



OIL AND GAS COMMISSION

October 26, 2006

1800-2900-59240-06

Leonard Fabes, P.Eng.
Exploitation Engineer
Canadian Natural Resources Limited
Suite 2500, 855 – 2 Street SW
Calgary AB T2P 4J8

Dear Mr. Fabes:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1
BLUEBERRY WEST – DUNLEVY “A” POOL**

Attached is a Good Engineering Project (GEP) scheme approval amendment for the subject pool, as requested in your application of August 12, 2006.

The Approval 01-06-006 (Amendment #1) is hereby granted under Part 8, Division 6, section 101 of the British Columbia *Drilling and Production Regulation*. This approval will allow the drilling of gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Doug McKenzie
Director
Resource Conservation Branch

Attachment

RESOURCE CONSERVATION BRANCH

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APPROVAL 01-06-006 (Amendment #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing gas from a portion of the Blueberry West Dunlevy "A" pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from CNRL to the Commission dated August 12, 2006.

The scheme approval of May 23, 2001 is hereby amended subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of

Twp 88 Rge 25: Sections 4, 9, 17, 20, and fractional Section 29


94-A-12 Block L: fractional units 6 and 7,
units 18-20, 28-30, 38-40, 48-50, 60, 70, 80, 90

94-B-9 Block I: units 11, 21, 31, 41, 51, 61, 71-73, and 81-83.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Doug McKenzie
Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 26th day of October 2006.