

## OIL AND GAS COMMISSION

June 28, 2004

4780-2200/2515-59070-20 OGC - 04210

Dean Boyle, P.Eng. Reservoir Engineering Consultant Burlington Resources Canada Ltd. PO Box 4365, Postal Station C CALGARY AB, T2T 5N2

Dear Mr Boyle:

RE: APPLICATION FOR COMMINGLED PRODUCTION APPROVAL BRC HTR Hiding c-A44-A/093-I-16; WA# 15460

The OGC has reviewed your application dated June 14, 2004, for approval to commingle gas production from the Cadotte and Falher C formations in the subject well.

The Commission has designated the gas pools under application to be the Hiding Creek – Cadotte "H" and Falher C "E". The Cadotte is mapped as a two well pool and was tested at 11.0 10³m³/d. The Falher C is a single well pool of limited aerial extent. The Falher C has been on production for the past year and is currently producing at 9.7 10³ m³/d. Liquid loading is expected to limit recoveries from these two zones if produced separately. Therefore commingled production is expected to maximize production and recovery from these two zones. Both zones are sweet gas. Although both zones do not have similar pressures a sliding sleeve is in place to enable segregation for the duration of any extended shut-in period.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Cadotte (2707.0 2713.0 mKB) and Falher C (2902.0 2905.0 mKB) formations may be commingled.
- 2. Gas, water and condensate production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Cadotte 60 % and Falher C 40 %. The allocation factors may be amended to reflect results of any future tests.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0311 or Richard Slocomb at (250) 952-0366.

	Approval Letters to Industry
Sincerely,	COMMINGLED PRODUCTION Copy 9
$\bigcirc$	Wellfile (originals) 59070-20
Parina	Daily Resource Revenue
Peter Attariwala, P. Eng.	R. Stefik G. Farr
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