



For the Year Ended March 31, 2007



For the Year Ended March 31, 2007

#### Salaries

	<u>Salary</u>	<u>Travel &amp;</u> Expense	<u>List</u>
Employees earning over \$75,000	\$ 1,799,627.91	\$228,258.05	А
Order-In-Council Appointments	290,275.03	143,151.61	В
Employees earning under \$75,000	6,489,399.90	404,628.22	None
Benefits	<u>1,968,164.02</u>		
Total salaries and benefits (and		*770 007 00	
travel) Per Statement of revenue and Expenditure	\$10,547,466.86	\$776,037.88	
Grants			
Ordinary Grants Total Grants	\$ 7,000.00 7,000.00		List C
Contributions			
	<u>Contrib'ns</u>		<u>List</u>
To First Nations	\$9,238,700.00		D
To the SCEK Fund	102,492.00		D
Total Contributions	\$9,341,192.00		
Burchasses from Suppliers			

#### **Purchases from Suppliers**

	<u>Purchases</u>	<u>List</u>
Suppliers over \$25,000	\$4,891,648.67	E
Suppliers under \$25,000	<u>1,221,205.26</u>	None
Total Purchased from Suppliers	\$6,112,853.93	

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Greg Reimer Board Chair

Alex Ferguson Commissioner



OIL AND GAS COMMISSION

# Financial Information Act Supplemental Report

For the Year Ended March 31, 2007

#### **Statement of Severances Agreements**

The Oil and Gas Commission paid no severances for the fiscal year ending March 31, 2007.





For the Year Ended March 31, 2007

### List A: Employees Earning more than \$75,000

Employee	Position	<u>Salary</u>	<u>Travel and</u> Expenses	
Cann, Jack	Compliance Manager	80,394.96	6,191.26	
Dame, John	Branch Director	80,394.96	4,475.66	
Gilbert, Kenneth	Compliance Manager	82,035.46	4,332.73	
Harper, Ian	Branch Director	90,238.98	8,040.87	
Jeakins, Paul	Executive Director	95,294.56	41,768.26	
Johnson, Jeffrey	Reservoir Geologist	81,867.44	-	
Kadonaga, Ken	Branch Director	76,235.54	2,171.05	
Krezanoski, David	Branch Director	81,867.44	1,727.08	
London, Larry	Branch Director	88,664.75	9,980.63	
McKenzie, Douglas	Branch Director	78,754.20	7,599.21	
Mitchell-Banks, Ben	Executive Director	95,294.56	21,666.52	
Munro, Robert	Executive Director	92,249.94	6,507.38	
Newlove, Rick	Branch Director	80,394.96	4,089.37	
Ollenberger, Lance	Branch Director	82,035.46	10,378.14	
Ouellette, Thomas	Branch Director	88,664.75	13,801.34	
Perkins, Paul	Branch Director	78,734.90	2,397.25	
Simons, Steve	Executive Director	95,294.56	37,413.14	
Slocomb Richard	Reservoir Engineer	81,867.44	6,345.84	
Smyth, Patrick	Branch Director	95,294.56	14,098.72	
Sproul, Jim	Executive Director	95,294.56	21,366.84	
St Jean, Roger	Branch Director	78,753.94	3,906.76	

<u>\$1,799,627.91</u>

<u>\$228,258.05</u>



For the Year Ended March 31, 2007

### List B: Order-In-Council Appointments

<u>Appointee</u>	<u>Appointment</u>	<u>Salary</u>	Travel
Bechtold, John	Board Director		7,819.45
Blair, Allan	Advisory Committee	2,125.00	1,445.81
Caldwell, Brad	Advisory Committee		
Curtis, Ross	Commissioner/ Board Vice Chair	153,999.92	54,143.79
Dahlen, Wayne	Advisory Committee		155.62
Ferguson, Alex	Deputy Commissioner	130,000.11	74,629.61
Herald, Brad	Advisory Committee		
Penney, Kathy	Advisory Committee		
Nicholson, Vera	Advisory Committee		
Reimer, Greg	Board Chair		
Viens, Shirley	Advisory Committee	1,875.00	1,065.43
Waberski, Mike	Advisory Committee	2,275.00	3,891.90
	Total	<u>\$ 290,275.03</u>	<u>\$143,151.61</u>



For the Year Ended March 31, 2007

### List C: Grants

#### **Grants Paid During Year**

Name	<u>Amount</u>
Northern Lights College	2,000.00
Canadian Association of Geophysical	3,000.00
City of Dawson Creek	2,000.00

