.855	4	2	2
C-055-J/094-B-10 - BLUESKY	14	60.0	9	0	0	9	0.825	7	0	7
C-092-K/094-A-15 - BLUESKY	11	60.0	7	0	0	7	0.872	6	0	6
C-098-H/094-H-02 - BLUESKY	8	70.0	6	0	4	2	0.885	5	4	1
D-030-K/094-A-15 - BLUESKY	11	90.0	10	0	6	4	0.876	9	5	4
D-049-B/094-A-16 - BLUESKY	128	80.0	102	0	0	102	0.748	76	0	76
D-095-E/094-I-15 - BLUESKY	21	75.0	16	0	0	16	0.812	13	0	13
A-098-B/094-G-10 - BLUESKY-GETHING	186	90.0	168	0	76	92	0.818	137	62	75
D-075-E/094-P-07 - DETRITAL	217	40.0	87	1	57	30	0.856	74	49	25
06-28-087-24-W6M - GETHING	13	80.0	10	0	8	2	0.868	9	7	2
06-34-088-15-W6M - GETHING	17	90.0	16	0	15	1	0.878	14	13	1

Remaining Hydrocarbon By-Products Report As of December 31, 2017

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	21,369	.0553666	1,183.122	.0143793	307.270		
Y	00000205	4,962						
Y	00000205	2,067	.0007933	1.640	.0024180	4.998		
Y	00000205	11,795	.0003012	3.552	.0004990	5.886		
Y	00000205	39,872						
Y	00000205	12,339	.0001346	1.661				
Y	00000439	16,630	.0673631	1,120.275	.0099074	164.764		
Y	00000439	1,472						
Y	00000439	3,447	.0644904	222.292	.0139831	48.198		
Y	00000439	8,783	.0738344	648.503	.0116096	101.969		
N	00000443	11,506						
Y	00000439	1,324	.0762850	101.009	.0109334	14.477		
N	00000439	400	.0677160	27.100	.0191717	7.673		
Y	00000439	313	.0607275	19.002	.0101055	3.162		
N	00000442	65,307						
N	00000443	27,439						
Y	00000443	48,331	.0303986	1,469.185	.0014587	70.501		
Y	00000439	894	.1554147	138.910	.0593226	53.023		
Y	00000439	30,487	.0443491	1,352.080	.0101055	308.088		
Y	00000439	78,822	.0160895	1,268.209	.0075485	594.990		
Y	00002110	2,923						
N	00000437	20,196						
Y	00000439	8,745	.1939190	1,695.821	.0493807	431.834	.0001329	1.162
Y	00000439	1,727	.1543054	266.424	.0322010	55.598		
N	00000464	8,673						
N	00000439	6,609						
Y	00000439	1,225	.1086912	133.114	.0290010	35.517		
Y	00000439	4,482	.1232282	552.296	.0375008	168.075		
N	00002110	102,259						
N	00000437	16,054						
Y	00002411	91,762	.0003369	30.916	.0023198	212.874	.0074291	681.714
Y	00000439	29,582	.0042095	124.526	.0005430	16.063		
Y	00000439	2,308						
Y	00000439	1,013	.0925594	93.744	.0297835	30.165	.0033228	3.365

Remaining Hydrocarbon By-Products Report As of December 31, 2017

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
10-32-087-18-W6M - GETHING	9	70.0	6	0	5	1	0.882	5	4	1
A-063-L/094-H-01 - GETHING	22	80.0	17	0	0	17	0.876	15	0	15
A-077-J/094-A-14 - GETHING	73	90.0	65	1	37	28	0.863	56	32	24
A-092-L/094-H-07 - GETHING	10	70.0	7	0	4	3	0.756	5	3	2
A-097-F/094-B-16 - GETHING	34	90.0	31	0	28	3	0.849	26	24	2
B-019-A/094-H-05 - GETHING	4	80.0	3	0	2	1	0.881	3	2	1
B-052-I/094-A-14 - GETHING	10	80.0	8	0	7	1	0.883	7	6	1
B-074-E/094-A-15 - GETHING	12	90.0	11	0	8	3	0.880	10	7	3
C-005-A/094-H-01 - GETHING	87	90.0	78	0	4	74	0.545	43	2	41
C-017-I/094-A-16 - GETHING	75	80.0	60	0	12	48	0.748	45	9	36
C-024-L/094-A-15 - GETHING	21	80.0	17	0	13	4	0.876	15	12	3
C-033-B/094-A-15 - GETHING	15	90.0	13	0	10	3	0.882	12	9	3
C-038-H/094-H-05 - GETHING	7	65.0	5	0	4	1	0.847	4	4	0
C-076-C/094-H-02 - GETHING	49	50.0	25	0	0	25	0.877	22	0	22
C-096-C/094-H-01 - GETHING	44	90.0	40	0	0	40	0.748	30	0	30
D-019-C/094-H-01 - GETHING	82	80.0	66	0	0	66	0.890	59	0	59
D-033-K/094-H-03 - GETHING	15	80.0	12	0	7	5	0.748	9	6	3
D-037-I/094-A-14 - GETHING	58	80.0	46	2	29	17	0.867	40	25	15
D-049-B/094-A-16 - GETHING	68	80.0	55	0	0	55	0.748	41	0	41
B-085-J/094-A-16 - LOWER GETHING	186	90.0	167	0	6	161	0.748	125	4	121
07-28-083-15-W6M - CADOMIN	180	.3	0	0	0	0	0.878	0	0	0
16-13-088-25-W6M - CADOMIN	25	90.0	23	0	17	6	0.864	20	15	5
A-011-E/093-P-10 - NIKANASSIN	31	90.0	28	1	18	10	0.697	19	12	7
A-088-D/093-P-10 - NIKANASSIN	11	70.0	8	0	1	7	0.859	7	1	6
B-022-K/093-I-16 - NIKANASSIN	13	80.0	10	0	8	2	0.911	9	7	2
B-090-I/093-P-03 - DUNLEVY	70	80.0	56	0	0	56	0.892	50	0	50
C-024-L/094-A-15 - DUNLEVY	12	90.0	10	0	10	0	0.886	9	9	0
C-034-F/093-P-08 - DUNLEVY	50	90.0	45	1	30	15	0.699	31	21	10
C-036-L/094-A-09 - DUNLEVY	23	90.0	21	0	19	2	0.748	16	14	2
C-057-G/094-B-16 - DUNLEVY	41	80.0	33	0	8	25	0.775	26	7	19
C-061-L/094-A-14 - DUNLEVY	4	90.0	4	0	3	1	0.870	3	2	1
C-089-G/094-B-16 - DUNLEVY	126	80.0	101	0	59	42	0.774	78	46	32
C-094-B/093-P-02 - DUNLEVY	100	80.0	80	0	0	80	0.877	70	0	70
D-059-A/094-H-03 - DUNLEVY	112	90.0	101	0	0	101	0.903	91	0	91

