

April 26, 2000

2400-2600/2900-59070-20 OGC - 000131

Mr. David Moore, P. Eng. Sr. Reservoir Engineer Canadian Forest Oil Ltd. Suite 600, 800 - 6<sup>th</sup> Avenue S.W. Calgary AB T2P 3G3

Dear Mr. Moore:

## RE: APPLICATION FOR COMMINGLED PRODUCTION CDN FOREST ET AL RIGEL b-22-A/94-A-15; WA# 8530

The Commission has reviewed your application dated March 16, 2000 requesting permission to commingle gas production from the Bluesky and Dunlevy zones encountered in the subject well.

The Commission has designated the gas pools under application to be the Buick Creek – Bluesky "C" and the Rigel – Dunlevy "O".

Both zones contain sweet gas, any potential crossflow should be from the Dunlevy to the Bluesky, having no detrimental effect on other wells. Commingled completion would appear to offer an economic ability to produce the marginal Dunlevy zone, thereby increasing reserve recovery.

We wish to advise you that your application to commingle production from these two pools is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Bluesky (1147.0–1149.0 mKB) and Dunlevy (1178.0–1187.0 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Bluesky 80% and Dunlevy 20%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely.

	Approval Letters to Industry COMMINGLED PRODUCTION Copy 8
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