September 22, 2006 20

7250-2400/2700/2710-59070-

James R. Jackson. P.Eng, CFA Exploitation Engineer Temple Energy Inc. 1300, 530 8th Avenue SW Calgary, Alberta T2P 3S8

Dear Mr. Jackson:

RE: COMMINGLED PRODUCTION APPROVAL TEMPENG ET AL PRESPATOU a-74-B/94-H-3; WA# 19667

The OGC has reviewed your application dated August 23, 2006 for approval to commingle gas production from the Notikwein and Gething formations in the subject well.

The Commission has designated the gas pools under application to be the Pickell – Notikewin "A", Gething "I" and Lower Gething "C". The Commission issued a commingled production approval, dated August 23, 2006 for the Gething and Lower Gething formations in the subject well.

Both Gething zones are currently suspended and the Notikewin is producing up a separate coil tubing string at 7.8 10³ m³/d. The commingled Gething and Notikewin zones are producing near their critical lift rates and will soon be experiencing liquid loading problems. Commingled production should maximize production and reserve recovery from each zone. Gas compositions for all three zones are similar.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Notikewin (849.0-864.0 mKB), Gething (1082.0 1125.0 mKB) and Lower Gething (1147.7 1148.7 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms on the basis of Notikewin 65%, Gething 32% and Lower Gething 3%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

Richard Slocomb, P. Eng.

Supervisor, Reservoir Engineering