OGC OIL AN February 27, 2001	Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC.	3460-2600-32640-02
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	59240	
Darrell Wardberg	Daily	
Sr. Production Engineer	Resource Revenue	
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1800, 421 – 7 th Ave S.W.	R. Stefik	
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	D. Krezanoski	

RE: SALT WATER DISPOSAL/INJECTIVITY TEST ENCAL ELM b-100-C/94-H-7, (WA# 10591); Bluesky Formation

The Commission has reviewed your application dated February 21, 2001 requesting permission to conduct a temporary injectivity test into the Bluesky formation of the subject well.

We concur that the well b-100-C/94-H-7 appears to be a good candidate for salt water disposal. Your request for temporary injectivity is considered appropriate, as it will provide necessary information about the disposal capability in the wellbore.

Approval for temporary injectivity test is hereby granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, subject to the following conditions;

- 1. The test water disposal interval must be in the Bluesky formation.
- 2. The total volume of injected water must not exceed 500 m³.
- 3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.

Please note that a notice of your application for salt water disposal, once received, will be published in the BC Gazette. Formal approval may be granted only if no objections are received by the closing date of the notice and the application passes favourable review by the Commission.

Sincerely,

Craig Gibson, P. Eng.

Dear Mr. Wardberg:

Manager

Reservoir Engineering and Geology