

February 25, 2009 9021-5000-59240-06

Deb Gogol Reservoir Engineering Technologist EnCana Corporation 150 – 9th Avenue S.W. Calgary AB T2P 2S5

Dear Ms. Gogol:

RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #5
HERITAGE – MONTNEY "A" POOL

Commission staff have reviewed your application, dated October 22, 2008, requesting an amendment to Good Engineering Practice (GEP) scheme approval for producing gas from a portion of the regional Heritage field Montney "A" pool.

The amendment request enlarges and bridges two existing GEP Approvals 03-06-030 and 08-06-006 which were issued to EnCana Corporation. Consequently the oldest approval will be amended and the other will be rescinded

Please find attached, Approval 03-06-030 (Amendment #5), hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. Sections 24, 25 and 35 of Township 78, Range 17, West of the 6<sup>th</sup> Meridian have been removed from the Approval area due to the transfer of title to Trident Exploration Corp. and Kerogen Resources. Furthermore, GEP approval 08-06-006, granted February 5, 2008, is hereby rescinded.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells within the GEP area for maximization of gas recovery.

Should you have any questions, please contact the undersigned at (250) 952-0366 or Kelly Okuszko at (250) 952-0325.

Sincerely,

Richard Slocomb, P. Eng.

Supervisor, Reservoir Engineering

Resource Conservation

Attachment

## **APPROVAL 03-06-030 (Amendment #5)**

## THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing gas from a portion of the regional Heritage – Montney "A" pool without spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of EnCana, as such scheme is described in

an Application from EnCana to the Commission dated October 22, 2008 and related submissions..

The scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

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93-P-8
Block J – units 94-100
Block K – units 91-93
93-P-9
Block A – units 78-80, 88-90, 94-100
Block B – units 4-10, 14-20, 24-30, 34-40, 44-50, 56-60, 66-100
Block C – units 1-3, 11-15, 21-25, 31-35, 41-45, 51-55, 61-65, 71-75, 81-85, 91-95
Block F – units 1-5, 11-15, 21-25, 31-35, 41-45, 51-55, fractional units 61-65
Block G – units 1-60, fractional units 61-70
Block H - units 4-60, fractional units 61-70
T76 – R15 W6M: fractional Sections 34-36
T77 – R13 W6M: fractional Sections 6 and 7
T77 - R14 W6M: Sections 1-12, 14-23
T77 – R15 W6M: Sections 1-24, 27-32, 34, 35
T77 – R16 W6M: Sections 1-3, 10-15, 22-24, 26-29, 32-36
T78 – R15 W6M: Section 2-4, 6, 7
T78 – R16 W6M: Sections 1-5, 8-35
T79 - R16 \text{ W6M}: Sections 4 - 8, 17 - 20, 29, 30
T79 - R17 \text{ W6M}: Sections 1, 6 - 13, 15 - 33, 35
T79 – R18 W6M: Sections 12 – 14, 23 – 26, 35, 36
T80 – R16 W6M: Sections 7, 18, 19
T80 – R17 W6M: Sections 2, 3, 5, 6, 9, 10, 11, 13 – 17, 20 – 24, 27 – 34
T80 – R18 W6M: Sections 1, 2, 25, 35, 36
T81 - R17 W6M: Sections 3 - 10
T81 – R18 W6M: Sections 1, 2, 11, 12, 14, 15
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2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

- 3. The gas wells within the project area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Richard Slocomb, P.Eng. Supervisor, Reservoir Engineering Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 25<sup>th</sup> day of February 2009.