

November 29, 2007

8130-5000-59240-06

R. A. Pachovsky, P.Eng. Senior Staff Engineer Duvernay Oil Corp. 1500, 202 – 6th Avenue S.W. Calgary AB T2P 2R9

Dear Mr. Pachovsky:

RE: GOOD ENGINEERING PRACTICE APPROVAL SUNSET PRAIRIE - MONTNEY "A" POOL

The Commission has reviewed your application dated October 19, 2007 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Montney Formation in the Sunset area

The Commission has designated the area of application to be Sunset Prairie field Montney "A" pool.

The Approval 07-06-041 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. No objections were received following a publication of notice of the application in the OGC website.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells within the GEP area for maximization of gas recovery.

Please note that the approval area contains rights held under Drilling Licenses. Lease selections must be made prior to production from these gas spacing areas.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

Richard Slocomb, P. Eng. Supervising Reservoir Engineer

Resource Conservation

Attachment

APPROVAL 07-06-041

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Duvernay Oil Corporation (Duvernay) for producing Sunset Prairie - Montney "A" pool gas wells without spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Duvernay for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Duvernay to the Commission dated October 19, 2007.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

Twp79-Rge18 W6M: sections 16, 17, 20 and 21.

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Richard Slocomb

Supervising Reservoir Engineer

Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 29th day of November 2007.