

November 27, 2006

5850-2600/4100-59070-20

Andrew Cheung Engineering Intern NE BC Exploitation Department Devon Canada Corporation 2000, 400 – 3rd Avenue SW Calgary AB T2P 4H2

Dear Mr. Cheung:

RE: INTERIM APPROVAL FOR COMMINGLED PRODUCTION DEVON MARTIN d-76-E/94-H-6; WA# 20261

Commission staff have reviewed your application dated October 16, 2006, requesting interim approval to commingle gas production from the Bluesky and Baldonnel zones encountered in the subject well. The Commission designates the zones under application to be within the Martin field – Bluesky "C" and Baldonnel "A" non-associated gas pools.

This interim approval is intended to allow the acquisition of additional supporting data for a formal commingling application. The Baldonnel formation has been tested at a gas rate of 1.7 $10^3 \text{m}^3/\text{d}$. Bluesky production rates are expected to be modest. Commingled production approvals have been granted for numerous marginal wells in this area.

We wish to advise you that your application to commingle production from these zones is hereby granted **interim** approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Bluesky and Baldonnel formations may be commingled.
- 2. A supplementary application for commingled production, with supporting test data and gas analysis, must be submitted, with proposed allocation factors for production reporting.
- 3. AOF and reservoir pressure reports must be filed for the Bluesky zone as per the requirements of sections 84 and 95 of the *Regulation*.
- 4. Formal approval for commingled production *will not* be authorized until all of the above listed conditions have been met.

Sincerely,

Ron G. Stefik, AScT

Sr. Reservoir Engineering Technologist