

OIL AND GAS COMMISSION

December 20, 2000

Jackie Davies, P. Eng. NEBC Team Numac Energy Inc. 700, 321 - 6th Avenue SW Calgary AB T2P 3H3 %150 5850-2700/4800-59070-20 OGC-000293

Dear Ms. Davies:

RE: APPLICATION FOR COMMINGLED PRODUCTION NUMAC ET AL TOMMY a-63-I/94-G-9; WA# 7314

The Commission has reviewed your application dated December 13, 2000 requesting permission to commingle gas production from the Bluesky and Halfway zones encountered in the subject well.

The Commission recognizes these two pools as the Tommy Lakes Gething "A" and Halfway "A". Both pools contain gas with similar gas compositions. Any potential crossflow should have no detrimental effect on other producing wells or ultimate recoveries. Commingled completion would offer an economic ability to produce gas from the Gething "A" pool, thereby increasing gas recovery. Commingling has previously been approved for six other wells for these same pools.

We wish to advise you that your application to commingle production from these two formations is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Gething (1043.5 1051.0 mKB) and Halfway (1056.5 1072.0 mKB) formations may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Gething 10% and Halfway 90%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

| Sincerely, | Approval Letters to Industry COMMINGLED PRODUCTION |
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| Craig Gibson, P.Eng. Manager Reservoir Engineering and Geology | Copy 8 Wellfile (originals) 59070-20 Daily Resource Revenue R. Stefik G. Farr P.S. Attariwala |
| ENGINEERING AND GEOLOGY | D. Krezanoski |

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