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,418						
N	00000439	16,833						
Y	00000439	28,096	.1101061	3,093.518	.0591172	1,660.945	.0027912	78.421
Y	00002436	2,363	.1192529	281.806	.0410236	96.943		
Y	00000439	2,546						
Y	00000439	943	.1839827	173.551	.0534491	50.419		
Y	00000439	1,315						
Y	00000439	2,836	.1033941	293.195	.0374325	106.147	.0006646	1.885
Y	00002268	74,138			.0053065	393.415		
Y	00002110	47,227						
Y	00000439	3,554	.1156730	411.044	.0355186	126.215		
Y	00000439	3,323	.1008452	335.078	.0307398	102.139	.0005317	1.767
Y	00000439	352	.1769917	62.336	.0430685	15.169		
N	00000439	24,620						
Y	00002110	39,885						
N	00000439	65,849						
Y	00002110	4,645						
Y	00000439	16,987	.1293056	2,196.489	.0489870	832.132	.0005317	9.031
N	00002110	54,749						
Y	00002110	161,609						
N	00000439	171	.0874851	14.925	.0255181	4.353	.0010633	.181
Y	00000439	5,878	.1322140	777.154	.0518484	304.765		
Y	00000205	10,129	.0005308	5.377	.0027898	28.259		
Y	00000443	6,733	.1378804	928.404	.0359503	242.068		
Y	00000443	2,583	.0027545	7.116				
N	00000442	55,658						
Y	00000439	188	.0937133	17.618	.0241524	4.541		
Y	00000205	14,531	.0001980	2.877	.0022470	32.652		
Y	00002110	2,290						
Y	00002436	24,755	.0439054	1,086.895	.0187375	463.855		
Y	00000439	1,207	.1289553	155.701	.0538819	65.057		
Y	00002436	41,712	.0460367	1,920.286	.0258129	1,076.712		
N	00000442	79,710						
N	00000439	101,165						

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
D-066-J/094-A-14 - DUNLEVY	4	70.0	3	0	2	1	0.878	3	2	1
D-080-C/094-H-01 - DUNLEVY	12	63.7	8	0	8	0	0.744	6	6	0
D-092-A/094-A-15 - DUNLEVY	4	80.0	3	0	3	0	0.922	3	3	0
D-093-G/094-A-14 - DUNLEVY	19	90.0	17	0	15	2	0.872	15	13	2
D-097-F/094-A-13 - DUNLEVY	25	50.0	13	0	0	13	0.877	11	0	11
D-075-K/094-A-16 - NORDEGG	52	90.0	47	0	32	15	0.748	35	24	11
C-037-H/094-A-16 - NORDEGG-BALDONNEL	101	90.0	91	0	67	24	0.745	68	50	18
D-027-H/094-A-16 - NORDEGG-BALDONNEL	30	75.0	23	0	5	18	0.746	17	4	13
D-064-L/094-A-16 - NORDEGG-BALDONNEL	60	80.0	48	0	1	47	0.748	36	1	35
D-023-E/093-I-15 - PARDONET-BALDONNEL	375	.3	1	0	1	0	0.774	1	0	1
10-24-086-17-W6M - BALDONNEL	31	80.0	25	0	9	16	0.866	22	8	14
10-34-087-16-W6M - BALDONNEL	68	90.0	61	0	46	15	0.867	53	40	13
A-043-I/094-A-14 - BALDONNEL	23	52.0	12	0	12	0	0.882	10	10	0
A-067-F/094-G-07 - BALDONNEL	83	65.0	54	0	0	54	0.819	44	0	44
A-095-G/094-A-14 - BALDONNEL	11	70.0	8	0	4	4	0.871	7	3	4
B-043-B/094-G-07 - BALDONNEL	179	85.0	152	0	118	34	0.799	121	94	27
B-064-G/094-G-07 - BALDONNEL	7	70.0	5	0	3	2	0.790	4	3	1
C-018-G/093-O-09 - BALDONNEL	147	70.0	103	0	0	103	0.429	44	0	44
C-032-F/093-O-09 - BALDONNEL	468	1.0	5	0	1	4	0.370	2	0	2
C-034-L/094-H-06 - BALDONNEL	10	95.0	9	1	8	1	0.744	7	6	1
C-055-J/094-B-10 - BALDONNEL	102	10.0	10	0	1	9	0.811	8	1	7
D-033-K/094-A-11 - BALDONNEL	1	85.6	1	0	1	0	0.888	1	1	0
D-034-I/094-A-14 - BALDONNEL	17	90.0	15	0	12	3	0.882	14	11	3
D-038-E/094-B-09 - BALDONNEL	83	30.0	25	0	23	2	0.825	21	19	2
D-051-C/094-A-16 - BALDONNEL	97	35.3	34	0	34	0	0.744	25	25	0
06-07-085-20-W6M - CHARLIE LAKE	243	50.0	121	0	2	119	0.897	109	2	107
10-22-084-21-W6M - CHARLIE LAKE	27	25.0	7	0	1	6	0.899	6	1	5
B-026-G/094-G-10 - CHARLIE LAKE	85	85.0	72	0	0	72	0.816	59	0	59
D-013-G/094-B-09 - CHARLIE LAKE	38	90.0	34	1	19	15	0.881	30	17	13
09-02-086-17-W6M - SIPHON	128	25.0	32	0	0	32	0.880	28	0	28
C-039-I/094-H-02 - SIPHON	22	80.0	18	0	4	14	0.748	13	3	10
D-043-D/094-H-02 - NANCY	43	1.0	0	0	0	0	0.870	0	0	0
06-11-087-24-W6M - COPLIN	65	50.0	33	0	14	19	0.860	28	12	16
16-17-087-13-W6M - COPLIN	17	80.0	13	0	6	7	0.748	10	5	5

