

February 11, 2008

6480-2800/2850-59070-20

John Donohoe Senior Exploitation Engineer - Foothills Devon Canada Corporation 2000, 400 – 3rd Avenue SW Calgary AB T2P 4H2

Dear Mr. Donohoe:

RE: COMMINGLED PRODUCTION APPROVAL DEVON ET AL OJAY c-B088-F/093-I-09; WA# 21811

The Commission has reviewed your application dated February 8, 2008 for approval to commingle gas production from the Ojay - Nikanassin "H" and Cadomin "H" gas pools encountered in the subject well.

The subject well falls within the area defined for the Outer Foothills Interim Commingling Approval. However, an interim commingling approval was issued April 13, 2007 and as such a formal approval is being issued. The Cadomin zone flowed at 44.8  $10^3$  m³/d after completion while the Nikanassin was tested at 38.0  $10^3$  m³/d. Gas compositions and reservoir pressures for these pools is very similar. Commingled production is expected to improve reserves recovery by extending the production life of each zone and aiding in the well's ability to unload produced fluids.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Nikanassin (2364.0-2775.0 mKB) and Cadomin (2306.0-2312.0 mKB) zones may be commingled
- 2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1 and BC S-2 and BC-08 forms on the basis of Nikanassin 44% and Cadomin 56%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366 or Kelly Okuszko at (250) 952-0325.

Sincerely,

Richard Slocomb, P.Eng.

Supervisor, Reservoir Engineering