

Province of British Columbia

September 20, 1994

Ministry of Energy, N
Petroleun

Parliament Buildings

Approval Letters to Industry (11)

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D.L. Johnson P.S. Attariwala R.G. Stefik G. Farr D. Richardson

S. Chicorelli Dally

Well File ORCS

Data Management Resource Revenue WA 7474 940890A

Under the same

Mr. Joe Bell
North Canadian Resources Ltd.
Box 146
Cecil Lake, B.C.
VOC 1G0

Dear Mr. Bell:

RE:

APPLICATION FOR SALT WATER DISPOSAL

NORTHCAN BOUNDARY A6-26-84-14 W6M; WA 7474

This refers to your application dated August 15, 1994, wherein a scheme for salt water disposal in the Halfway formation of the subject well was requested.

Notice of your application was published on August 25 and September 1, 1994, in the British Columbia Gazette. As no objections were received, your application is hereby approved for salt water disposal in the subject well.

Attached is Approval 94-02-008 for the application under section 116 of the *Petroleum and Natural Gas Act*.

Yours sincerely,

B.E. Hanwell, P.Eng.

Director

Engineering and Operations Branch

PSA/mef

Attachment

cc:

D.L. Johnson, Manager

District Office, Fort St. John

## APPROVAL 94-02-008

PETROLEUM AND NATURAL GAS ACT (the "Act")
THE PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

IN THE MATTER of a scheme of North Canadian Resources Ltd. (the "Operator") for Salt Water Disposal (SWD) in the Halfway Formation in the well Northcan Boundary A6-26-84-14 W6M.

The Minister of Energy, Mines and Petroleum Resources, pursuant to section 116 of the Act, hereby orders as follows:

- 1. The SWD scheme of the Operator for disposal of produced water in the Halfway Formation at well A6-26-84-14 W6M as such scheme is described in the application from the Operator to the ministry dated August 15, 1994, is hereby approved, subject to terms and conditions herein contained.
- 2. The water disposal interval must be in the Halfway Formation.
- 3. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form, which should be submitted to the Energy Resources Division not later than the 25th day of the month following the reported month.
- 4. The well head disposal/injection pressure must not exceed the formation fracture pressure.
- 5. This approval may be modified or rescinded at a later date if deemed appropriate through a change in circumstances.

Peter Ostergaard, on behalf of the Minister of Energy, Mines and Petroleum Resources

DATED AT the City of Victoria, in the Province of British Columbia, this production of September, 1994.