Remaining Hydrocarbon By-Products Report As of December 31, 2017

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	458						
Y	00002110	1						
Y	00000439	0	.0074337	.001	.0006762	.000		
Y	00000439	1,488						
N	00000439	12,728	.0632315	804.798	.0173276	220.542	.0132914	169.170
Y	00002110	15,215						
Y	00002110	24,016						
Y	00002110	17,207						
Y	00002110	47,050						
N	00000442	393					.1267706	49.808
Y	00000439	15,902	.0645850	1,026.999	.0229112	364.323	.0098356	156.401
Y	00000439	15,108	.0643765	972.613	.0274651	414.948	.0079748	120.485
Y	00000439	75	.0925300	6.968	.0291025	2.191	.0001329	.010
N	00002411	54,083						
Y	00000439	4,176	.0908002	379.181	.0259864	108.519	.0087723	36.633
Y	00002411	33,824	.0003850	13.024	.0020298	68.656	.0270150	913.742
Y	00002411	1,412	.0003265	.461	.0028698	4.053	.0337688	47.685
N	00000442	102,974						
N	00000442	4,108						
Y	00002436	1,636	.1464349	239.611	.0733963	120.098		
N	00000439	9,300	.0089563	83.290	.0019871	18.479	.0398741	370.814
Y	00000439	0	.0905607		.0223083			
Y	00000439	3,273	.0813347	266.233	.0356483	116.688	.0001329	.435
Y	00000464	1,468			.0023083	3.388		
Y	00002110	20						
Y	00000439	119,540	.0822482	9,831.930	.0288346	3,446.882	.0022595	270.104
Y	00000439	5,738						
N	00000437	71,879					.0359300	2,582.595
Y	00000439	14,679						
N	00000439	32,066	.1064941	3,414.809	.0480907	1,542.062		
Y	00002110	13,753						
N	00000439	326						
Y	00000439	18,607	.0992281	1,846.317	.0518672	965.083	.0350892	652.899
Y	00002110	6,944						

Remaining Hydrocarbon By-Products Report As of December 31, 2017

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
C-036-H/094-G-10 - COPLIN	15	70.0	10	0	7	3	0.811	8	5	3
D-017-J/094-A-13 - COPLIN	28	90.0	25	0	0	25	0.775	20	0	20
11-26-084-20-W6M - NORTH PINE	92	90.0	83	0	73	10	0.895	74	65	9
11-26-084-23-W6M - PINGEL	32	50.0	16	0	0	16	0.875	14	0	14
B-052-I/094-H-05 - A MARKER/BASE OF LIME	38	80.0	31	0	0	31	0.862	27	0	27
B-085-J/094-A-16 - A MARKER/BASE OF LIME	76	50.0	38	0	10	28	0.748	28	8	20
04-20-082-13-W6M - HALFWAY	47	80.0	38	1	32	6	0.895	34	29	5
05-23-087-14-W6M - HALFWAY	23	90.0	21	0	15	6	0.874	18	13	5
06-01-085-16-W6M - HALFWAY	63	25.0	16	0	0	16	0.870	14	0	14
06-29-081-13-W6M - HALFWAY	12	90.0	11	0	9	2	0.927	10	8	2
07-05-082-19-W6M - HALFWAY	7	40.3	3	0	3	0	0.863	2	2	0
10-27-087-25-W6M - HALFWAY	6	65.0	4	0	3	1	0.869	4	2	2
A-013-K/094-G-01 - HALFWAY	37	70.0	26	0	16	10	0.829	21	13	8
A-060-J/094-H-11 - HALFWAY	11	80.0	9	0	8	1	0.847	7	7	0
B-022-C/094-B-09 - HALFWAY	21	90.0	19	0	2	17	0.886	17	2	15
B-057-D/094-H-01 - HALFWAY	56	80.0	45	2	31	14	0.734	33	23	10
C-033-L/094-G-02 - HALFWAY	102	65.0	66	0	0	66	0.914	60	0	60
C-097-D/094-G-15 - HALFWAY	85	80.0	68	0	0	68	0.853	58	0	58
D-009-C/094-H-01 - HALFWAY	61	43.0	26	0	24	2	0.742	19	18	1
D-026-C/094-H-08 - HALFWAY	17	80.0	14	1	11	3	0.542	8	6	2
D-043-H/094-B-10 - HALFWAY	135	90.0	122	0	113	9	0.811	99	91	8
D-069-C/093-P-10 - HALFWAY	212	85.0	180	0	0	180	0.956	172	0	172
D-095-K/094-H-02 - HALFWAY	102	80.0	82	0	0	82	0.880	72	0	72
B-075-K/094-B-16 - LOWER HALFWAY	29	90.0	26	0	17	9	0.878	23	15	8
A-051-H/094-B-10 - DOIG	157	90.0	141	0	141	0	0.808	114	114	0
C-045-B/094-B-10 - DOIG	310	90.0	279	0	2	277	0.820	229	1	228
D-008-A/094-B-10 - DOIG	40	75.0	30	0	0	30	0.818	25	0	25
02-27-082-16-W6M - BELLOY	81	50.0	41	0	0	41	0.874	36	0	36
06-02-082-23-W6M - BELLOY	30	70.0	21	0	0	21	0.917	19	0	19
16-10-087-22-W6M - BELLOY	224	90.0	202	0	184	18	0.901	181	166	15
A-004-B/094-P-11 - MISSISSIPPIAN	69	90.0	62	1	31	31	0.814	50	25	25
D-092-J/094-P-06 - MISSISSIPPIAN	24	90.0	22	0	20	2	0.795	17	16	1
06-17-083-14-W6M - KISKATINAW	124	60.0	74	0	3	71	0.901	67	3	64
10-27-082-20-W6M - KISKATINAW	185	.5	1	0	1	0	0.909	1	1	0

