September 22, 2006

7250-2400/2710-59070-20

James R. Jackson. P.Eng, CFA Exploitation Engineer Temple Energy Inc. 1300, 530 8th Avenue SW Calgary, Alberta T2P 3S8

Dear Mr. Jackson:

RE: COMMINGLED PRODUCTION APPROVAL TEMPENG ET AL PRESPATOU a-72-B/94-H-3; WA# 18276

The OGC has reviewed your application dated August 16, 2006 for approval to commingle gas production from the Notikwein and Gething formations in the subject well.

The Commission has designated the gas pools under application to be the Pickell – Notikewin "A" and Lower Gething "E".

The Notikewin zone is producing up the tubing/casing annulus at 5.0 10³ m³/d. The Lower Gething has not been on continuous production because the well is only equipped with a single meter run, however it was last produced July 27, 2006 at a rate of 5.0 10³ m³/d. The Notikewin and Lower Gething zones are producing below their critical lift rates and are experiencing liquid loading problems. Gas compositions for both zones are similar. Commingled production is expected to maximize production and reserve recovery.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Notikewin (849.0-865.5 mKB) and Lower Gething (1156.0 1161.0 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms on the basis of Notikewin 65% and Lower Gething 35%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

Richard Slocomb, P. Eng.

Supervisor, Reservoir Engineering