

June 5, 2008 8300-2700-59240-06

Lisa Telang
Exploitation Engineer
Pengrowth Corporation
2100, 222 – 3<sup>rd</sup> Avenue SW
CALGARY AB T2P 0B4

Dear Ms. Telang:

## RE: GOOD ENGINEERING PRACTICE APPROVAL WEASEL - GETHING "H" POOL

Commission staff have reviewed your application dated March 24, 2008 requesting a Good Engineering Practice (GEP) scheme approval for producing Gething formation gas in the Weasel field.

The OGC has mapped the Gething in the area of application as the Weasel field Gething "H" non-associated gas pool, which includes both wells Pengrowth Weasel d-A51-J/94-A-15 (WA 22340) and Pengrowth Weasel d-A61-J/94-A-15 (WA 23599). The Gething formation is noted for heterogeneous quality in this area; variability in permeability, pool size and individual well recoveries. While production information from the well d-A51-J does not yet provide a confident prediction of EUR, it is apparent that optimum pool recovery will not be achieved from a single drainage point.

Attached is GEP scheme Approval 08-06-014, granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, for the subject pool.

This approval is intended to allow operational flexibility for the production of additional gas wells for maximization of gas recovery. No objections were received following publication of notice on the OGC website.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Richard Slocomb, P.Eng.

Supervisor, Reservoir Engineering

Resource Conservation

Attachment

## **APPROVAL 08-06-014**

## THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Pengrowth Corporation (Pengrowth) for producing the Weasel – Gething "H" gas pool without spacing restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Pengrowth as such scheme is described in

an Application from Pengrowth to the Commission dated March 24, 2008, and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of;

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
- 3. Gas production from the scheme area must be restricted to a daily gas allowable of  $60.0 ext{ } 10^3 ext{m}^3$ .
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Richard Slocomb Supervisor

Reservoir Engineering
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 6th day of June 2008.