Remaining Hydrocarbon By-Products Report As of December 31, 2017

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002411	3,590	.0005951	2.136	.0045394	16.294	.0133724	48.000
N	00000439	25,278	.0813808	2,057.153	.0525445	1,328.225	.1560408	3,944.415
Y	00000439	9,551	.0947256	904.762	.0322090	307.641		
N	00000439	15,926						
N	00000439	30,794	.1246870	3,839.638	.0450078	1,385.980	.0067786	208.742
Y	00002110	27,874						
Y	00000439	5,421	.0835725	453.030	.0161390	87.487	.0026583	14.410
Y	00000439	5,593	.1063841	595.006	.0362548	202.773	.0124939	69.878
Y	00000439	15,810	.0809304	1,279.485	.0210612	332.971	.0013291	21.013
Y	00001242	1,587			.0117631	18.670		
Y	00000439	1	.1076086	.054	.0380306	.019	.0248549	.012
Y	00000439	1,469	.0825836	121.299	.0513630	75.442	.0240574	35.336
Y	00000439	9,974	.0957813	955.352	.0415365	414.297	.0719064	717.216
Y	00000439	1,118						
Y	00000439	17,296						
Y	00002110	13,977						
N	00000439	66,060						
N	00000437	67,781						
Y	00002110	2,031						
Y	00002268	3,178						
Y	00000464	9,185			.0035238	32.364	.0157835	144.965
N	00000443	179,852						
N	00000439	81,994	.1191402	9,768.792	.0288664	2,366.871	.0005317	43.593
Y	00000439	9,275						
Y	00000464	273			.0013231	.361	.0130888	3.571
Y	00000464	277,511						
N	00000464	30,277			.0625544	1,893.936		
N	00000439	40,738						
N	00000439	20,894						
Y	00000439	17,548	.0426230	747.966	.0350331	614.776	.0005317	9.330
Y	00000439	30,694	.0037309	114.517				
Y	00000439	1,715						
Y	00000439	71,502	.0534731	3,823.452	.0308144	2,203.305		
N	00000439	336						

Remaining Hydrocarbon By-Products Report As of December 31, 2017

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
15-35-085-15-W6M - KISKATINAW	19	80.0	15	0	11	4	0.888	13	10	3
D-095-K/094-B-07 - GOLATA	222	5.0	11	0	0	11	0.859	10	0	10
A-024-D/094-P-06 - UPPER DEBOLT	35	80.0	28	0	21	7	0.733	20	15	5
A-059-F/094-J-02 - UPPER DEBOLT	8	70.0	6	0	4	2	0.859	5	4	1
07-26-084-22-W6M - DEBOLT	126	90.0	113	0	6	107	0.862	98	5	93
A-023-I/094-I-04 - DEBOLT	40	90.0	36	0	0	36	0.856	31	0	31
A-051-H/094-B-10 - DEBOLT	138	90.0	124	0	124	0	0.767	95	95	0
A-063-G/094-I-01 - DEBOLT	62	36.5	22	0	22	0	0.835	19	19	0
A-071-D/094-P-06 - DEBOLT	3	80.1	2	0	2	0	0.831	2	2	0
A-075-E/094-G-01 - DEBOLT	13	80.0	10	0	5	5	0.906	9	5	4
B-024-B/094-P-11 - DEBOLT	40	50.0	20	0	14	6	0.752	15	10	5
B-041-K/094-I-01 - DEBOLT	116	80.0	93	0	19	74	0.838	78	16	62
B-064-E/094-G-15 - DEBOLT	162	90.0	146	0	0	146	0.859	125	0	125
B-085-E/094-G-02 - DEBOLT	1,106	55.0	608	0	597	11	0.794	483	474	9
C-004-D/094-P-06 - DEBOLT	35	50.0	17	0	16	1	0.777	14	13	1
C-036-I/094-P-04 - DEBOLT	12	70.0	8	0	3	5	0.797	7	2	5
C-053-D/094-P-06 - DEBOLT	92	75.0	69	0	53	16	0.780	54	42	12
C-053-J/094-G-03 - DEBOLT	621	37.0	230	0	220	10	0.795	183	175	8
C-097-D/094-G-15 - DEBOLT	62	50.0	31	0	0	31	0.853	26	0	26
D-013-D/094-P-06 - DEBOLT	13	70.0	9	0	7	2	0.751	7	5	2
D-019-E/094-G-15 - DEBOLT	129	50.0	64	0	0	64	0.858	55	0	55
D-027-H/094-G-10 - DEBOLT	242	90.0	218	0	187	31	0.816	178	152	26
D-041-H/094-I-07 - DEBOLT	13	71.3	9	0	9	0	0.816	8	8	0
D-047-H/094-P-06 - DEBOLT	94	55.0	52	0	49	3	0.736	38	36	2
D-055-L/094-P-11 - DEBOLT	63	75.0	47	0	0	47	0.792	37	0	37
D-057-H/094-B-09 - DEBOLT	466	90.0	419	0	0	419	0.856	359	0	359
D-059-I/094-B-09 - DEBOLT	124	.4	0	0	0	0	0.892	0	0	0
D-095-K/094-B-07 - DEBOLT	196	50.0	98	0	0	98	0.859	84	0	84
B-055-J/094-I-08 - ELKTON	23	90.0	21	1	10	11	0.849	18	9	9
A-061-H/094-G-14 - SHUNDA	110	50.0	55	0	0	55	0.860	47	0	47
D-075-E/094-B-16 - SHUNDA	566	80.0	452	0	0	452	0.876	396	0	396
D-075-C/094-I-16 - PEKISKO	45	80.0	36	1	19	17	0.829	30	15	15
D-042-H/094-P-11 - BANFF	8	70.0	5	0	5	0	0.809	4	4	0
B-010-D/094-I-16 - KAKISA	31	90.0	27	1	20	7	0.856	24	17	7

