



November 23, 2006

4700-7600-32640-02

Rabih Charr
Penn West Energy Trust
Suite 2200, 425 – First Street S.W.
Calgary, AB T2P 3L8

Dear Mr. Charr:

RE: SALT WATER DISPOSAL/INJECTIVITY TEST
Penn West Helmet c-28-I/94-P-6, (WA# 17075); Pekisko Formation

The Commission has reviewed your application dated October 13, 2006 requesting permission to conduct a temporary injectivity test into the Pekisko formation of the subject well.

Your request for temporary injectivity is considered appropriate, as it will provide necessary information about the disposal capability in the wellbore. Following completion, and prior to injection, an attempt should be made to flow the well to test any hydrocarbon potential.

Approval for temporary injectivity test is hereby granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, subject to the following conditions;

1. The test water disposal interval must be in the Pekisko formation.
2. The total volume of injected water must not exceed 100 m³.
3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.

Please note that a notice of your application for salt water disposal appeared in the November 9 and 16, 2006 issues of the BC Gazette. Formal approval may be granted only if no objections are received by November 30, 2006.

Sincerely,

for Doug McKenzie
Director
Resource Conservation Branch

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St. Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5700 Fax: (250) 261-5744 www.ogc.gov.bc.ca