



July 22, 2009

9030-2800-59240-06

Ryan Dyck  
Reservoir Engineer  
EnCana Corporation  
150, 9<sup>th</sup> Avenue S.W.  
P.O. Box 2850  
Calgary AB T2P 2S5

Dear Mr. Dyck:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
ENCANA PROJECT #1 (AMENDMENT #5)  
ENCANA PROJECT #6 (AMENDMENT #1)  
DEEP BASIN – CADOMIN “A” POOL**

Commission staff have reviewed your request, dated July 9, 2009, to amend two Good Engineering Practice (GEP) approvals in the Deep Basin - Cadomin “A” gas pool due to lease expiries within the approval areas.

Attached are GEP Approvals 04-06-027 (Amendment #5) - EnCana Project #1 and Approval 05-06-034 (Amendment #1) - EnCana Project #6, hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. The following spacing units were removed from the approvals due to lease expiries:

Approval 04-06-027

93-P-1      Block F – units 51, 61  
                  Block G – units 60, 70

Approval 05-06-034

93-P-10      Block C – units 74, 75, 84, 85

All other conditions remain unchanged.

Should you have any questions, please contact the undersigned at (250) 419-4421 or Kelly Okuszko at (250) 419-4433.

Sincerely,

A handwritten signature in black ink, appearing to read 'Richard Slocomb'.

Richard Slocomb, P.Eng.  
Supervisor, Reservoir Engineering  
Resource Conservation

Attachment

APPROVAL 04-06-027 (AMENDMENT #5)

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing gas from a portion of the Deep Basin - Cadomin "A" pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from EnCana to the Commission dated October 30, 2008 and a request for removal of expired lands dated July 9, 2009.*

The scheme approval of December 4, 2008 (Amendment #4) is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

93-P-1:

Block A – units 91-100

Block B – units 91-95

Block F – units 31, 41

Block G – units 1-5, 11-15, 21-25, 32-35, 40, 42-45, 50-59, 61-69, 71-79, 81-89, 91-99

Block H – units 1-30, 34-39, 44-49, 51-70, 74-80, 84-90, 94-100

Block I – units 4-10, 14-20, 24-30, 34-39, 44-49

Block J – units 1-9, 11-30, 34-40, 44-50, 54-57, 64- 67, 100.

Block K – units 11-19, 21-29, 31-39, 41-49, 52-60, 62-70, 74-80, 84- 95

Block L – units 51-53, 61-63, 71-73, 81-83, 92, 93

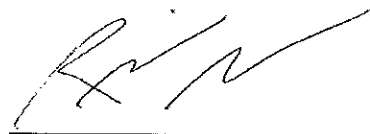
93-P-8:

Block B – unit 10

Block C – units 1-5, 20, 30

Block D – units 2, 3, 11-13, 21-23, 32, 33, 42, 43.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb  
Supervisor, Reservoir Engineering  
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 22<sup>nd</sup> day of July 2009.

APPROVAL 05-06-034 (AMENDMENT #1)

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing gas from a portion of the Deep Basin – Cadomin "A" pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from EnCana to the Commission dated February 16, 2005 and a request for removal of expired lands dated July 9, 2009.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

93-P-07:

Block J – unit 100

Block K – unit 91

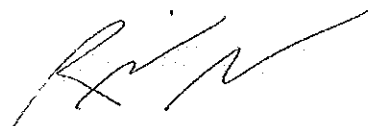
93-P-10:

Block B – units 10, 20, 30, 36-40, 46-50, 54-59, 64-69, 74-77, 84-87

Block C – units 1, 11-13, 21-23, 31-39, 41-49, 56, 57, 66, 67, 76, 77, 86, 87, 96-99

Block F – units 6-9, 18, 19, 28 and 29

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



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Richard Slocomb  
Supervisor, Reservoir Engineering  
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 22<sup>nd</sup> day of July 2009.