Remaining Hydrocarbon By-Products Report As of December 31, 2017

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	3,651						
N	00000439	11,081						
Y	00000437	7,113						
Y	00000437	1,633					.0008982	1.467
Y	00000439	107,620	.0045383	488.412	.0072451	779.716	.0397412	4,276.943
N	00000437	35,918						
Y	00000464	523					.0384964	20.134
Y	00000437	46					.0002566	.012
Y	00000437	2					.0012832	.003
Y	00000439	5,356						
Y	00002917	6,267						
Y	00000437	74,088						
N	00000437	145,819						
Y	00000322	11,366					.0000338	.384
Y	00000437	1,250					.0006416	.802
Y	00000437	5,563						
Y	00000437	15,458						
Y	00000322	9,466					.0000338	.320
N	00000437	31,042						
Y	00000437	1,804						
N	00000437	64,440						
Y	00002411	31,660	.0004722	14.949	.0044937	142.274		
Y	00002917	0			.0071882	.001		
Y	00002917	2,129						
N	00000437	47,071						
N	00000439	419,331	.0938840	39,368.418	.0493294	20,685.344		
N	00000439	410						
N	00000439	97,777						
Y	00000437	10,570						
N	00000437	54,985						
N	00000439	452,498	.0009251	418.592				
Y	00000437	17,391						
Y	00002917	333			.0186659	6.219		
Y	00000437	7,780						

Remaining Hydrocarbon By-Products Report As of December 31, 2017

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
B-008-G/094-P-14 - JEAN MARIE	32	90.0	28	0	20	8	0.812	23	17	6
C-039-G/094-P-14 - JEAN MARIE	47	90.0	42	1	35	7	0.812	34	28	6
B-092-A/094-O-16 - MUSKWA-OTTER PARK-SLAVE POINT	20	50.0	10	0	1	9	0.737	7	1	6
B-085-A/094-O-09 - MIDDLE DEVONIAN	67	90.0	61	0	0	61	0.736	45	0	45
A-030-K/094-J-08 - SLAVE POINT	49	65.0	32	0	0	32	0.787	25	0	25
A-071-D/094-J-07 - SLAVE POINT	147	65.0	95	0	0	95	0.806	77	0	77
A-081-F/094-J-08 - SLAVE POINT	225	.3	1	0	0	1	0.793	0	0	0
C-004-E/094-I-15 - SLAVE POINT	459	65.0	298	0	0	298	0.735	219	0	219
C-095-L/094-I-12 - SLAVE POINT	178	50.0	89	0	0	89	0.752	67	0	67
D-006-J/094-G-07 - SLAVE POINT	26	90.0	24	0	16	8	0.779	18	13	5
D-066-I/094-I-16 - SLAVE POINT	143	65.0	93	0	0	93	0.753	70	0	70
B-050-F/094-I-05 - SULPHUR POINT	369	65.0	240	0	0	240	0.783	188	0	188
A-044-H/094-P-09 - PINE POINT	164	65.0	106	0	0	106	0.761	81	0	81
B-023-E/094-J-08 - PINE POINT	163	30.0	49	0	0	49	0.762	37	0	37
B-085-A/094-O-09 - PINE POINT	70	90.0	63	0	5	58	0.736	46	3	43
B-086-K/094-J-02 - PINE POINT	207	17.4	36	0	36	0	0.778	28	28	0
C-006-H/094-P-09 - PINE POINT	56	65.0	36	0	0	36	0.862	31	0	31
C-008-G/094-P-04 - PINE POINT	32	90.0	29	0	27	2	0.726	21	20	1
C-026-A/094-O-09 - PINE POINT	168	80.0	134	0	0	134	0.743	100	0	100
C-071-I/094-I-13 - PINE POINT	141	90.0	127	0	53	74	0.630	80	33	47
D-050-D/094-J-08 - PINE POINT	23	50.0	12	0	0	12	0.852	10	0	10
D-069-L/094-P-04 - PINE POINT	13	70.0	9	0	9	0	0.741	7	7	0
TOTAL FIELD	16,390		10,205	33	3,778	6,427		8,297	3,061	5,236
9021 HERITAGE										
MONTNEY - A	5,928,021	12.0	711,363	24,227	*****	570,882	0.883	627,777	*****	503,803
MONTNEY - A - TOWER	SOLN 60,658	15.0	9,099	644	1,512	7,587	0.893	8,123	1,350	6,773
TOTAL FIELD	5,988,679		720,462	24,871	141,993	578,469		635,900	125,324	510,576

Remaining Hydrocarbon By-Products Report As of December 31, 2017

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002917	7,958			.0062871	50.030		
Y	00002917	7,786						
Y	00000437	8,843					.0230978	204.261
Y	00000437	60,509						
N	00000437	31,802					.0153986	489.700
N	00000437	95,334						
N	00000437	414						
Y	00000437	298,113					.0282307	8,415.918
N	00000437	89,097						
Y	00002411	7,196						
N	00000437	92,918					.0205314	1,907.733
N	00000437	240,041						
N	00000437	106,280						
N	00000437	48,496					.0102657	497.846
Y	00000437	58,137					.0006416	37.301
Y	00000437	104						
N	00000437	36,395						
Y	00000437	1,413					.0141153	19.946
N	00000437	134,021						
Y	00000437	74,018					.0410628	3,039.403
N	00000437	11,559						
Y	00000437	0						
		6,422,539		106,055.998		48,581.820		30,320.959
Y	00000439	570,881,816	.1085888	61,991,374.033	.0357216	20,392,789.093	.0002658	151,756.155
Y	00000439	7,587,034	.2493468	1,891,802.336	.0589578	447,315.124		
		578,468,850		63,883,176.370		20,840,104.217		151,756.155

