

March 30, 2010

8130-4900-59240-06

Greg Crowell
Geologist
Huron Energy Corporation
1000 Bow Valley Square 1
202, 6th Avenue S.W.
Calgary AB T2P 2R9

Dear Mr. Crowell:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
SUNSET PRAIRIE FIELD – DOIG “C” POOL**

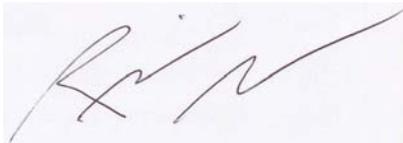
Commission staff have reviewed the application, dated February 25, 2010, requesting Good Engineering Practice (GEP) scheme approval for producing Doig formation gas in the Sunset Prairie field area.

Wells in the area of application have been mapped as the Sunset Prairie – Doig “C” pool. Attached is Approval 10-06-010, granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This approval is intended to allow the drilling and production of gas wells without regard for individual well spacing and target area restrictions for maximization of reserves recovery.

The project target area is 150 meters inside the GEP approval area, based on required spacing to efficiently drain hydrocarbon reserves from this liquids-rich channel accumulation, and documented consent from off-setting tenure owners. It is noted that wells completed in this pool may be producing under commingled production approval/notification with the underlying Montney formation.

Should you have any questions, please contact Ron Stefik at (250) 419-4430.

Sincerely,



Richard Slocomb, P.Eng.
Supervisor, Reservoir Engineering
Resource Conservation

Attachment

APPROVAL 10-06-010

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Huron Energy Corporation (Huron), for producing gas wells without spacing and target restrictions from the Sunset Prairie - Doig "C" pool.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approved the GEP scheme of Huron as such scheme is described in

an Application from Huron to the Commission dated February 25, 2010 and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

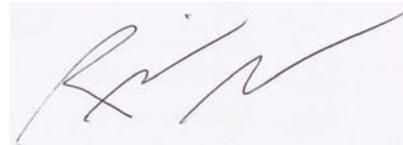
1. The area of the project shall consist of:

Twp 78 Rge 18 W6M - Sections 32, 33
Twp 79 Rge 18 W6M - Sections 2, 3 and 4.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 150 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 30th day of March 2010.