

June 14, 2004

3300-2700-59240-06 OGC - 04202

Jim Stannard, P.Eng.
Exploitation Engineer
Progress Energy Ltd.
Suite 1400, 440 – 2 Avenue S.W.
Calgary AB T2P 5E9

Progress Project 102)

Dear Mr. Stannard:

RE: GOOD ENGINEERING PRACTICE APPROVAL CURRANT - GETHING "B" POOL

Attached is a Good Engineering Project (GEP) scheme approval for a portion of the subject pool, as requested in your application of April 30, 2004.

The Approval 04-06-041 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling and production of gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact either Peter Attariwala at (250) 952-0311 or Ron Stefik at 952-0310.

Sincerely,

Craig Gibson, P. Eng.

Director

Resource Conservation Branch

Attachment

FRE	P, SWD, CONCURRENT P SSURE MAINTENANCE, FERFLOOD, ETC.	ROD
Cop	v 9	
	Wellfile (originals)	
	59240	
	Daily	
	Resource Revenue	
	S. Chicorelli	
	R. Stefik	
	G. Farr	
	P. Attariwala	
	D. Krezanoski	
	R SLOWMS	

Approval Letters to Industry

APPROVAL 04-06-041

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Progress Energy Ltd. (Progress) for producing a portion of the Currant - Gething "B" pool gas without well spacing, target and production restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Progress as such scheme is described in

an Application from Progress to the Commission dated April 30, 2004.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the scheme shall consist of:
 - 94-A-9: Block K units 98, 99
 - 94-A-16: Block X units 8 and 9.
- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
- 3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Kameron Jones

Deputy Commissioner

Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this day of June 2004.