



OIL AND GAS COMMISSION

March 2, 2005

3380-8400-59240-06
OGC – 05066

Roy Remus, P.Eng.
Senior Reservoir Engineer
North Plains/Slave Point Team
Burlington Resources Canada Ltd.
2100, 250-6th Avenue S.W.
Calgary AB T2P 3H7

Dear Mr. Remus:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
DAHL SLAVE POINT "A" POOL**

The Commission has reviewed your application dated January 28, 2005 requesting approval for a Good Engineering Practice (GEP) scheme for a portion of the Dahl – Slave Point "A" non-associated gas pool.

Attached is Approval 05-06-016 granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval will allow the drilling of additional gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery. No objections were received following a publication of notice of the application in the BC Gazette.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment
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RESOURCE CONSERVATION BRANCH
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APPROVAL 05-06-016

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada Ltd. (Burlington) for producing a portion of the Dahl field Slave Point "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Burlington to the Commission dated January 28, 2005.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-H-7

Block H – units 71-73, 81-83, 92, 93

Block I – units 2, 3

94-H-8

Block E – units 80 and 90.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.

Craig Gibson

Director

Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this day of March 2005.