



OIL AND GAS COMMISSION

February 3, 2009

9021-5000-59240-06

Greg Douglas  
Vice President, Land  
Huron Energy Corporation  
1000 Bow Valley Square 1  
202, 6<sup>th</sup> Avenue S.W.  
Calgary AB T2P 2R9

Dear Mr. Douglas:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1  
HERITAGE FIELD – MONTNEY “A” POOL**

Commission staff have reviewed the application, dated January 21, 2009, requesting amendment to Good Engineering Practice (GEP) scheme approval granted for producing gas from the regional Heritage field Montney “A” pool.

Attached is Approval 08-06-032 (Huron Project #2) Amendment #1, granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. Gas target buffer distances have been reduced to 150 meters for Section 34-79-17W6M and Section 4-80-17W6M, based on documentation of consent from off-setting rights owners, to allow the drilling and production of gas wells within the GEP area for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Slocomb', is written over a light blue rectangular background.

Richard Slocomb, P.Eng.  
Supervisor, Reservoir Engineering  
Resource Conservation

Attachments

cc. Brian Ohlinger, Fekete Associates Inc.

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**RESOURCE CONSERVATION**

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**APPROVAL 08-06-032 (Amendment #1)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Huron Energy Corporation (Huron), for producing gas wells without spacing and target restrictions from the Heritage field - Montney "A" pool.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of Huron as such scheme is described in

*an Application from Huron to the Commission dated July 22, 2008 and January 21, 2009.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

    Twp 79 Rge 17 W6M: section 34

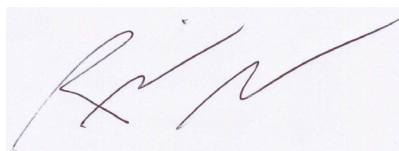
    Twp 80 Rge 17 W6M: sections 4, 7, 8, 18

    Twp 80 Rge 18 W6M: sections 12 - 14 and 23.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to sides of the approved project area, except for 100 m to the west side of section 23-80-18, and 150 m to all sides of section 34-79-17 and section 4-80-17.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb  
Supervisor, Reservoir Engineering  
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 4<sup>th</sup> day of February 2009.