Remaining Hydrocarbon By-Products Report As of December 31, 2017

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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9022 NORTHERN MONTNEY										
DOIG PHOSPHATE-MONTNEY - A	905,783	12.0	108,694	3,820	19,236	89,458	0.904	98,270	17,392	80,878
MONTNEY - A	2,954,481	12.0	354,538	10,136	36,467	318,071	0.873	309,511	31,836	277,675
MONTNEY - A - NORTHERN MONTNEY OIL WELLS SOLN	1,735	15.0	260	8	60	200	0.890	232	53	179
TOTAL FIELD	3,861,999		463,492	13,964	55,763	407,729		408,013	49,281	358,732
9030 DEEP BASIN										
CADOMIN - A	36,545	70.0	25,582	580	17,320	8,262	0.918	23,471	15,891	7,580
TOTAL FIELD	36,545		25,582	580	17,320	8,262		23,471	15,891	7,580
9045 HORN RIVER										
DEBOLT	29	50.0	15	0	5	10	0.718	10	4	6
MUSKWA-OTTER PARK - A	620,841	10.0	62,084	2,085	23,800	38,284	0.817	50,729	19,447	31,282
MUSKWA-OTTER PARK - D	2,766	1.0	28	0	19	9	0.863	24	16	8
EVIE - A	168,685	10.0	16,869	458	7,089	9,780	0.717	12,101	5,086	7,015
EVIE - E	1,426	.5	7	0	6	1	0.802	6	5	1
TOTAL FIELD	793,747		79,003	2,543	30,919	48,084		62,870	24,558	38,312
9046 LIARD										
BESA RIVER - A	29,329	10.0	2,933	500	1,495	1,438	0.863	2,530	1,289	1,241
TOTAL FIELD	29,329		2,933	500	1,495	1,438		2,530	1,289	1,241
Report Totals:	12,278,226		2,467,579	50,466	1,112,878	1,354,701		2,063,545	897,272	1,166,273

***** Totals may not add up exactly due to rounding. *****

This information is provided for the convenience of the public.

The Oil and Gas Commission does not assume liability for any errors or omissions.

Remaining Hydrocarbon By-Products Report
As of December 31, 2017

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	89,457,505	.1204228	10,772,718.913	.0339827	3,040,010.817		
Y	00000439	318,070,606	.1317869	41,917,550.691	.0405237	12,889,406.181	.0029241	930,071.477
Y	00000439	200,288	.2416777	48,405.100	.0644767	12,913.890	.0067786	1,357.672
		407,728,399		52,738,674.704		15,942,330.887		931,429.149
Y	00000443	8,261,688	.0164405	135,826.327	.0022024	18,195.158		
		8,261,688		135,826.327		18,195.158		
Y	00000442	9,622					.0052152	50.178
Y	00000442	38,284,499						
Y	00000442	9,108						
Y	00000437	9,779,191					.0082126	80,312.197
Y	00000437	1,041					.0008982	.935
		48,083,460		0.000		0.000		80,363.311
Y	00000442	1,438,054						
		1,438,054		0.000		0.000		0.000
		1,354,695,141		125,436,247.256		40,761,232.380		13,146,700.781

***** Totals may not add up exactly due to rounding. *****
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Remaining Hydrocarbon By-Product Report - BC Gas Plants As of December 31, 2017

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Total Plants: 129

Plant Assigned Code	Plant Name	Recovery Factors							Status
		Sulphur	CO2	H2S	C2	C3	C4	C5 PLUS	
00000160	AITKEN GAS AITKENCREEK D-044-L/094-A-13 002		1.000	1.000	.000	.500	.800	.900	Active
00000298	CNRL ALCES 08-34-083-15 001		1.000	1.000	.000	.000	.000	.800	Active
00000303	PACIFIC TUMBLER RIDGE A-074-G/093-I-15 003	.000	1.000	1.000	.000	.000	.000	.800	Active
00000317	CANLIN PARKLAND 06-29-081-15 004		1.000	1.000	.000	.000	.000	1.000	Active
00000322	WESTCOAST SIKANNI B-041-I/094-G-03 001	.250	1.000	1.000	.000	.000	.000	.800	Active
00000437	WESTCOAST FORT NELSON B-084-G/094-J-10 001	.950	1.000	1.000	.000	.000	.000	.000	Active
00000438	PARA MASON A-030-G/094-G-07 001								Removed
00000439	WESTCOAST MCMAHON 15-25-082-18 001	.984	1.000	1.000	.000	.732	.889	.990	Active
00000440	CANLIN BOUNDARYLAKE 13-10-085-14 001		1.000	1.000	.000	.000	.000	.750	Active
00000442	SUKUNKA PINE RIVER C-085-D/093-P-12 001	.990	1.000	1.000	.000	.000	.000	.000	Active
00000443	CVE ENERGY ELMSWORTH 01-08-070-11 001		1.000	1.000	.100	.850	.900	1.000	Active
00000445	WHITECAP BOUNDARYLAKE 07-02-085-14 002	.000	1.000	1.000	.000	.732	.889	.990	Active
00000457	COPOL BRASSEY D-013-F/093-P-10 003								Removed
00000464	CNRL CYPRESS B-099-C/094-B-16 002	.950	1.000	1.000	.000	.000	.000	.800	Active
00000465	CANLIN BOUNDARYLAKE 11-24-084-15 001		1.000	1.000	.000	.150	.400	.840	Suspended
00000486	EXXONMOBIL RAINBOW 04-15-110-06 001								Active
00000558	NRM HOLD LTD BUCKINGHORSE A-081-H/094-G-06 00	.000	1.000	1.000	.000	.000	.000	.800	Suspended
00000559	WESTCOAST AITKENCREEK D-044-L/094-A-13 005	.000	1.000	1.000	.000	.500	.800	.900	Active
00000730	CANLIN BOUNDARYLAKE 14-24-084-15 003	.700	1.000	1.000	.000	.000	.160	.660	Active
00000740	CNRL RING C-081-I/094-H-09 002		1.000	1.000	.000	.000	.040	.700	Active
00000921	CNRL RING C-081-I/094-H-09 003								Active
00000932	PENGL YOUNGER 02-36-082-18 002		1.000	1.000	.000	.900	1.000	1.000	Active
00000970	KELT NEPTUNE (AB) 10-13-086-13 001		1.000	1.000	.000	.000	.000	.000	Active
00001242	CNRL POUCE COUPE (AB) 03-03-081-13 001		1.000	1.000	.000	.000	.000	.520	Active
00001243	WESTCOAST DRY GAS 06-07-080-13 001		1.000	1.000	.000	.000	.000	.700	Active
00001279	KEYERA BOUGIE D-031-F/094-G-15 001		1.000	1.000	.000	.035	.105	.600	Removed
00001593	STAR PINE 07-06-077-25 003		1.000	1.000	.000	.000	.000	.000	Removed
00001647	CHINOOK MARTIN B-002-E/094-H-06 003								Active
00001692	CNRL KAHNTAHRIVER C-053-D/094-I-02 003		1.000	1.000	.000	.000	.000	.600	Active
00001726	OBSIDIAN PARKLAND 06-29-081-15 002								Removed
00002084	CNRL BOUNDARYLAKE 01-14-085-13 002		.000	1.000	.000	.000	.000	.470	Active
00002110	CNRL CLEARHILLS 16-11-088-13 001		.000	1.000	.000	.000	.000	.000	Active
00002153	CNRL PEGGO D-083-C/094-P-08 004		.000	.000	.000	.000	.000	.560	Active
00002267	NorthRiver JEDNEY B-088-J/094-G-01 005	.999	.545	1.000	.045	.307	.642	.925	Removed
00002268	PARA (ACL) HAMBURG C-032-H/094-H-08 003		.000	1.000	.000	.000	.000	1.000	Active



