October 17, 2006

7250-2400/2630-59070-20

James R. Jackson. P.Eng, CFA Exploitation Engineer Temple Energy Inc. 1300, 530 - 8th Avenue SW Calgary, Alberta T2P 3S8

Dear Mr. Jackson:

RE: COMMINGLED PRODUCTION APPROVAL TEMPENG ET AL MIKE c-28-H/94-H-3; WA# 9255

Commission staff have reviewed your application, dated August 15, 2006, for approval to commingle gas production from the Notikwein and Bluesky-Gething formations in the subject well.

The Commission has designated the gas zones under application as the Pickell - Notikewin "A", an extensive multi-well pool, and the single well Pickell - Bluesky-Gething "B" pool.

The Notikewin zone is producing gas up the casing at a rate of $6.3 ext{ } 10^3 ext{ } m^3/d$. The Bluesky-Gething is flowing up tubing at a rate of $3.4 ext{ } 10^3 ext{ } m^3/d$. The Notikewin and Bluesky-Gething zones are both producing below their critical lift rates and are experiencing liquid loading problems. Commingled production is expected to maximize production and reserve recovery. Gas compositions for both zones are similar.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Notikewin (767.0 788.0 mKB) and Bluesky-Gething (997.0 1022.0 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms on the basis of Notikewin 60% and Bluesky-Gething 40%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0310.

Sincerely,

Ron Stefik, AScT

Sr. Reservoir Engineering Technologist