

September 10, 2008 9021-5000-59240-06

Dan Scarth, P.Eng. Vice President, Production Altia Energy Ltd. Suite 1820, 101 – 6<sup>th</sup> Avenue S.W. Calgary AB T2P 3P4

Dear Mr. Scarth:

RE: GOOD ENGINEERING PRACTICE APPROVAL HERITAGE – MONTNEY 'A' POOL

Commission staff have reviewed your application, dated August 5, 2008, requesting Good Engineering Practice (GEP) scheme approval for producing Montney formation gas in the Heritage area.

The Commission has designated the subject area to be part of the Heritage – Montney 'A' pool.

The attached Approval 08-06-029 is hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This approval is intended to allow the production of gas wells without spacing consideration for maximization of gas recovery. No objections were received following publication of the application notice.

Should you have any questions, please contact the undersigned at (250) 952-0366 or Kelly Okuszko at (250) 952-0325.

Sincerely,

Richard Slocomb, P.Eng.

Supervisor, Reservoir Engineering

**Resource Conservation** 

Attachment

## APPROVAL 08-06-029

## THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Altia Energy Ltd (Altia) for producing Montney gas from a portion of the Heritage field without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Altia for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Altia to the Commission dated August 5, 2008.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the project shall consist of:
  - Township 80 Range 15W6M Section 31
  - Township 81 Range 15W6M Section 6
  - Township 81 Range 16W6M Section 1
- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Richard Slocomb

Supervisor, Reservoir Engineering

**Resource Conservation** 

DATED AT the City of Victoria, in the Province of British Columbia, this 10th day of September 2008.