

November 27, 2002

7600-2600/2¶00-59070-20 OGC – 02218

Susan L. Cowitz, CET BC Asset Team Dominion Exploration Canada Ltd. Suite 2000, 400 – 3rd Avenue SW Calgary AB T2P 4H2

Dear Ms. Cowitz:

RE: APPLICATION FOR COMMINGLED PRODUCTION DOMCAN ET AL RIGEL c-28-B/94-A-15; WA# 14178

The Commission has reviewed your application dated November 4, 2002 requesting permission to commingle gas production from the Gething/Dunlevy and Bluesky zones encountered in the subject well.

The Commission has designated these gas pools as the Rigel field Bluesky "D" and Dunlevy "F".

Both pools are at an advanced state of depletion. Also, gas compositions are similar for the two pools. Several other wells have been previously approved to commingle production from these same two pools. Commingled completion is expected to increase the productive life of the well thereby increasing the recoverable reserves from both pools.

We wish to advise you that your application to commingle production from these two formations is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Bluesky (1043.0 1048.8 mKB) and Dunlevy (1068.0 1086.0 mKB) formations may be commingled.
- 2. Gas, condensate and water production should initially be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Bluesky 30% and Dunlevy 70%. The allocation factors may be amended to reflect results of any future tests.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances

Sincerely,	COMMINGLED PRODUCTION
Peter Attariwala, P. Eng. Supervisor Reservoir Engineering	Copy 8 Wellfile (originals) 59070-20 Daily Resource Revenue R. Stefik G. Farr P.S. Attariwala D. Krezanoski