Total <u>\$ 7,000.00</u>





For the Year Ended March 31, 2007

### **List D: Contributions**

#### **Contributions Paid During Year to First Nations**

Name	<u>Amount</u>
Blueberry River First Nation Dene Tha First Nation Doig River First Nation Fort Nelson First Nation Halfway River First Nation McLeod Lake First Nation Prophet River First Nation West Moberly First Nation Saulteau First Nation Ktunaxa/Kinbasket	\$1,069,600.00 565,000.00 1,069,600.00 1,069,600.00 1,069,600.00 1,180,500.00 1,069,600.00 1,069,600.00 1,069,600.00 6,000.00

Total <u>\$9,238,700.00</u>

#### Contributions Paid During Year for: Science and Community Environmental Knowledge Fund

<u>Name</u>	<u>Amount</u>
Snake-Sahtaneh Boreal Cariboo Habitat Use and Ecology Study	50,000.00
Prophet River Traditional Plant Study	10,000.00
Sour Gas and H2S on the Human Brain	<u>42,492.00</u>

Total <u>\$102,492.00</u>





For the Year Ended March 31, 2007

#### List E: Purchases from Suppliers Over \$25,000

Name	<u>Amount</u>
BC Public Service Agency	85,324.56
Canadian Forest Products Ltd	50,000.00
Ceridian Canada Ltd	92,500.00
Computronix (Canada) Ltd.	827,088.35
Deloitte & Touche LLP	114,500.00
Ferguson, Alex	28,787.99
Ford Credit Canada Leasing Company	82,005.24
Globalstar Canada Satellite Co.	28,766.82
Husky Oil Operations Ltd	38,016.59
Island Key Computer Ltd.	36,556.71
JJB Investments Ltd.	32,320.00
Kinetic Systems Inc.	341,931.54
Latitude Geographics	26,204.30
Levelton Consultants	53,132.29
Metafore Limited Partnership	90,457.81
Meyers Norris Penny	47,042.30
Mica Consulting Partners	54,896.32
Minister of Finance	167,445.11
Ministry of Attorney General	106,576.79
Ministry of Economic Development	109,081.00
Ministry of Energy & Mines	80,675.97
Ministry of Labour and Citizens' Services	87,486.26
NexInnovations	62,378.67
Northern Lights College	49,807.00
Office of the Auditor General	69,779.75
Pacific Geotech	76,850.43
Peace Moving & Storage Ltd.	43,620.30
PHH Vehicle	198,708.56
Province of British Columbia	1,188,252.27
Queen's Printer	36,348.96
Risk Management Branch & Government Security Branch	58,705.38
Tecnet Canada	81,198.34
Telus Mobility	63,214.68
Tetrad	39,725.59
The RSC Group	55,157.83
University of Calgary	42,492.04
Workplace Technology Services	244,612.92
Total	<u>\$4,891,648.67</u>



For the Year Ended March 31, 2007

### List F: Reconciliation

(in \$'000s)

<u>Account</u>	<u>Financial</u> Statement	Supplemental Schedule	Difference	<u>Notes</u>
Salary and Benefits Amortization	11,262 582	10,547	715 582	1 2
Grants	7	7		
Contributions to First Nations	9,065	9,239	-174	3
Contributions to SCEK	-	102	-102	4
Travel & Expenses	-	776	-776	5
All other expenses	5,985	6,113	-128	

Total <u>26,901</u>

<sup>1</sup> The variance is made up of the following items that are recorded in the financial statements but not the supplementary schedule (overtime 145, supplementary benefits 170, recovered salary costs 168, staff moving costs 200, other 32)

<sup>2</sup> Amortization is not included under the Financial Information Act as a payment to list in a supplemental schedule

<sup>3</sup> Adjustments made to four First Nations groups due to their selection of a more favourable option for payment calculation

<sup>4</sup> The Science Community Environmental Knowledge Fund (SCEK) are not part of the financial statements, rather, they are represented in the notes. A copy of the SCEK Financial Statements is attached.

<sup>5</sup> Travel & expenses are separated in the supplemental schedule but is included in Travel and vehicle, salary, and training costs in the Financial Statements





# **Financial Information Act Report**

## For the Year Ended March 31, 2007

#### **Management Representation**

The Board of Directors and Management of the Oil and Gas Commission (the Commission) are required under the Financial Information Act to yearly report on the financial activities that have occurred during the fiscal year.

Enclosed in this report are the following sections:

- > Copy of the Audited Financial Statements
- > Financial Information Act Supplemental Report

The Board of Directors has approved this report. This report is prepared by the Management of the Commission and is, except for the Financial Statements, not audited and wholly the responsibility of the Commission.

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Alex Ferguson Commissioner Jim Sproul Executive Director, Business Services