Remaining Hydrocarbon By-Product Report - BC Gas Plants As of December 31, 2017

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Total Plants: 129

Plant Assigned Code	Plant Name	Recovery Factors							Status
		Sulphur	CO2	H2S	C2	C3	C4	C5 PLUS	
00002411	KEYERA CARIBOU C-004-G/094-G-07 003	1.000	.551	1.000	.001	.002	.007	.108	Suspended
00002435	NorthRiver JEDNEY B-088-J/094-G-01 007	.997	.729	1.000	.170	.379	.661	.934	Active
00002436	NorthRiver HIGHWAY B-036-I/094-B-16 002	.000	.233	.944	.050	.426	.773	.965	Active
00002438	CNRL TOOGA B-031-I/094-P-02 001								Active
00002766	CNRL RING a-049-B/094-H-16 005	1.000							Active
00002787	NOVAGAS TAYLOR 10-36-082-18 001								Cancelled
00002889	TAQA NORTH CHINCHAGARIVER C-032-H/094-H-08 00								Active
00002917	PREDATOR OIL BC HELMET D-075-A/094-P-11 003		1.000	1.000	.000	.000	.000	.586	Active
00003164	CNRL STODDART 02-34-087-21 001	1.000							Active
00003234	VMGPI HYTHE (AB) 11-18-076-13 001								Active
00003479	SHELL SUNSETPRAIRIE 05-03-081-18 002								Active
00003548	ECOG MAXHAMISHLAKE D-036-I/094-O-14 001								Active
00003738	SEC SIERRA A-026-K/094-I-11 002								Active
00004070	CNRL LADYFERN B-017-I/094-H-01 002								Active
00004556	CNRL RING C-081-I/094-H-09 008								Suspended
00004576	CNRL LADYFERN B-047-H/094-H-01 001								Active
00004579	PETRONAS CLARKELAKE A-076-G/094-J-10 001								Removed
00007158	TIDEWATER POCKETKNIFE B-032-I/094-G-06 002								Removed
00007192	WESTCOAST PATRY D-057-G/093-P-05 001								Active
00007193	WESTCOAST CABIN A-030-A/094-P-05 001								Active
00007286	SHELL GROUND BIRCH 04-15-080-19 001								Active
00007309	SEC ELLEH A-019-F/094-I-12 001								Active
00007346	SUKUNKA KWOEN D-057-G/093-P-05 002								Active
00007354	OBSIDIAN CYPRESS B-075-F/094-B-15 001								Removed
00007362	WHITECAP BOUNDARYLAKE 02-25-085-14 005	.000	.000	.000	.000	.000	.000	.000	Active
00007383	COPOL BRASSEY D-013-F/093-P-10 004								Removed
00007435	HUSKY FIRE CREEK B-099-H/094-I-08 003								Active
00007442	ALTAGAS BLAIR D-058-F/094-B-16 003					.250	.637	1.000	Active
00007459	ECA SADDLEHILLS 04-08-077-13 001								Active
00007463	SHELL BRASSEY 07-34-077-19 001								Active
00007466	VMGPI CUTBANK C-064-A/093-P-08 002	.959							Active
00007472	HARVEST SHEKILIE B-046-A/094-I-16 002								Active
00007473	HARVEST SHEKILIE B-024-A/094-I-16 003								Active
00007633	HARVEST HAYRIVER B-076-H/094-I-09 004								Active
00007652	NorthRiver DOE 02-25-080-15 001		1.000	1.000	.000	.000	.000	.600	Active



