

September 10, 1999

50-8400-59240-06 OGC990458

Ms. Linda McKean Reservoir Engineer Berkley Petroleum Corp. Bow Valley Square 1 1250, 202 – 6th Avenue S. W. Calgary AB T2P 2R9

Berkley Project (03)

Dear Ms. McKean:

RE: GOOD ENGINEERING PRACTICE APPROVAL ADSETT SLAVE POINT "A" POOL

Attached is a Good Engineering Practice (GEP) scheme approval for the subject pool, as requested in your application of July 30, 1999.

The Approval 99-06-009 is hereby granted under Part 8, Division 6, section 101 of the British Columbia *Drilling and Production Regulation*. This approval will allow the drilling of gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery.

Please note that the area of approval consists of all requested land except four gas spacing areas in the western portion of the pool. If gas wells in the Slave Point "A" pool are successfully drilled on this land, we would, on application, modify the area of this approval.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311.

Sincerely, Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC. Wellfile (originals) 59240 B. van Oort, P. Eng. Daily Director Resource Revenue Engineering and Geology Branch R. Stefik G. Farr P. Attariwala C. Gibson Attachment D. Krezanoski S. Chicorelli

APPROVAL 99-06-009

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Berkley Petroleum Corp. (Berkley) for producing Adsett Slave Point "A" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Berkley as such scheme is described in

an Application from Berkley to the Commission dated July 30, 1999.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of

Block G/94-J-2: units 14-17, 24-27, 31-37, 41-47, 51-57 and 61-67

Block H/94-J-2: units 40, 50, 60 and 70.

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.

Bou van Oort

Director

Engineering and Geology Branch

DATED AT the City of Victoria, in the Province of British Columbia, this/\(\rho\) day of September 1999.