

May 3, 2005

5200-4500/4612-59070-20 OGC - 05150

Amanda Robertson	·
Production Engineering Co-op Student	Approval Letters to Industry
Petro-Canada Oil and Gas	COMMINGLED PRODUCTION
P.O. Box. 2844	Copy 8
Calgary AB T2P 3E3	Wellfile (originals) 59070-20
	Daily
	Resource Revenue
Dear Ms. Robertson:	R. Stefik
	G. Farr
	R Slocomb
	D. Krezanoski
<b>RE:</b> APPLICATION FOR COMMINGLED PRODUCT	ION —
PC KOBES b-62-I/94-B-8; WA# 6667	•

The Commission has reviewed your application dated April 8, 2005 requesting permission to commingle gas production from the Charlie Lake and Lower Charlie Lake pools encountered in the subject well.

Please note that the Charlie Lake stray sands (Coplin, Kobes, and Inga) in the well have been designated by the Commission as the Charlie Lake "A" pool of the Kobes field. As noted in your application, gas compositions and reservoir pressures are similar for both of the pools. Commingled production should assist liquid lifting in the Charlie Lake zone thereby increasing production and gas recovery.

We wish to advise you that your application to commingle production is hereby granted approval, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Charlie Lake (1513.5 1555.0 mKB) and Lower Charlie Lake (1658.0 1681.0 mKB) formations may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Charlie Lake 50 % and Lower Charlie Lake 50%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

If you have any question please contact the undersigned at (250) 952-0366.

Sincerely,

Richard Stocomb, P. Eng.

Supervisor,

Reservoir Engineering