

September 10, 2002

G.E. Kinsman Production Engineering Petro-Canada Oil and Gas P.O. Box. 2844 Calgary AB T2P 3E3

Dear Mr. Kinsman:

5200-4:	500/4800-59070-20
OGC -	02148

Approval Letters to industry			
	COMMINGLED PRODUCTION		
Copy 8			
l		Wellfile (originals)	
-		59070-20	
		Daily	
		Resource Revenue	
		R. Stefik	
		G. Farr	
		P.S. Attariwala	
		D Krozoposki	

RE: APPLICATION FOR COMMINGLED PRODUCTION PC KOBES a-94-I/94-B-8; WA# 12176

The Commission has reviewed your application dated July 29, 2002 requesting permission to commingle gas production from the Charlie Lake "B" and Halfway "A" pools encountered in the subject well.

Please note that the Charlie Lake stray sands (Coplin, Kobes, Blueberry and Lower Charlie Lake) in the well have been designated by the Commission as the Charlie Lake "B" pool of the Kobes field. As noted in your application, gas compositions and reservoir pressures are similar for both of the pools. Commingled completions should allow potentially marginal zones to be produced, thereby increasing gas recovery.

We wish to advise you that your application to commingle production from these two pools is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Charlie Lake "B" and Halfway "A" pools may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Charlie Lake 45 % and Halfway 55%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

With respect to the well PEX Kobes d-94-I/94-B-8 (WA 141), please note that the Operations Engineering in Fort St. John would handle abandonment of this well.

Sincerely,

Supervisor,

Peter Attariwala, P. Eng.

Reservoir Engineering