



January 23, 2001

50-8400-59240-06
OGC - 01015

Ms. Linda McKean
Reservoir Engineer
Berkley Petroleum Corp.
Bow Valley Square 1
1250, 202 - 6th Avenue S. W.
Calgary AB T2P 2R9

Berkley Project (02)

Dear Ms. McKean:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
ADSETT SLAVE POINT "B" POOL**

Attached is a Good Engineering Practice (GEP) scheme approval for the subject pool, as requested in your application of December 18, 2000.

The Approval 01-06-002 is hereby granted under Part 8, Division 6, section 101 of the British Columbia *Drilling and Production Regulation*. This approval will allow the drilling of gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311.

Sincerely,

Craig Gibson, P. Eng.
Manager
Reservoir Engineering and Geology

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- D. Krezanoski

ENGINEERING AND GEOLOGY BRANCH

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APPROVAL 01-06-002

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Berkley Petroleum Corp. (Berkley) for producing Adsett Slave Point "B" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Berkley as such scheme is described in

an Application from Berkley to the Commission dated December 18, 2000.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of

94-J-2 Block F units 71, 81 and 91

Block G units 76-80, 86-90 and 96-100

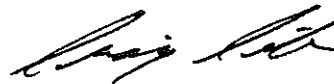
Block J units 6-10, 16-20 and 26-30

Block K units 1, 11 and 21.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Manager
Reservoir Engineering and Geology

DATED AT the City of Victoria, in the Province of British Columbia, this 23rd day of January 2001.