

October 30, 2003

3200-8400-32640-02
OGC - 03289

Rick Bawol
Reservoir Engineering Manager
Progress Energy Ltd.
Suite 1400, 440 - 2nd Avenue S.W.
Calgary, AB T2P 5E9

Dear Mr. Bawol:

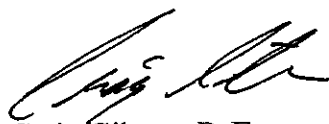
**RE: APPLICATION FOR SALT WATER DISPOSAL
PROGRESS CLARKE c-80-F/94-J-10, (WA# 7768); SLAVE POINT FORMATION**

The Commission has reviewed your application dated September 22, 2003 requesting permission to dispose of produced water into the Slave Point formation of the subject well.

The well c-80-F/94-J-10 appears to be a good candidate as a salt water disposal well. Notice of your application was published in two issues of the BC Gazette. As no written objections were received, your application is approved.

Attached is Approval 03-02-010 for the application granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*.

Sincerely,



Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 10

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P. Attariwala
<input type="checkbox"/>	C. Gibson
<input type="checkbox"/>	D. Krezanoski

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Fir 1810 Blanshard St, Victoria BC

APPROVAL 03-02-010

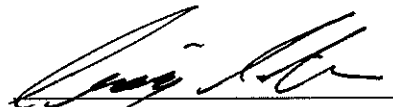
**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a scheme of Progress Energy Ltd. (Progress) for Salt Water Disposal (SWD) in the Slave Point formation in the well Progress Clarke c-80-F/94-J-10 (WA# 7768).

NOW, THEREFORE, pursuant to Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, the SWD scheme is hereby approved, as such scheme is described in

an application from Progress to the Commission dated September 22, 2003.

1. The water disposal interval must be in the Slave Point formation.
2. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form (BC-S18), which must be submitted to the Oil and Gas Commission not later than the 25th day of the month following the reported month.
3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
4. This approval may be modified or rescinded if deemed appropriate through a change in circumstances.



Craig Gibson
Director
Resource Conservation Branch
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 30th day of October 2003.