



September 27, 2007

4470-8200-59240-06

Adnan Hameed
Engineering Technologist, Gunnell SBU
EnCana Corporation
150 - 9th Avenue SW
P.O. Box 2850
Calgary AB T2P 2S5

Dear Mr. Hameed:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #10
GUNNELL CREEK - JEAN MARIE "A" POOL**

Attached is a Good Engineering Project (GEP) scheme approval amendment for the subject pool, as requested in your application of June 21, 2007.

The Approval 98-06-003 (Amendment #10) is hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. Please note that the approval area has been enlarged, however all other conditions remain unchanged. The specific areas of addition are;

- 94-P-4 Block I Units 36-39, 46-49, 56-59, 66-69, 76-79, 86-89, 98, 99
- 94-P-4 Block K Units 34, 35, 44, 45, 54-57, 64-67
- 94-P-5 Block A Units 8, 9
- 94-P-12 Block F Units 11-13, 21-23, 31-33, 41-43, 51-53, 61-63, 71-73, 81-83
- 94-P-12 Block G Units 20, 30, 40, 50, 60, 70, 80 and 90.

This approval is intended to allow the drilling of wells without spacing and target consideration for maximization of gas recovery. The approval area consists of several Jean Marie pools currently mapped in the Gunnell Creek, Tsea and Petitot River fields. It is the expectation of the OGC that continued development will result in amalgamation into a single Gunnell Creek – Jean Marie “A” pool.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

for Doug McKenzie
Director
Resource Conservation Branch

Attachment

RESOURCE CONSERVATION BRANCH

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APPROVAL 98-06-003 (Amendment #10)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Gunnell Creek - Jean Marie "A" and "H", Tsea - Jean Marie "A", and Petitot River – Jean Marie "A" gas pools without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme for drilling wells without spacing and target restrictions, as such scheme is described in

an Application to the Commission dated June 21, 2007.

The scheme approval of July 7, 2006 (Amendment #9) is hereby amended subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-I-12: Block K – units 56-59, 66-69, 76-79, 86-89, 96-99

94-I-13: Block A – unit 100
Block B – units 58-60, 68-70, 74, 75, 78-80, 84, 85, 88-100
Block C – units 6-9, 12-19, 22-29, 32-37, 42-47, 51-57, 61-67, 71-77, 81-87, 91-97
Block F – units 1-7, 11-17, 21-27, 31-37, 41-47, 51-57, 61-67, 71-77, 81-87, 91-97
Block G – units 1-10, 12-20, 22-30, 32-40, 42-100
Block H – unit 10, 58-60, 68-70, 78-80, 88-90, 100
Block I – units 10, 40, 50-100
Block J – units 1-10, 12-20, 22-100
Block K – units 1-7, 11-15, 21-25, 31-35, 41-45, 51-55, 61-65, 71-75, 81-85, 91-95

94-I-14: Block L – units 60, 70, 80, 90, 100

94-P-3: Block D – units 10, 18-20, 28-30, 38-40, 48-50, 58-60, 68-70, 78-80, 88-90, 98-100
Block E – units 8-10, 20, 30, 40, 50, 60, 70, 80, 90

94-P-4: Block A – units 1-100
Block B – units 1-100
Block C – units 1-5, 11-15, 21-25, 31-35, 41-45, 51-57, 61-67, 71-77, 81-87, 91-97
Block F – units 1-7, 11-17, 21-27, 31-37, 41-47, 51-57, 61-67, 71-77, 81-87, 91-97
Block G – units 1-100
Block H – units 1-73, 78-83, 88-90, 100
Block I – units 10, 20, 30, 36-40, 46-50, 56-60, 66-70, 76-79, 86-89, 98, 99
Block J – units 1-70, 74-80, 84-90, 94-100
Block K – units 1-7, 11-17, 21-27, 31-37, 41-47, 51-57, 61-67, 71-77, 81-87, 91-97

- 94-P-5: Block A – units 8, 9
Block B – units 4-10, 20, 30, 40, 50
Block C – units 1-7, 11-17, 21-27, 31-37, 41-47, 52-57, 62-67, 74-79, 84-89, 92-99
Block E – unit 91
Block F – units 2-9, 11-19, 21-29, 31-39, 41-49, 52-59, 62-69, 72-79, 82-89, 92-100
Block G – units 20, 30, 40, 50
Block K – units 2-10, 12-20, 22-30, 32-40, 42-50, 52-60, 62-70, 72-80, 82-90, 92-100
Block L units 1, 11, 21, 31, 41, 51, 61, 71, 81, 91
- 94-P-12: Block C – units 2-10, 12-20, 22-30, 34-39, 44-49, 54-60, 64-70, 74-79, 80, 84-89, 90, 94-100
Block D – units 1, 11, 21, 51, 61, 71, 81, 91
Block E – units 1, 11, 21, 31, 41, 51, 61, 71, 81, 91
Block F – units 4-90, 94-100
Block G – units 20, 30, 40, 50, 60, 70, 80, 90
Block K – units 4-10, 14-17, 24-27, 34-40, 44-50, 54-60, 64-70, 74-80, 84-90, 94-100
Block L – units 1, 31, 41, 51-55, 61-65, 71-75, 81-85, 91-95
- 94-P-13: Block C – units 4-10, 14-20, 24-30, 34-40, 44-50, 54-60, 64-70, 80, 90, 100
Block D – units 1-5, 11-15, 21-25, 31-35, 41-45, 51-59, 61-69, 71-79, 81-89, 91-100
Block E – units 1-10, 14-20, 24-30, 34-40, 44-50, 54-60, 64-70
Block F – unit 10
- 94-O-16: Block A – unit 91
Block H – units 1, 11, 21, 31-33, 41-43, 51-55 and 61-65.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Doug McKenzie
Director
Resource Conservation Branch
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 27th day of September, 2007.