

March 9, 2006

3300-2700-59240-06 OGC - 06097

CNRL Project (02)

Carmine Vertone
Exploitation Engineer
Canadian Natural Resources Limited
Suite 2500, 855 – 2 Street SW
Calgary AB T2P 4J8

Dear Mr. Vertone:

RE: GOOD ENGINEERING PRACTICE APPROVAL

CURRANT - GETHING "F" POOL

The Commission has reviewed your application dated December 29, 2005 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Currant Gething formation.

The OGC has mapped the zone of application as the Currant – Gething "F" non-associated gas pool.

Attached is GEP scheme Approval 06-06-013 for the subject pool, hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Richard Slocomb, P. Eng.

A/Director

Resource Conservation Branch

Attachment

| Approval Letters to Industry GEP, SWD, Concurrent Prod, Pressure Maintenance, Waterflood, Etc. | | | |
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APPROVAL 06-06-013

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing gas from the Currant – Gething "F" pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL as such scheme is described in

an Application from CNRL to the Commission dated December 29, 2005.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of;

94-A-9 Block K – units 94, 95 94-A-16 Block C – units 4 and 5.

- 2. The project daily gas allowable is 60.0 10³m³.
- 3. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Richard Slocomb

A/Director

Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this/O day of March 2006.