

September 19, 2002

7600-2600/4520-59070-20 OGC - 02160

Sylvia Erian, P.Eng. BC Asset Team Dominion Exploration Canada Ltd. Suite 2000, 400 – 3rd Avenue SW Calgary AB T2P 4H2

Dear Ms. Erian:

RE: APPLICATION FOR COMMINGLED PRODUCTION
DECL ET AL RIGEL b-81-K/94-A-10; WA# 14060

The Commission has reviewed your application dated June 5, 2002 requesting permission to commingle gas production from the Bluesky and Cecil zones encountered in the subject well.

The Commission has designated these gas pools as the Buick Creek field Bluesky "C" and Rigel field Cecil "A".

Gas compositions are very similar for the two pools, both at an advanced state of depletion. A letter of no objection to this application, dated September 12, 2002, has been supplied by the only other operator in the Cecil "A" pool. Commingled completion is expected to increase the productive life of the well thereby increasing the recoverable reserves from both pools.

We wish to advise you that your application to commingle production from these two formations is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Bluesky (1055.0 1057.5 mKB) and Cecil (1206.5 1209.0 mKB) formations may be commingled.
- 2. Gas, condensate and water production should initially be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Bluesky 40% and Cecil 60%. The allocation factors may be amended to reflect results of any future tests.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,	Approval Letters to Industry COMMINGLED PRODUCTION
Peter Attariwala, P. Eng. Supervisor Reservoir Engineering	Copy 8 Wellfile (originals) 59070-20 Daily Resource Revenue R. Stefik G. Farr P.S. Attariwala D. Krezanoski
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