

January 14, 2008

8150-2630/4800-59070-20

Michael Weedon, EIT Drilling and Completions Engineer FET Resources Ltd. 3300, 205 – 5th Avenue S.W. Calgary AB T2P 2V7

Dear Mr. Weedon:

RE: APPROVAL FOR COMMINGLED PRODUCTION FET ET AL TOMMY d-87-G/94-G-9; WA# 20072

Commission staff have reviewed your application dated November 16, 2007 for approval to commingle gas production from the Tommy Lakes - Bluesky and Halfway formations encountered in the subject well. Requested supplemental information, a current reservoir pressure, was provided on January 3, 2008.

The OGC designates these pools as the Tommy Lakes field Bluesky-Gething "A" and Halfway "A". Several months of segregated production data have been recorded from each zone, the Halfway last produced from this well in December 2006 at a rate of 5.6 10³m³/d, the Bluesky-Gething is now at that same approximate value. Gas compositions and reservoir pressures for these pools are somewhat similar. Commingled production is expected to improve reserves recovery by extending the production life of this well.

We wish to advise that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Bluesky-Gething (1098.0-1104.0 mKB) and Halfway (1166.0-1172.0 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1, BC S-2 and BC-08 forms on the basis of Bluesky-Gething 50 % and Halfway 50 %.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

Ron Stefik, AScT

Sr Reservoir Engineering Technologist