

Province of British Columbia

May 28, 1993

Aproval letters to industry

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bcc: D.L.

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Mr. Barrett R. Hanson, P. Eng. Senior Petroleum Engineer Excel Energy Inc. 1500, 340 12th Avenue S.W. Calgary, Alberta T2R 1L5

(denied)

Dear Mr. Hanson:

RE: APPLICATION FOR GOOD ENGINEERING PRACTICE AREA BIRCH BALDONNEL "C" OIL POOL

This acknowledges receipt of your application dated April 29, 1993, requesting approval for a Good Engineering Practice (GEP) area.

The proposed GEP area covers only a portion of the Birch Baldonnel "C" pool. Included in the application were letters of objections to the proposed GEP scheme approval from some of the offsetting operators of oil wells. During our meeting of February 25, 1993, in Victoria, it was pointed out that correlative rights would be a major concern and should be addressed in the final application.

As correlative rights are still an issue, all oil wells within the proposed GEP area would need to be restricted to their individual daily oil allowables as all wells are lease line wells (ref: Part 8, Division 1, section 76(8) of the B.C. Drilling and Production Regulation). This means that even if the GEP was approved with a project oil allowable, no well within the project area would be able to exceed its individual daily allowable. Therefore, approving this GEP would not provide any operational flexibility. Consequently, your request for a GEP area allowable cannot be considered at this time.

An option for Birch Baldonnel "C" pool at this time is to make a joint application by all operators of developed spacing for a GEP area allowable in the pool. In such a case, the correlative rights are not an issue and reserve based oil allowable for the project area would be approved.

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It should be noted that after the pool is adequately delineated by future drilling and the performance indicates that the individual well allowables are a restriction, a GEP application for larger area would receive favourable consideration.

Please feel free to contact Peter Attariwala at (604) 356-2751 for any other information that you may require.

Yours sincerely,

Bou van Oort Acting Director

Engineering and Operations Branch

PSA/mef