**Remaining Hydrocarbon By-Product Report - BC Gas Plants
As of December 31, 2017**

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PIMS8340

Total Plants: 129

Plant Assigned Code	Plant Name	Sulphur	CO2	Recovery Factors					Status
				H2S	C2	C3	C4	C5 PLUS	
00007676	NRM GP TUPPERCREEK A-021-B/093-P-09 001	.999							Active
00007702	CE PORTAGE C-004-A/094-B-01 001								Removed
00007717	CSRI FARRELL CREEK C-093-H/094-B-01 001								Suspended
00007727	SHELL GROUNDBIRCH 04-15-080-19 003								Active
00007743	ARCRES PARKLAND 03-09-081-16 002								Active
00007776	CREW SEPTIMUS 12-27-081-18 001		.000	.000	1.000	1.000	1.000	1.000	Active
00007778	PETRONAS FARRELLCREEKWEST B-088-I/094-B-01 00				.003	.156	.208	.633	Active
00007795	PENGROWTH GROUNDBIRCH 06-19-080-20 001				1.000	1.000	1.000	1.000	Active
00007806	CNRL SEPTIMUS 08-22-081-19 001					.410	.789	.984	Active
00007808	NRM GP TUPPER CREEK 05-01-077-17 001							.432	Active
00007810	SHELL GROUNDBIRCH 04-15-080-19 004		.000	.000	.000	.000	.000	.000	Active
00007812	NRM GP CABIN D-076-J/094-P-04 002		1.000	1.000	.000	.000	.000	.000	Active
00007819	TOURMALINE SUNRISE 03-18-080-17 001					.120	.130	.750	Active
00007830	PARA (ACL) KOMIE B-017-I/094-P-04 004		.133	.125	.974	.978	.000	.000	Cancelled
00007834	CANBRIAM ALTARES B-024-H/094-B-08 001				.008	.386	.339	.267	Active
00007854	SHELL MONIAS 07-14-078-22 001		.019	.000	.008	.001	.001	.000	Removed
00007858	ARCRES SUNRISE 13-36-078-18 001								Active
00007868	SHELL SATURN 03-28-080-20 001								Active
00007883	TERRA PINTAIL 15-22-084-25 001		.000	.000	.001	.150	.490	.910	Cancelled
00007896	SHELL SUNSET PRAIRIE 13-08-080-18 001		.000	.000	.000	.000	.000	.000	Under Construction
00007925	PETRONAS LILYLAKE A-029-J/094-G-02 001		.004	.000	.051	.011	.005	.002	Active
00007932	LEUCROTTA DOE 13-24-080-15 005				.973	.999	.968	.998	Active
00007936	TOURMALINE DOE 13-25-080-16 001				.004	.510	.840	.990	Active
00007966	PETRONAS CARIBOU C-016-F/094-G-07 001		.000	.000	.004	.200	.331	.465	Active
00007974	NorthRiver SUNRISE 15-26-078-17 002		.000	.000	.011	.589	.116	.282	Permit Approved
00008619	CNRL NARRAWAY A-065-A/093-I-09 003								Active
00008645	WESTCOAST DAWSONCREEK 11-26-078-17 001								Active
00008649	PAINTED PONY BLAIR A-079-B/094-B-16 001		.000	.000	.001	.000	.000	.000	Cancelled
00008651	PETRONAS ALTARES C-065-G/094-B-08 001		.002	.000	.066	.018	.009	.005	Active
00009075	GSENR MAXHAMISHLAKE A-060-I/094-O-11 003		.000	.000	.000	.257	.527	.781	Active
00009092	TIDEWATER POCKETKNIFE A-059-L/094-G-07 002								Active
00009132	SHELL SUNDOWN B-037-B/093-P-10 003								Suspended
00017858	SAGUARO LAPRISE CREEK B-024-H/094-G-08 001								Active
00017909	CANBRIAM ALTARES B-072-A/094-B-08 001				.000	.176	.305	.756	Active
00018016	KANATA DAIBER A-054-C/094-B-16 001	.000	.967	1.000	.970	.964	.946	.699	Active

Total Plants: 129

Plant Assigned Code	Plant Name	Sulphur	CO2	Recovery Factors					Status
				H2S	C2	C3	C4	C5 PLUS	
00018051	ECA SUNRISE 04-26-078-17 001		1.000	1.000	.002	.224	.508	.916	Active
00018074	CREW WILDER 10-14-082-20 001	.000	.000	.000	.000	.000	.000	.000	Active
00018136	ECA TOWER LAKE 03-07-081-17 001		.992	.769	.985	.613	.865	.992	Active
00018229	PETRONAS TOWN C-072-A/094-B-16 001	.000	.000	.000	.002	.263	.619	.942	Under Construction
00018237	BLACK SWAN AITKENCREEKNORTH C-038-C/094-H-04	.000	.971	1.000	.954	.962	.996	.994	Active
00018246	ALTAGAS HOLDINGS TOWNSEND A-033-J/094-B-09 00					.990			Active
00018260	ECA SATURN 15-27-079-17 003		.996	.997	.994	.546	.812	.970	Active
00018270	ARCRES DAWSON CREEK 13-07-080-14 002		.630	.000	1.000	.440	.160	.030	Active
00018309	PETRONAS TOWN B-089-J/094-B-16 001	.995	.000	.000	.002	.240	.580	.940	Under Construction
00018330	HUSKY BIVOUCAC 003								Active
00024114	ARCRES DOE 05-35-079-14 001		.497	.000	1.000	.803	.447	.080	Active
00026223	PETRONAS JULIENNE CREEK C-042-H/094-G-02 001			.000	.000	.018	.077	.468	Permit Approved
00026229	TOURMALINE DOE 02-11-080-16 001								Active
00026427	TOURMALINE GUNDY CREEK C-060-A/094-B-16 001				.008	.994	1.000	1.000	Under Construction
00026623	BLACK SWAN NIG CREEK C-046-C/094-H-04 001								Under Construction
00026696	COP INGA NORTH C-011-K/094-A-12 002					.974		.999	Permit Approved
00026856	KELT LNG INGA 02-10-088-23 002								Permit Approved
00026943	NORTHRIVER OPSGP SIKANNI B-041-I/094-G-03 006								Active
00026945	NORTHRIVER OPSGP CLARKELAKE B-084-G/094-J-10								Active
00026946	NORTHRIVER OPSGP FORTSTJOHNSE 15-25-082-18 00								Active
00026947	NORTHRIVER OPSGP AITKENCREEK D-044-L/094-A-13								Active
00026950	NORTHRIVER OPSGP CABIN B-047-I/094-P-04 001								Active
00026951	NORTHRIVER OPSGP DAWSONCREEK 11-26-078-17 003								Active
00026952	NORTHRIVER OPSGP SUKUNKA A-084-K/094-O-03 001								Active