

September 9, 2002

2400-2600/7600-2900-59070-20 OGC - 02147

Susan L. Cowitz, CET BC Asset Team Dominion Exploration Canada Ltd. Suite 2000, 400 – 3rd Avenue SW Calgary AB T2P 4H2

Dear Ms. Cowitz:

RE: APPLICATION FOR COMMINGLED PRODUCTION DECL RIGEL d-A28-I/94-A-10; WA# 14983

The Commission has reviewed your application dated August 14, 2002 requesting permission to commingle gas production from the Bluesky and Dunlevy zones encountered in the subject well.

The Commission has designated these gas pools as the Buick Creek - Bluesky "C" and Rigel - Dunlevy "F".

Gas compositions are very similar for the two pools, both at an advanced state of depletion. There are no equity concerns as Dominion Exploration Canada Ltd. operates all surrounding wells. Commingled completion is expected to increase the productive life of the well thereby increasing the recoverable reserves from both pools.

We wish to advise you that your application to commingle production from these two formations is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Bluesky (1086.0 1089.5 mKB) and Dunlevy (1099.0 1102.0 mKB) formations may be commingled.
- 2. Gas, condensate and water production should initially be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Bluesky 50% and Dunlevy 50%. The allocation factors may be amended to reflect results of any future tests.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,	Approval Letters to Industry COMMINGLED PRODUCTION Copy 8
Peter Attariwala, P. Eng. Supervisor Reservoir Engineering	Wellfile (originals) 59070-20 Daily Resource Revenue R. Stefik G. Farr P.S. Attariwala D. Krezanoski

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