

February 13, 2004

3426-4040-59240-06 OGC - 04062

W.J. Montgomery, P.Eng.
Consulting Engineer
Pengrowth Corporation
Petro-Canada Centre – East Tower
2900, 111 – 5th Avenue SW
Calgary AB T2P 3Y6

Pengrowth Project (02)

Dear Mr. Montgomery:

RE: GOOD ENGINEERING PRACTICE APPROVAL DOIG RAPIDS NORDEGG-BALDONNEL "A" POOL

The Commission has reviewed your application dated January 7, 2004 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from a portion of the subject pool.

Attached is a GEP scheme approval for a portion of the subject pool. The Approval 04-06-017 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik (250) 952-0310.

| Sincerely, | GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC. Copy 9 |
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| Craig Gibson, P. Eng. Director Resource Conservation Branch | Wellfile (originals) 59240 Daily Resource Revenue S. Chicorelli R. Stefik G. Farr P. Attariwala D. Krezanoski |
| Attachment | |

APPROVAL 04-06-017

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Pengrowth Corporation (Pengrowth) for producing a portion of the Doig Rapids Nordegg-Baldonnel "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Pengrowth for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Pengrowth to the Commission dated January 7, 2004.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the project shall consist of:
 - 94-A-16 Block K units 16, 17, 26 and 27.
- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
- 3. Gas production from the scheme area must be restricted to a daily gas allowable of 60.0 10³m³.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Kameron Jones

Deputy Commissioner
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this /3 day of February 2004.