

October 17, 2006

7250-2400/2600/2700-59070-20

James R. Jackson. P.Eng. CFA Exploitation Engineer Temple Energy Inc. 1300, 530 8th Avenue SW Calgary, Alberta T2P 3S8

Dear Mr. Jackson:

RE: COMMINGLED PRODUCTION APPROVAL TEMPENG PRESPATOU b-1-A/94-H-3; WA# 20251

Commission staff have reviewed your application, dated August 24, 2006, for approval to commingle gas production from the Notikewin, Bluesky and Gething formations in the subject well.

The Commission designates the formations under application to be the single well Pickell - Gething "L" pool and multi-well Pickell - Notikewin "A" and Buick Creek - Bluesky "G" pools. The Gething zone originally tested at 6.3 10³ m³/d at a low flowing pressure of 34 kPa and is currently isolated below a bridge plug. The Notikewin and Bluesky zones have limited production history up separate tubing strings but are currently below critical lift rates for liquids. These zones are considered marginal and commingled production is expected to sustain production and maximize reserves recovery.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Notikewin (810.0 813.0 mKB), Bluesky (1059.5 1062.5 mKB) and Gething (1082.0 1085.0 mKB) formations may be commingled.
- 2. Gas, water and condensate production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Notikewin 60 %, Bluesky 20 % and Gething 20%. The allocation factors may be amended to reflect results of any future tests.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0310.

Sincerely,

Ron Stefik, AScT

Sr. Reservoir Engineering Technologist